

CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED
(A Govt. of C.G. Undertaking)

NO. 03-09/True-up 23-24 / 56

Raipur. Dtd 29/1/25

To,

**The Secretary,
Chhattisgarh State Electricity Regulatory Commission
New Shanti Nagar, Raipur.**

Sub: Intimation of change in OIC, in respect of Petition no. 95 of 2024.

Respected Sir,

In reference to subject petition, it is submitted that vide an internal order undersigned (S.K. Sharma) has been authorized to act as OIC for the petition. In above reference copy of OIC order and Affidavit is hereby submitted for kind consideration please.

Encl: As above.


CHIEF ENGINEER (C&RA)
CSPGCL, Raipur

CHHATTISGARH STATE POWER GENERATION CO. LTD.

छत्तीसगढ़ स्टेट पावर जनरेशन कंपनी लिमिटेड

(A Govt. of Chhattisgarh Undertaking)

(छत्तीसगढ़ शासन का एक उपक्रम)

CIN: U40108CT2003SGC015821

सी एस पी जी सी एल
CSPGCL

No 03-11/S.E.(HR)-II/.143...

Raipur, Dtd. 15 JAN 2025

ORDER

In partial modification to C.E. (HR) order no. 3510 dated 22.11.2024.
Shri S.K. Sharma, Chief Engineer CSPGCL, Raipur is hereby authorized to act
as Officer-in-charge and to sign, execute, authenticate and make submissions by
his signatures all papers and documents on behalf of CSPGCL in relation to
filing of petition "Tariff of FY 2025-26 and True up of ARR for FY 2023-24 for
conventional Thermal and Hydro Plants" before CSERC.

(Approved by competent authority)

BY ORDER

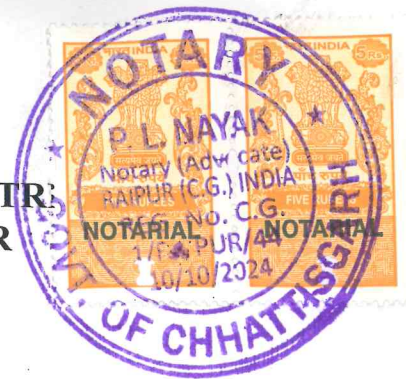
H.K.L.
Chief Engineer (HR)
CSPGCL, Raipur

Copy to :-

01. Shri S.K. Sharma, Chief Engineer O/o C.E. (C&RA) CSPGCL, Raipur.

Regd. Office: "Vidyut Sewa Bhavan" Dangania, Raipur (C.G.)
Chief Engineer (HR), Shed No. 03, Dangania, Raipur (C.G.) 492013
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**BEFORE THE CHHATTISGARH STATE ELECTRICITY
REGULATORY COMMISSION, RAIPUR**



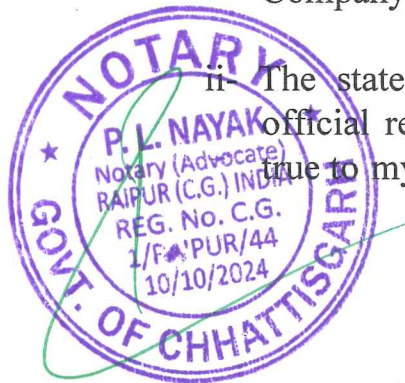
In the matter of

“Petition for True up of ARR for FY 2023-24 and Tariff of FY 2025-26 for Conventional Thermal and Hydro Power Plants”.

AFFIDAVIT

I, S.K. Sharma, S/o Late Shri Jasraj Sharma, aged about 60 yrs. R/o SBI colony, Mohaba Bazar, Raipur (C.G.), do hereby solemnly affirm and state as follows:

i- I am Chief Engineer, O/o C.E.(C&RA), Dangania Raipur of the petitioner Chhattisgarh State Power Generation Co. Ltd. and I am authorized and competent to execute this affidavit on behalf of the Company.



ii- The statements made in the petition submitted herewith are based on official records maintained during the ordinary course of business and true to my knowledge.

Deponent

Verification:

I, S.K. Sharma S/o Late Shri Jasraj Sharma aged about 60 yrs. R/o SBI colony, Mohaba Bazar, Raipur (C.G.), do hereby verify that the contents of the above affidavit are true to my knowledge and belief from information, record and legal advice and no part of it is false and nothing material has been concealed there from.

Verified at Raipur on Friday, 17th day of January-2025.

Signature of Witness

SOLEMNLY AFFIRMED
BEFORE ME

PRABHU LAL NAYAK
NOTARY / ADVOCATE
RAIPUR (C.G.)

17 JAN 2025

Deponent



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

NO. 03-09/True-up 23-24/55

Raipur. Dtd 23/01/2025

To,

The Secretary,

Chhattisgarh State Electricity Regulatory Commission

New Shanti Nagar, Raipur.

Sub: Additional submission in respect of Petition no. 95 of 2024.

Ref: CSERC's letter no. P No. 95 of 2024/2379 dtd 30.12.2024.

Respected Sir,

Hon'ble Commission, vide captioned letter has desired some additional information in respect of Petition no 95 of 2024. As desired CSPGCL humbly makes additional submission in respect of the subject petition for kind consideration please.

Encl: As above.

CHIEF ENGINEER (C&RA)

CSPGCL, Raipur

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(Point Wise Submission As per Serial Number mentioned in the Letter no 2379 dtd 30/12/2024)

A. General

1. CSPGCL has submitted the Excel formats for True up of FY 2023-24 of CSPGCL of its Conventional Thermal and Hydro Plants. In this regard, CSPGCL should submit the Excel formats for
 - a. True up of the Capital Cost and Input Price for GP-III mine for FY 2023-24.
 - b. Detailed ARR and Tariff computation in the Excel Formats for FY 2025-26 for
 - i. Capital Cost and Input Price for GP-III mine for FY 2025-26
 - ii. Conventional Thermal and Hydro Plants of CSPGCL.

CSPGCL Submission on a & b above: The desired Excel models has already been submitted.

2. CSPGCL should submit the Audited Financial Statements with all Notes and Report of the statutory Auditors for FY 2023-24 and CA Certified allocation of Assets/Liabilities and Income/expenses for its different Power Plants and GP-III mine.

CSPGCL Submission: Financial statement along with the notes and statutory auditor report has already been submitted before the Commission. Further, as per well settled methodology adopted by the Hon'ble Commission in all previous true ups, plant/mine-wise details of Trial Balances and Fixed Asset Registers as relied by the company and submitted for statutory audit are embedded in the Excel models already submitted.

3. CSPGCL should submit the likely date for submission of Audit Certificate from C&AG.

CSPGCL Submission: The CSPGCL accounts relied for instant petition are the one which have been already certified by the statutory auditors. The numbers relied in the audit have attained finality, therefore as per well settled practice, financial data for FY 23-24 may please be treated as final.

Regarding likely date of submission of audit certificate, it may please be appreciated that C&AG is a statutory authority and timing of issue of certificate by C&AG is beyond CSPGCL control. The Audit certificate shall be submitted as and when the same is issued by C&AG.



B. True-Up of FY 2023-24 of its Conventional Thermal and Hydro Power Plants

4. CSPGCL should provide the reconciliation between the revenue booked in its Accounts with the station-wise revenue considered in CSPGCL Petition.

CSPGCL Submission: A reconciliation statement, as submitted in previous years, is submitted as Annexure-B1. As per settled practice, revenue for the petition has been considered as per monthly energy bills raised by the CSPGCL on CSPDCL. Copies of the same (14 bills) are submitted as Annexure -B2.

5. CSPGCL should provide the reconciliation between the revenue booked by CSPGCL and the expense booked by CSPDCL towards purchase from CSPGCL in its Petition.

CSPGCL Submission: As submitted in pre para, revenue for the petition has been considered as per Monthly energy bills raised by the CSPGCL and admitted by CSPDCL. As per past experience, the expense booked in CSPDCL accounts may include power purchase cost from RE plants and pass through expenses too, hence same may not have one to one correlation.

6. CSPGCL should submit the availability, scheduled generation and actual net generation for all its stations, duly certified by CSLDC.

CSPGCL SUBMISSION: - CSLDC certificates are submitted herewith as under:

- a. Availability - Annexure-B3.
 - b. Net Generation/ injection as per DSM accounts - Annexure - B4.
 - c. Schedule Energy as per SEA submitted in Annexure - B5.
7. With reference to para 2.1 of the Petition, CSPGCL should provide the copies of SEA/DSM statements certified by SLDC.

CSPGCL SUBMISSION: - Covered in 6 (c) above.

8. CSPGCL should confirm that it has not considered depreciation on assets that have been depreciated fully as per CSERC MYT Regulations, 2021.

CSPGCL Submission: As settled in the previous orders, after completion of the Useful Life of HTPS, as per orders all assets prior to 31.03.2010 have been fully depreciated and no claim against the same is made in the instant petition.

It is confirmed that as no new development has taken place which may have any material change CSPGCL has religiously followed the same methodology as has



been adopted by the Hon'ble Commission in all previous True up / Tariff orders, including the MYT order for FY 22-23 to FY 24-25. Leave is craved for further explanation during TVS, if desired.

9. CSPGCL to submit copies of station-wise lenders' certificates for the source-wise interest rate considered in the true-up for FY 2023-24.

CSPGCL Submission: As per Regulation 24.5 "*The rate of interest shall be the weighted average rate of interest calculated on the basis of the actual loan portfolio at the beginning of each year applicable to the project:*". Accordingly, for KWTPP and ABVTPS the applicable loans, as on 01.04.23 have been considered in the petition. The PFC loan statement is submitted herewith as Annexure - B6.

Further, it may please be appreciated that for rest of the plants the lenders certificate is not applicable. As submitted in the petition, for HTPS and DSPM TPS in accordance to first Proviso to Regulation 24.5, last available weighted average rate of interest has been considered. Whereas for HBHPS in accordance to second proviso of Regulation 24.5, as the plant does not have actual loan, the weighted average rate of interest of the generating company has been considered. Detail computation is embedded in excel model.

10. As regards Additional Capitalisation for all Stations during FY 2023-24, CSPGCL has provided reference to the relevant CIP Order in Form F9 of the Petition. CPSGCL should also provide the scheme-wise comparison of approved vs. actual capitalisation for each Station for FY 2023-24, and justification for cost over-run, if any.

CSPGCL Submission: The desired details are submitted in Annexure -B7. It is confirmed that there is no cost overrun due to time overrun. The deviations, as and where applicable are due to deviations in the estimates and actual cost derived through transparent competitive bidding. It may be appreciated that actual values tend to differ from estimates. As per the well settled practice and convention adopted in previous orders, at the time of true up the actual values are considered and allowed. On aggregate basis the actual total capitalisation claimed in true up is lower than the total capitalisation considered in the respective orders. On scheme basis comparison also no time or cost overrun has been allowed to any of the vendor over and above the ordered terms. However, for still better clarity CSPGCL crave leave to clarify the three schemes.



The first one relates to GT at HTPS. Regarding GT of HTPS it is submitted that original approval in the CIP order dated.02/05/2020 was for 11 Cr. However, later on during the competitive bidding the derived cost (excluding applicable PV) was Rs 7.89 Cr. Accordingly the face value of 8 Cr (excluding PV) was considered in the next CIP order. As GTs use special alloys and the raw material prices are subject to uncontrollable market fluctuation hence as per standard industry practice, the PV clause is embedded in all such orders. The transformer was taken in to service in FY 22-23 and capitalisation of 7.89 Cr was approved in True up 22-23. Later on in accordance to order terms and conditions, claim against Price Variation was submitted by the firm which is settled in FY 23-24 and now the scheme is closed at total cost of Rs 9.85 Cr, which is lower than the originally approved cost of Rs 11 Cr.

The second scheme is related to EHG system of HBHPS. The Electro Hydraulic Governor is a critical system supplied by Mahanavratna PSU BHEL. In the CIP petition, based on budgetary offer of BHEL, supply value of about Rs 3.06 Cr was considered. This was exclusive of installation and commissioning charges which were not quoted by BHEL at that time. The service charges (for installation and commissioning) actually paid to BHEL have led to apparent higher capitalisation. It is important to submit that the difference is not at all related to cost overrun due to time overrun.

The third scheme is related to Ash dyke height Raising for which there is post tender minor variation from estimation. The height raising work, neither budgetary offer are applicable nor the same is covered under PWD SOR. The estimate is prepared based on past experience. It is important to note that these works are carried out through open competitive tendering in very transparent manner through on e-bidding portal. As per the well settled practice, in line with the spirit of the Act, the prices derived through market mechanism are considered fair prices and deserve to be adopted. As per convention adopted in previous orders, at the time of true up the actual values are considered and allowed at the time of true up. In the instant case the market derived cost came out to Rs 4.37 Cr instead of the originally estimated cost of Rs 3.54 Cr. The actual capitalisation is expected to be lower than the Rs 4.37 Cr. At this stage, for the sake of transparency CSPGCL crave leave to submit that, in the CIP order for the Control period, another scheme for second stage height raising of Dindolbhata Pond 2 was approved at the cost of Rs 3.87 Cr which after open transparent e-bidding has come out to Rs 4.15 Cr. As



a matter of prudence, at this stage it is also submitted that it is not the case that in all the cases the bid price comes out to higher than the estimate, per contra it is the other way round. On overall basis the competition proves to be beneficial and CSPGCL has always passed on the benefit of such lower costs to end beneficiary.

Before parting with, last, but not the least it is submitted that as per well settled proposition the time overrun leads to cost overrun on two counts (i) The IDC and (ii) The IEDC. In case of foreign currency loan, additional cost of hedging may also factor in. CSPGCL submits that in none of the schemes, submitted for capitalisation during FY 23-24, any of the three components have been considered for capitalisation. As such, principally itself, there was no room for cost escalation due to time overrun.

11. CSPGCL has claimed asset reduction of Rs. 42.03 Crore in HTPS Korba, including Rs. 16.27 Crore for Augmentation of ESP. CSPGCL has submitted that it has considered half of the book value of old ESP to be decapitalised. In this regard,
 - a. CSPGCL should provide the original approved Capital cost of old ESP and date of capitalisation of the ESP.
 - b. CSPGCL should provide the computation of accumulated Depreciation against old ESP that has been claimed till now.

CSPGCL Submission: The old ESP was commissioned in year 1983 to 1986 with the main plant order in the period of MPEB, therefore being oldest units individual item wise details are not available. As submitted in Point 8 above, the old asset of HTPS has been considered fully depreciated. Further, regarding consideration of half of the book value of old ESP, CSPGCL humbly crave leave to allow to submit detail explanation during the TVS.

12. CSPGCL has computed the weighted average Depreciation rate by considering the average Gross Block of asset with the applicable depreciation rate. In this regard,
 - a. CSPGCL to confirm that it has not considered depreciation on any asset for which accumulated depreciation has achieved 90% of original approved book value.
 - b. CSPGCL to provide the methodology by which it ensures that depreciation on such asset is not considered.



CSPGCL submission- CSPGCL submission on point number 8 above may please be considered.

13. CSPGCL should provide the details of Capitalisation claimed under M&G Expenses.

CSPGCL Submission: As submitted in the petition, as per Hon'ble Commission's specific directions and methodology adopted in the previous orders, some of the capital works in the accounts do not qualify as capital work for regulatory purpose and for true up such works are considered as R&M works. Such items include furniture, fixtures, computers etc. The expense on such items is considered as capital items in the accounts but as per directions of the Hon'ble Commission, CSPGCL is bound to consider them as R&M nature expenses. It is confirmed that in the instant petition, CSPGCL has strictly followed the settled principles and methodology as settled in Regulation and previous orders. It is also confirmed that no capitalisation is considered against M&G expenses. It is respectfully submitted that regarding capitalization, if there is any specific issue, CSPGCL will definitely like to clarify the same at the time of TVS or the first opportunity which may be afforded to it.

14. As regards Additional capitalisation shown in Form F-9 for all Stations, CSPGCL should submit actual reference where the project was approved, total approved cost, total capitalisation before this year, original project completion time, and justification for time overrun and cost overrun, if any.

CSPGCL submission- CSPGCL submission on point number 10 above may please be considered.

15. As regards capitalisation, CSPGCL should provide station-wise reconciliation of actual capitalisation claimed on cash basis in the Petition vis-à-vis GFA addition as per Audited Accounts for FY 2023-24.

CSPGCL Submission- As settled in the previous orders projects declared under COD prior to 01.04.2022 the capital structure has been considered in accordance to the Hon'ble Commissions orders for the period ending 31.03.2022. In this reference kind reference is invited to regulation 17.2 of the MYT Regulation, it may please be appreciated that any consideration in deviation to the well settled methodology will vitiate the express regulation which is impermissible as per law. In this regard it is also pertinent to submit that as per well settled principle the



provisions of any regulation have only prospective effect. It may also be recalled that due to this established principle the equity in excess of 30% prevailing prior to 01.04.2004 had been allowed by the central commission as well as state Commission. Therefore, for the purpose of the capital projects/schemes undertaken prior to 01.04.2022 the capitalization and capital structure ought to be considered in accordance to the prevailing practice. However, it is admitted that for new schemes/additional capitalization beyond the scope of project/ approved project cost, allowed by the commission by way of CIP/Additional CIP for the instant control period the proviso related to consideration on cash basis shall be applicable. The details of capitalisation on cash basis for Scheme/projects approved for Current Control period is submitted in table below. Leave is craved for further explanation on the issue, if required.

Additional Capitalization against new CIP approved for Current Control period					
Scheme Details	HTPS	DSPM	KW TPP	ABVTPS	Hasdeo Bango
GFA addition as per Accounts	7.88	-	6.36	3.37	10.95
Liability against the Capitalisation against CIP approved from 01.04.22	-	-	0.69	0.17	-
Expenditure Incurred Against Add Cap	7.88	-	5.67	3.20	10.95

16. CSPGCL has considered certain amount of Capitalisation done for its thermal stations as M&G expenses. In this regard, CSPGCL should provide the details of Capitalisation and submit justification for considering such capital expenses as M&G Expenses.

CSPGCL submission- CSPGCL submission on point number 13 above may please be considered.

17. As regards O&M expenses, there are several adjustments made in the Petition vis-à-vis expenses reported in the Audited Accounts. Therefore, CSPGCL should submit a detailed station-wise reconciliation of the O&M expenses claimed vis-à-vis the O&M expenses reported in the Audited Accounts.

CSPGCL SUBMISSION: It is respectfully submitted that the reconciliation with the accounts is embedded in the soft copy itself. All the adjustments relied in the



petition are exactly the same which have been relied since past years and the principles and methodology, both are well settled. In compliance of the direction, consolidated reconciliation is submitted as Annexure – B8.

18. CSPGCL should submit the following details of the refinancing done for KWTPP and ABVTPS:
 - a. Details of existing source-wise rate of interest and source-wise refinanced rate of interest
 - b. Computation of interest savings due to the refinancing
 - c. Financing Charges or any other processing charges incurred due to the refinancing
 - d. Net Savings in NPV terms for the balance tenure of loan, due to the refinancing
 - e. Copy of loan sanction letter at the revised rate of interest.

CSPGCL submission (a to e) : It is submitted that CSPGCL falls under A+ category of State Sector Borrower. Details of interest rates as published by PFC effective from 1/03/2024 is submitted in Annexure - B9. The same is compared with applicable rate of interest for CSPGCL, copy submitted in Annexure - B6. Computation of savings and financing charges has been undertaken as per settled practice and the same is embedded in excel model. Leave is craved for additional explanation during TVS, if desired. As far as NPV is concerned, it is respectfully submitted that interest rates for future years are dynamic in nature and are notified by PFC/REC time to time. No such future data estimation or computation is available with CSPGCL. Further, applicable interest rates for CSPGCL too vary based on ratings/ rate revisions etc. as and when available. For the reasons mentioned above, quantum of savings may fluctuate. Therefore, the exact computation of NPV of future savings seems to be infeasible. However, in case specific guidance/ methodology is made available, CSPGCL will submit the details. Copy of PFC sanction letter is submitted in Annexure -B10 It is submitted that there is no change in terms & conditions of sanction letters during the year.

19. CSPGCL should submit the documentary evidence for the sanctioned rate of interest on working capital for FY 2023-24.

CSPGCL Submission: It is submitted that Regulation 26.4 provides that “*During truing-up, the interest on working capital shall be computed at an average actual*

sanctioned rate of interest during the year". In line with the regulation and methodology settled in previous order, average of actual sanction rate has been considered as rate of interest for working capital. Computation of weighted average rate of interest is embedded in the Excel model. Copies of sectioned rate of interest from banks is submitted in Annexure B-11.

20. As regards Income Tax of Rs 111.21 Crore for FY 2023-24, CSPGCL should submit the following:

- a. Income Tax computation for FY 2023-24.

CSPGCL Submission: Submitted as Annexure B-12.

- b. Documentary evidence for actual Income Tax paid for FY 2023-24.

CSPGCL Submission: Submitted as Annexure B-13

- c. Any adjustment made towards the MAT credit for Income Tax for FY 23-24.

CSPGCL Submission: Adjustment towards MAT credit – It is indicated in the computation sheet and the return. It is important to note that in none of the previous years Hon'ble Commission has allowed grossing up of the ROE with MAT. At the same time, it is also clarified that in the instant petition, Income Tax being claimed is only the tax as per return (excluding the refund claimed). Hence as far as the instant true up is concerned, as per well settled regulatory principles, pervious orders and natural justice, the MAT credit, if any, considered in the return has no significance. As the refund against the additional advance tax, has been claimed from the IT department hence the same has not been included in the claim filed in the instant petition.

- d. Any Income Tax refund of previous years, received by CSPGCL in FY 2023-24 and how the same has been adjusted in the Income Tax claim of FY 23-24.

CSPGCL SUBMISSION: - As submitted in the pre para in none of the previous years, for CSPGCL, the ROE was grossed up by the tax rate. The tax was always allowed by the Hon'ble Commission on actual basis. During the year refund of Rs. 53.42 Cr has been received for AY 22-23. Copy is submitted as Annexure - B14. In this reference kind attention is invited to true up of FY 21-22. For ready reference copy of the order page no 95 & 111 is submitted as Annexure -B15. From combined reading of the refund order and the true up order it becomes crystal clear that for FY 21-22, Actual pre-paid tax was Rs 62.62 Cr, actual income tax was computed as Rs 9.20 Cr and refund of Rs 53.42



Cr was claimed. In the true up, only the computed tax of Rs 9.20 Cr. was claimed and allowed. No claim was made / allowed for the refund claim of Rs 53.42 Cr. The said refund claim materialized during the FY 23.24. As explained above, as the above refund was never considered as pass through by the Commission hence as per well settled methodology adopted by the Hon'ble Commission over so many years, no treatment of such refund (and interest thereof) from the income tax being claimed this year is applicable.



C. True-Up of FY 2023-24 of Input Coal Price at GP-III mine end for ABVT PS

21. As regards the weighted average rate of interest of 9.50% for FY 2023-24, CSPGCL should submit the
- computation of weighted average rate of interest
 - documentary evidence for applicable rate of interest

CSPGCL Submission:

Computation of weighted average rate of interest is embedded in the Excel model. For ready reference the same is submitted in Annexure - C1. Copies of sanctioned rate of interest from banks is submitted in Annexure- C2.

22. CSPGCL should submit the copy of the Notification under which the Forest Tax has undergone revision w.e.f. 1st November 2023.

CSPGCL Submission: CSPGCL has claimed statutory charges as per actual appearing in the accounts. Leave is craved for submission of details during TVS.

23. CSPGCL has incurred expense of Rs. 23.46 Crore towards land acquisition of Village Bhalumar for Rehabilitation and resettlement (R&R) of Project affected families of village Bajarmuda. In this regard, CSPGCL should submit
- the copy of the relevant Government directive based on which compensation has been given,
 - detailed computation of the compensation.

CSPGCL Submission: Being a common matter common submission at point no 25 may please be referred.

24. CSPGCL has incurred expense of Rs. 2.43 Crore towards one time compensation of Project affected persons in lieu of employment. CSPGCL has already incurred Rs. 5.78 Crore on this account. CSPGCL should
- submit the copy of the relevant Government directive based on which compensation has been given
 - detailed computation of the compensation.

CSPGCL Submission: Being a common matter common submission at point no 25 may please be referred.

25. CSPGCL has claimed Rs. 1.09 Crore expense for Tree Felling in FY 2023-24. CSPGCL to submit



- a. submit the copy of the relevant Government directive based on which compensation has been given.
- b. Mechanism by which the compensation amount is being computed.

CSPGCL Submission: (In reference to point no 23, 24 & 25)

Demand note raised by SDO (Revenue), Gharghoda for payment of Rs 46.52 Cr, 4.85 Cr is submitted in Annexure-C3, C4 respectively. As submitted in the petition 50% share against the demand i.e. 23.26 Cr and 2.43 Cr has been paid and claimed by CSPGCL. Further, Demand note by DFO Raigarh, for tree cutting for payment of 1.09 Cr is submitted in Annexure-C5.

In the above context it may not be out of place to recall the decision of the Hon'ble Commission communicated vide Sr. Law Officer letter no 186 dtd. 27.01.2020 (Annexure- C6) wherein the Hon'ble Commission decided that the matter related to rate of compensation to be paid for land acquisition by the generating company does not come under the preview of section 86 under EA 2003 and as such it does not require approval of the Commission. In accordance to the above read with the provisions related to orders/act of the government authorities being considered as statutory orders, the order issued by the revenue authorities qualify for consideration on as it is basis. Also in the previous order same stand has been adopted by the Commission.

26. CSPGCL has claimed miscellaneous capital expenses of Rs. 2 Lakh. CSPGCL should submit the break-up of these expenses.

CSPGCL Submission:

It is submitted that the miscellaneous capital expenses relate to office equipment and furniture. During the period under true-up such items totalling to Rs 1,54,942/- got capitalised in the books of accounts. Due to rounding off, in the petition the same appears to be Rs 2 Lakhs. It is also noteworthy that for such minor expenses during project execution Hon'ble Commission has allowed miscellaneous and contingency expenses to the tune of 5% of the project cost. As settled in previous orders the same is claimed in the instant petition. It may be appreciated that though the major works to be executed for coal mining rest in the scope of MDO yet for supervision and coordination some officers and staff are required to be posted at different locations. Needless to submit that during any project execution for office setup the Chairs for officers, visitors and office tables are required. The same



qualifies for capitalisation in the regulatory accounts too as it is part of the project expense. As the amount in consideration is a meagre one therefore in the interest of brevity and objectivity the details were not elaborated in the petition.

27. In Para 3.21, CSPGCL has elaborated on the contingent liabilities. In this regard, CSPGCL should clarify the amount of award of Arbitral Tribunal on the issue of demand raised by CECB.

CSPGCL Submission: As submitted in the petition there are 8 matters which are under arbitration and the same has been challenged in Commercial court of Raipur. Regarding, the contingent liability, kind reference is invited to the notes to Accounts (point no 16 of the Note 47). However, it is submitted that CSPGCL has preferred appeal against the Arbitration award. Copy of the petition filed before the Commercial Court is submitted as Annexure-C7 for reference please.

28. CSPGCL should provide the break up of HR Expenses and M&G Expenses for Coal mine and provide justification for each head where cost is greater than previous year significantly.

CSPGCL Submission: The breakup of HR Expenses and M&G Expenses for Coal mine (as appearing in the Trial balances, relied in the audited accounts) is submitted as Annexure-C8.

Regarding, the increase in the HR & M&G expenses, CSPGCL respectfully submits that these expenses needs to be looked from a different perspective. It is not the case that the expenses have increased, rather it is submitted that in both the years i.e FY 22-23 as well as FY 23-24 the expenses have been much lower than the estimates, however the difference in FY 23-24 is lower than the FY 22-23. It is humbly submitted that in the initial years of commissioning, particularly when the project has not reached its full capacity, such expenses tend to be lower and as the project reaches higher capacity, O&M expenses increase. Looking from another dimension it is submitted that on per ton basis, the O&M expenses in FY 22-23 was about Rs 38.83/ Ton whereas in FY 23-24 the same is Rs 42.89/ Ton. Thus the % increase is just 10.40 %. Considering the CPI increase by 5.19%, the net increase remains lower than 5% which is very nominal during stabilisation period of any project. Leave is craved, for further explanation, if required, on any specific aspect, during TVS.



29. CSPGCL should submit the copy of the letter dated 06.03.2024 received from the office of the Collector (Mining Division) Raigarh directing payment of arrears of escalated Reserve Price.

CSPGCL Submission:

As desired, copy of the letter dtd. 06.03.2024 is submitted in Annexure-C9. Further, in addition to above, MoC corrigendum letter dtd. 27/09/2023 in respect of Escalated Reserve price for FY 19-20 to 2023-24 is also submitted for reference please.

30. CSPGCL should submit the detailed reconciliation of Non-Tariff Income of GP-III coal mine vis-a-vis the Audited Accounts.

CSPGCL Submission:

The Reconciliation is submitted in Annexure-C10.



D. Determination of ARR and Tariff for FY 2025-26 for CSPGCL's Conventional Thermal and Hydro Power Plants

31. CSPGCL should submit the copy of the Pension Trust letter dated 14.11.2024 regarding the estimated expenditure of Trust in FY 2025-26

CSPGCL Submission: Copy of Pension Trust letter dated 14.11.2024 is submitted in Annexure –D1. In addition to above, the power companies have considered a token additional contribution of about Rs 50 Cr.

Regarding the additional contribution considered, in the petition a table of present value of obligations and fair value of assets of the all the three power companies as on 31/03/2023 and 31/03/2024 has been relied. To substantiate the numbers, copy of the relevant part of the summary of the actuarial report for the three power companies is submitted herewith as Annexure – D2(A, B, C).

It is further submitted that the for the past five years the pension fund contribution allowed by the Hon'ble Commission is reproduced as under:-

Year Ending	31/03/20	31/03/21	31/03/22	31/03/23	31/03/24	31/03/25
Total Contribution	622.44	678.75	713.85	1128.00	1234.39	1327.43

From the above, it may be seen that the recognised 3 year CAGR (31/03/22 to 31/03/25) is 25% whereas the broader 5 year CAGR has been recognised by the Hon'ble Commission @ 17.84%. In comparison to the same, in the instant petition CSPGCL very conservatively has considered modest 15% increase over and above the contribution allowed for FY 24-25. In comparison to the pension trust estimated demand of Rs. 1476.22 Cr (excluding the net provisions for Asset (Liability) recognised in the balance sheets), for FY 25-26, the proposed contribution is just about 3.4% higher. Looking to the continuously increasing difference in liabilities and assets, such minor margin over current demand is prudent for long term planning and sustainability of the Trust. Hon'ble Commission is prayed to allow. At this juncture CSPGCL humbly crave leave to make an important submission. In the MYT order for control period 22-23 to 24-25 Hon'ble Commission had adopted a foresighted approach to cater the unforeseen additional fund requirement on account of various factors (such as but not limited to – inflation, revision of Gratuity ceiling, change in commutation factor, revision in commutation period etc.). The relevant part is reproduced hereunder (TO dated 13.04.22, page 381):



"It is further clarified that if the actual expenses on payment of Gratuity and Pension during the respective year significantly overshoots the estimation, then at the end of the respective year, the Companies may make additional contribution in accordance with their share to meet such additional expense. Subject to prudence check, the same shall be considered at the time of true up."

CSPGCL humbly prays that the same may please be continued:

32. As regards normative O&M expenses claimed for FY 2025-26, CSPGCL should submit the
 - a. detailed computation of O&M Expense claimed in FY 2025-26.
 - b. Basis for considering escalation rate of 5.04% as approved in MYT Order instead of present escalation rate.

CSPGCL Submission: It is respectfully submitted that Hon'ble Commission has notified Draft MYT Regulation 2024. While framing O&M expenses for FY 25-26 in the Explanatory Memorandum Hon'ble Commission has followed following rational:

"The underlying principle for specifying the principles for HR expenses has not been changed. Only the base year reference has been changed to FY 2024-25 and the actual 5- year period prior to the base year has been changed to FY 2019-20 to FY 2023-24, to reflect the relevant years. Further, As regards the normative M&G expenses, the escalation rate has been revised to 5.25% from 3.5%, in line with the escalation rate specified in the CERC (Terms and Conditions of Tariff) Regulations, 2024. The base year for CPI has been revised to 2016 for O&M expenses for all businesses. In continuation of the approach adopted while framing the CSERC MYT Regulations, 2021, the M&G norms have been specified considering 90% of the O&M norms specified in the CERC (Terms and Conditions of Tariff) Regulations, 2024, and considering the weightage of M&G expenses as 56.7% of such O&M norms "

As submitted in the petition, the M&G expenses for FY 25-26 has been computed based on approach adopted by the Commission and is same as provided in draft Regulation. Copy of relevant section (Page-56) is submitted as Annexure-D-3. The employee expenses are computed taking reference to employee expenses for FY 24-25 with escalation of 5.04 % as approved in the MYT order. As the actual escalation rate shall be part of true-up, CSPGCL has followed the principles as adopted in the MYT order. However, the same may also be considered as 5.25% as considered in CSERC Draft MYT regulation 2024.

33. CSPGCL has considered annual escalation of 5.25% on the actual Ash utilisation expense. In this regard, CSPGCL should provide the justification for the escalation rate of 5.25%.



As submitted in the petition, during initial period no numbers/estimations were available, therefore no front loading could be considered. Further, no such specific regulation regarding the estimation and escalation rate are available in the existing Regulation. Now as the actual numbers are available, in accordance to Tariff Policy and the Rules, the same needs to be recognised in advance. Therefore, in absence of specific guideline in CSERC MYT Regulation 2021 the escalation rate of 5.25% per annum as provided in CERC MYT Regulation 2024 and considered in CSERC Draft MYT Regulation 2024 for O&M expenses has been adopted.

34. CSPGCL should submit the documentary evidence for the rate of interest on long-term loan considered for FY 2025-26.

CSPGCL Submission:

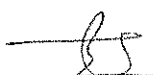
The desired document is submitted in Annexure-D3.

E. Determination of ARR and Tariff for FY 2025-26 for Input Coal Price at GP-III mine end for ABVTPS

35. CSPGCL should justify projecting O&M Expense as 15% of the MDO Charges for FY 2025-26, though actual O&M Expense in previous years is now available and is considerably less than 15% of O&M expenses.

CSPGCL Submission: In the above context, it is submitted:

- (i) For any new project in the initial years the O&M is normally lower and as the project matures the O&M expense tend to increase and only after some time, they get stabilised. Hence it may not be prudent to draw any inference based on the data of only initial three years.
- (ii) The MYT Regulation 2021, which as per Hon'ble Commission's directive act as a point of reference, principally provides that for projection (as and when applicable) actual five year expenses appearing in the accounts have to be relied. The Regulation 40.5 (as applicable for Generating companies), Regulation 73.5 (applicable to Transmission Licensees), Regulation 83.4 (applicable to Transmission Licensees) Regulation 101.5 (applicable to SLDC1) all bear a testimony to the rational that for projection purpose, actual five year numbers shall only be used. It is submitted that as the Coal mine has achieved COD on 01/04/2021 only. As such for the mine, five-year actual data criterion don't get satisfied.
- (iii) Kind reference is also invited to the Regulation 60, it clearly states that the O&M expenses in respect of integrated mine(s) of coal, shall be allowed based



on the projected O&M Expenses. Hon'ble Commission, in the Tariff order issued under the Regulation 2021 has considered an adhoc value of 15% of MDO charges, with the stipulation that no sharing of gain/ loss shall be applicable. The methodology adopted by the Commission has not been challenged / disputed by any of the stakeholder, so far, which shows that the same has a wide acceptability.

In view of the above, it is submitted that any projection based on just three-year data (that too for the period when mine has not reached its full capacity) will be contravention of the pith and spirit of the Regulation which (except for normative fixation) invariably rely projections based on 5-year actual data. Therefore, following the undisputed methodology adopted by the Hon'ble Commission is the best possible option. CSPGCL has adopted the same.



Revenue Reconciliation 23-24

Rs. In Cr.

S. no.	Particulars	FY 23-24	Details
1	Revenue from sale of power for HTPS	1,677.79	Based on Billing Sheet
2	Revenue from sale of power for DSPM TPS	1,154.04	
3	Revenue from sale of power for KWTTP	1,095.94	
4	Revenue from sale of power for ABVTPS	2,811.03	
5	Revenue from sale of power for Hasdeo Bango	34.02	
6	Sub total (Revenue considered in petition) (1-5)	6,772.83	
7	Recovery Impact of previous year revenue gap	538.04	Tariff order 24-25
8	Water,SLDC charges & start up power for recovery	140.94	As per Regulation and Tariff orders These charges are not part of True up and are recovered on reimbursement basis
Add	Additional revenue considered in Accounts		
9	SHP Energy Charges	12.27	Not part of true up
10	SHP Water Charges	0.18	
11	FCA 5th Bi-Monthly 1st & 2nd Installment of FY 22-23 (Accounts has considered this entry in FY 23-24, However CSPGCL has already considered in FY 22-23)	-34.82	Already considered in true up FY 22-23. Pls refer Annexure 5 of Additional Submission dtd. 27/02/2024 in petition no 10/2024. Copy enclosed.
12	Water charges adjustment HO Water Expenses TB (1130704)	0.14	Not part of true up
13	SLDC Charges for Mar 24 (Billed in Apr-24) is considered in FY 23-24.	0.67	Accounting treatment considered it in FY 23-24
LESS	Revenue Not considered in Accounts		
14	SLDC Charges for Mar 23 (Billed in Apr-23) is considered in FY 22-23	0.58	Accounting treatment has considered it in FY 22-23
	Total Revenue (6-14)	7,429.68	
	Revenue as per Note 21 of accounts	7,429.68	

Annexure-B1 (19)

CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED
(A Govt. of C.G. Undertaking)

No. 03-09/ True up 22-23/ 125

Raipur, Dtd. 27/02/24

To,

The Secretary,
Chhattisgarh State Electricity Regulatory Commission
Irrigation Colony, Shanti Nagar, Raipur.

SUB: Additional information in respect of Petition no 10/2024.

- Ref: 1. CSERC Letter no P.NO.10 of 2024/2024/237 dtd. 08/02/2024.
2. This office letter no 03-09/ True up 22-23/110 dtd. 21.02.2024.

Respected Sir,

In continuation to our submission dtd. 21.02.2024, CSPGCL herewith submits additional submission / information (including point no 2,3,8-13,15-16,22) along with documentary evidences, for kind consideration please.

Encl : As above.

S/A
Chief Engineer (C&RA)
CSPGCL, Raipur

SUBMISSION OF ADDITIONAL INFORMATION

(W.r.t. letter no. P. No 10 of 2024/237, Raipur, Date: 08/02/2024)

CSPGCL Suo-motu Additional Submission: - CSPGCL humbly submits that post submission of the petition, two inadvertent linking errors have been detected in the computation model relied for the instant petition.

In the first case in computing the Interest on working capital, for the computation of working capital amount one of the components is "Receivable for one month". Inadvertently, in the model, instead of the dynamic link, the hard coded value got pasted. As the IOWC has iterative relation with the ARR, the linking error has a bearing on ARR. On rectification of the same, the Gap claimed in the petition gets revised to a lower value.

The another error occurred due to slight oversight in accounting for the change in the FCA methodology. It is submitted that as per settled practice, over so many years, the FCA was billed on bimonthly basis and recovery was made in two installments after three months. Thus the FCA billed for April and May (1st bimonthly) was recovered along-with the bills of July and August. Thus during FY 21-22, the FCA billed with the energy bill of the month of April 21, May 21 and June 21 actually belonged to previous financial year (2nd installment of 5th bimonthly of FY 20-21 and the two installments of 6th bimonthly of FY 20-21). Therefore, for true and fair computation of FCA pertaining to FY 21-22, the FCA billed with energy bill of the month of April 21, May 21 and June 21 was not considered and instead the FCA billed with energy bill of the month of April 22, May 22 and June 22 was considered. This has been a settled practice.

In the instant control period FCA methodology got revised twice. Firstly, The MYT order provided for change over in the FCA billing methodology. W.e.f 01/04/22, with change in GCV as fired to GCV as Received / Billed by third party sampling, the time lag got increased to four months. Accordingly, FCA for 1st bimonthly which used to get billed along-with the energy bill of month of July and August, got shifted to August and September. For the FY 22-23, the first bimonthly of April and May was recovered along with the energy bills of August and September. In the second change, w.e.f 01/04/23, in the FCA mechanism, the bimonthly recovery paved way to monthly recovery. However to facilitate smooth transition and to avoid overlapping FCA, Hon'ble Commission directed not to bill FCA for the last (6th) bimonthly i.e February and March 23. CSPGCL followed the directive religiously

and the directive stands fulfilled to that extent. Therefore, with the change in methodology, for true and fair computation of FCA pertaining to FY 22-23, the computation formula for FY 22-23 (the year under consideration in the instant petition) needed to be slightly modified. The FCA billed with energy bill of the month of April 22 to July 22, should not have been considered and instead the FCA billed with energy bill of the month of April 23 and May 23 should have been considered. However, inadvertently, while modeling the revenue computation, the past practice got carried over.

CSPGCL believes on the well settled legal dictum that an error need not be perpetuated, therefore CSPGCL humbly prays for submission of corrected revenue computation. It is submitted that as the FCA billed along with the energy bill of July 22 was 'Zero' hence its omission would not make a difference however omission of FCA billed along-with the energy bill of June 23 (which belongs to FCA for April 23) makes a difference. It is respectfully submitted that as the FCA billed along-with the energy bill of June 23 was negative, the proposed correction further reduces the revenue gap claimed in the petition. Thus on account of twin correction, there is no additional loading on the beneficiary.

After the twin corrections the revised composite form 13 B, Form 1 and Form 22 for all plants are submitted as Annexure 1, 2 & 3 respectively.

The computation of revised Gap of Rs 127.95 Cr with carrying cost is submitted as Annexure 4.

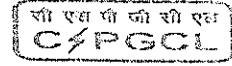
Further, the complete model after incorporation of the twin corrections has also been submitted on mail.

(Point Wise Submission As per Serial Number mentioned in the Referred Letter)

2. CSPGCL should provide the reconciliation between the revenue booked in its Accounts with the station-wise revenue considered in CSPGCL Petition.

CSPGCL SUBMISSION:- In the revised soft copy of petition, a station wise reconciliation has been incorporated in a separate sheet. For ready reference, a reconciliation statement, as submitted in previous years, is submitted as Annexure 5. As per settled practice, revenue for the petition has been considered as per

Revenue from sale of power FY 2022-23			
Rs. In Cr.			
S. no.	Particulars	FY 21-22	Details
1	Revenue from sale of power for HTPS	1,573.76	Based on Billing Sheet
2	Revenue from sale of power for DSPM TPS	1,019.02	
3	Revenue from sale of power for KWTPP	1,112.35	
4	Revenue from sale of power for ABVTPS	1,770.58	
5	Revenue from sale of power for Hasdeo Bango	24.12	
6	Sub total (Revenue considered in petition) (Sum 1-5)	5,499.84	
7	Recovery Impact of previous year revenue gap	246.21	Tariff Order 23-24
8	Water, SLDC charges & start up power for recovery	132.18	As per Regulation and the Tariff Order these charges are not part of tariff/ true-up and are recovered on reimbursement basis.
9	Water charges adjustment (unbilled revenue)	(0.41)	
10	SLDC charges adjustment (unbilled revenue)	0.14	
11	Revenue from sale of power for SHP	12.35	Not part of True-up
12	Watercharges for SHPs	0.32	
13	Fixed charges adjustment	0.07	Already considered in True-up FY 20-21.
14	Delay payment surcharge	44.30	Not part of True-up
16	Total Revenue (Sum 6-14)	5,934.99	
17	Revenue as per Note 21 of accounts	5,969.81	
18	Difference amount (Petition- Accounts)*	(34.81)	Please see note
*Note: The apparent difference is due to juxtaposition of the unbilled revenue which is perfectly comprehensible. Due to dual change, compounded with non billing for later two months, the unbilled revenue of 5th bimonthly billed in April and May, could not be captured in FY 2022-23 accounts and will be reflected in FY 2023-24.			



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Executive Director (C&RA)

NO. 03-09/ Bills-1/ 283

Raipur Dtd.

4-May-2023

To,

The Executive Director (RA&PM)
4th Floor Vidyut Seva Bhawan
CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 5,94,00,47,715 /-for the month of Apr-2023

Ref: 1. CSERC Tariff Order dt. 28/03/2023
2. Order dtd.31/07/2021 in petition no 16/2021.

Please find enclosed herewith the electricity bill as below:-

	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power & Renewable Plants	5,94,00,47,715	18-Jun-23

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.

Executive Director (C&RA)
CSPGCL: Raipur

Copy to :-

1. The E.D. (O&M:Gen) CSPGCL, Raipur
2. The E.D. (Fin) CSPGCL, Raipur
3. The G.M. (Fin) CSPDCL, Raipur
4. The S.O. to M.D. CSPGCL, Raipur
5. The S.O. to M.D. CSPDCL, Raipur
6. The DGM (B&CM) CSPGCL, Raipur

For favour of information please.

C.S. Power Generation Co. Ltd											
Energy Bill for Thermal,Hydel & Renewable Plants											
Bill Reference											
Bill No. : CSPGCL/ENERGY/PROVISIONALFY-2023-24/ 01		Bill Date:- 4-May-2023		Due date:- 18-Jun-2023							
Billing Month: Apr-2023											
Billing Period 01 Apr. 2023 to 30 Apr. 2023											
Type of Bill		Provisional*									
S.No.	Particular	Units	HTPS	DSPM	KWE 500	ABVTPS	Bango	SHF Gangarel	SHF Sikasar	SHP KWB	Total
1	Scheduled Energy as per SEAUMR	Mwh	4,72,190.5000	2,62,713.5000	3,24,878.8750	5,48,914.5000	22,265.683	3,947.034	247.290	319.538	16,35,476.920
2	Prog.PAFM as per Provisional SEA	%	87.76	82.72	95.59	83.72					
3	Energy Charge Rate	Rs./Kwh	1.574	1.888	1.339	1.838	0.912	2.991	3.512	2.601	2,55,89,82,666
4	Capacity Charge	Rs.	56,06,41,667	35,22,49,333	48,40,83,333	1,16,20,08,333					2,66,44,17,382
5	Energy Charge	Rs.	74,32,27,847	44,34,60,388	43,50,12,814	1,00,89,04,851	2,03,06,303	1,18,05,579	8,68,482	8,31,118	-17,46,63,453
6	FCA 1st install. of 5th Bi-month payable in May-23	Rs.	-90504246	-51664755	-58019729	25525277					4,21,36,113
7	Addl. Chg.(clause 45.4 of MYT Regulations 2021)	Rs.	21169788	0	20966325	0					11,24,41,378
8	Water Charge	Rs.	2,02,51,686	1,98,63,761	1,40,45,493	2,75,82,500	3,08,94,630	0	0	23,308	21,54,795
9	Start up power	Rs.	0	0	0	21,54,795	0				28,03,91,667
10	Contribution to P&G Fund (1/12 Instalmt.)	Rs.	12,56,16,667	4,66,08,333	2,79,00,000	7,62,91,667	39,75,000				42,80,920
11	SLDC SOC Charges Mar 2023	Rs.	12,14,856	7,23,128	7,23,128	14,46,257	1,73,551				15,39,580
12	SLDC MOC Charges Mar 2023	Rs.	3,07,916	3,07,916	3,07,916	3,07,916	3,07,916			0	0
13	Adj:-	Rs.									
14	Net Amount (Plant Wise)	Rs.	1,38,19,26,181	81,13,43,104	92,50,19,280	2,30,42,01,596	5,56,57,400	1,19,05,579	8,68,482	8,54,426	5,49,16,81,048
15	CSERC tariff order dtd.28/03/2023 (True up) (1st Instalment of 538.04 Cr.)	Rs.								0	44,83,66,667
16	Late payment surcharge of April-23	Rs.									
17	Total Amount	Rs.									5,94,00,47,715
RUPEES FIVE HUNDRED NINETY FOUR CRORES LAKHS FORTY SEVEN THOUSAND SEVEN HUNDRED FIFTEEN ONLY											
Rs. The above bill is prepared as per the Tariff Order of Hon'ble CSERC on 28/03/2023 in petition no. 01/2022 (T). 31/07/2021 in petition no 16/2021,subject to revision and adjustments.											
Note As per applicable rules & regulations, late payment surcharge at the prevailing rate on outstanding shall be applicable.											



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Executive Director (C&RA)

NO. 03-09/ Bills-1/ 37)

Raipur Dtd.

6-Jun-2023

To,

The Executive Director (RA&PM)
4th Floor Vidyut Seva Bhawan
CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 6,22,79,00,250 /-for the month of May-2023

Ref: 1. CSERC Tariff Order dt. 28/03/2023
2. Order dtd.31/07/2021 in petition no 16/2021.

Please find enclosed herewith the electricity bill as below:-

	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power & Renewable Plants	6,22,79,00,250	21-Jul-23

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.

Executive Director (C&RA) 6/6/23.
CSPGCL: Raipur

Copy to :-

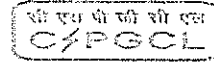
1. The E.D. (O&M:Gen) CSPGCL, Raipur
2. The E.D. (Fin) CSPGCL, Raipur
3. The G.M. (Fin) CSPDCL, Raipur
4. The S.O. to M.D. CSPGCL, Raipur
5. The S.O. to M.D. CSPDCL, Raipur
6. The DGM (B&CM) CSPGCL, Raipur

For favour of information please.

C.S. Power Generation Co. Ltd

Energy Bill for Thermal,Hydel & Renewable Plants

Bill Reference											
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2023-24/ 02											
Billing Month: May-2023											
Billing Period 01 May 2023 to 31 May 2023											
Type of Bill Provisional											
Due date:- 21-Jul-2023											
5-Jun-2023											
Bill Date:-											
21-Jul-2023											
5-Jun-2023											
Bill Date:-											
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CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Executive Director (C&RA)

NO. 03-09/ Bills-1/ 421

Raipur Dtd.

7-Jul-2023

To,

The Executive Director (RA&PM)

4th Floor Vidyut Seva Bhawan

CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 5,63,77,35,448 /-for the month of Jun-2023

Ref: 1. CSERC Tariff Order dt. 28/03/2023
2. Order dtd.31/07/2021 in petition no 16/2021.

Please find enclosed herewith the electricity bill as below:-

	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power & Renewable Plants	5,63,77,35,448	21-Aug-23

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.

Executive Director (C&RA) 23 .
 CSPGCL: Raipur

Copy to :-

1. The E.D. (O&M:Gen) CSPGCL, Raipur
2. The E.D. (Fin) CSPGCL, Raipur
3. The G.M. (Fin) CSPDCL, Raipur
4. The S.O. to M.D. CSPGCL, Raipur
5. The S.O. to M.D. CSPDCL, Raipur
6. The DGM (B&CM) CSPGCL, Raipur

For favour of information please.

Shed No. 06, Vidyut Seva Bhawan Complex, Dangania, Raipur 492013; CIN no.

U40108CT2003SGC015821 Phone No. 0771-2574097; Fax : 0771-2574806; Email : Web site: www.cseb.gov.in/cspgcl

C.S. Power Generation Co. Ltd											
Energy Bill for Thermal,Hydel & Renewable Plants											
Bill Reference											
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2023-24/ 03			Bill Date:- 7-Jul-2023		Due date:- 21-Aug-2023						
Billing Month: Jun-2023											
Billing Period 01 June 2023 to 30 June 2023											
Type of Bill											
Provisional											
S.No.	Particular	Units	HTPS	DSPM	KWE 500	ABVTPS	Bango	SHP Gangarel	SHP Silasar	SHP KWB	Total
1	Scheduled Energy as per SEAJMR	Mwh	4,27,095.5000	3,21,594.0000	2,00,590.2500	5,71,423.2500	86.73	1,236.707	91.200	705.139	15,26,273.337
2	Prog.PAFM as per Provisional SEA	%	85.14	93.84	83.32	86.73					
3	Energy Charge Rate	Rs./Kwh	1.574	1.688	1.339	1.838	0.912	3.028	3.594	2.661	
4	Capacity Charge	Rs.	56,06,41,667	36,19,58,333	45,53,80,039	1,16,20,08,333					2,53,99,88,372
5	Energy Charge	Rs.	67,22,48,317	54,28,50,672	26,85,90,345	1,06,02,75,934	32,26,009	37,44,749	3,27,773	18,76,375	2,54,31,40,174
6	Fuel & Other Expenses (FCA) - Month Apr 23	Rs.	-60440512	-18127232	-35411797	-139601118					-25,34,80,659
6(i)	Fuel & Other Expenses(FCA) arrears	Rs.								0	
7	Addl. Chg.(clause 45.4 of MYT Regulations 2021)	Rs.	-5887212	25980400	-42149213	0					-2,21,56,025
8	Water Charge	Rs.	2,01,66,976	1,96,63,761	1,40,45,493	2,75,62,500	1,29,93,660	2,98,015	0	37,010	9,47,57,415
9	Start up power	Rs.	0	0	0	29,965	0				29,965
10	Contribution to P&G Fund (3/12 Instlmt.)	Rs.	12,56,16,667	4,66,08,333	2,79,00,000	7,62,91,667	39,75,000				28,03,91,667
11	SLDC SOC Charges May 2023	Rs.	13,97,329	8,31,743	8,31,743	16,63,486	1,99,619				49,23,920
12	SLDC MOC Charges May 2023	Rs.	3,54,166	3,54,166	3,54,166	3,54,166	3,54,166				17,70,830
13	Adj. Change in sch.in Final SEA Apr-23 & May-23	Rs.			-2,77,173	2,80,295					3,122
14	Net Amount (Plant Wise)	Rs.	1,31,40,87,398	98,00,20,176	68,92,63,603	2,17,89,65,228	2,07,48,454	40,42,764	3,27,773	19,13,385	5,18,93,68,781
15	CSERC tariff order dtd.28/03/2023 (True up) (3rd instlmt of 538.04 Cr.)	Rs.									44,83,66,667
16	Late payment surcharge of June-23	Rs.									0
17	Total Amount	Rs.									5,63,77,35,448
RUPEES FIVE HUNDRED SIXTY THREE CRORES SEVENTY SEVEN LAKHS THIRTY FIVE THOUSAND FOUR HUNDRED FORTY EIGHT ONLY											
Rs.											
Note The above bill is prepared as per the Tariff Order of Hon'ble CSERC on 28/03/2023 in petition no. 01/2022 (T). 31/07/2021 in petition no 16/2021, subject to revision and adjustments.											
As per applicable rules & regulations, late payment surcharge at the prevailing rate on outstanding shall be applicable.											
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CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED
(A Govt. of C.G. Undertaking)
Office of the Chief Engineer (C&RA)

NO. 03-09/Bills-1/504

Raipur Dtd. 8-Aug-2023

To,

The Executive Director (RA&PM)
4th Floor Vidyut Seva Bhawan
CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 5,33,27,21,284 /-for the month of Jul-2023

Ref: 1. CSERC Tariff Order dt. 28/03/2023
2. Order dtd.31/07/2021 in petition no 16/2021.

Please find enclosed herewith the electricity bill as below:-

	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power & Renewable Plants	5,33,27,21,284	22-Sep-23

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

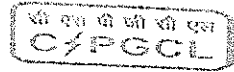
The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.

Chief Engineer (C&RA)
CSPGCL: Raipur

Copy to :-

1. The E.D. (O&M:Gen) CSPGCL, Raipur
2. The E.D. (Fin) CSPGCL, Raipur
3. The G.M. (Fin) CSPDCL, Raipur
4. The S.O. to M.D. CSPGCL, Raipur
5. The S.O. to M.D. CSPDCL, Raipur
6. The DGM (B&CM) CSPGCL, Raipur

For favour of information please.



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED
(A Govt. of C.G. Undertaking)

Office of the Chief Engineer (C&RA)

NO. 03-09/ Bills-1/ 570

Raipur Dtd.

6-Sep-2023

To,

The Executive Director (RA&PM)
4th Floor Vidyut Seva Bhawan
CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 6,23,87,01,904 /-for the month of Aug-2023

Ref: 1. CSERC Tariff Order dt. 28/03/2023
2. Order dtd.31/07/2021 in petition no 16/2021.

Please find enclosed herewith the electricity bill as below:-

	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power & Renewable Plants	6,23,87,01,904	21-Oct-23

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.

Chief Engineer (C&RA)
CSPGCL: Raipur

Copy to :-

1. The E.D. (O&M:Gen) CSPGCL, Raipur
2. The E.D. (Fin) CSPGCL, Raipur
3. The G.M. (Fin) CSPDCL, Raipur
4. The S.O. to M.D. CSPGCL, Raipur
5. The S.O. to M.D. CSPDCL, Raipur
6. The DGM (B&CM) CSPGCL, Raipur

For favour of information please.



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Chief Engineer (C&RA)

NO. 03-09/ Bills-1/638

Raipur Dtd. 9-Oct-2023

To,

The Executive Director (RA&PM)
4th Floor Vidyut Seva Bhawan
CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 6,03,74,36,565 /-for the month of Sep-2023

Ref: 1. CSERC Tariff Order dt. 28/03/2023
2. Order dtd.31/07/2021 in petition no 16/2021.

Please find enclosed herewith the electricity bill as below:-

	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power & Renewable Plants	6,03,74,36,565	23-Nov-23

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.

Chief Engineer (C&RA)
CSPGCL: Raipur

Copy to :-

1. The E.D. (O&M:Gen) CSPGCL, Raipur
2. The E.D. (Fin) CSPGCL, Raipur
3. The G.M. (Fin) CSPDCL, Raipur
4. The S.O. to M.D. CSPGCL, Raipur
5. The S.O. to M.D. CSPDCL, Raipur
6. The DGM (B&CM) CSPGCL, Raipur

For favour of information please.

C.S. Power Generation Co. Ltd

Energy Bill for Thermal, Hydel & Renewable Plants

CSPGCL

Bill Reference		Bill Date:-		Due date:-							
Bill No. : CSPGCL/ENERGY/PROVISIONAL/FY-2023-24/ 06		9-Oct-2023		23-Nov-2023							
Billing Month:		Sep-2023									
Billing Period 01 Sept 2023 to 30 Sept 2023											
Type of Bill		Provisional									
S.No.	Particular	Units	HTPS	DSPM	KWE 500	ABVTPS	Bango	SHP Gangareli	SHP Sikasar	SHP KWB	Total
1	Scheduled Energy as per SEAI/MR	Mwh	3,50,340.7500	3,08,028.2500	3,27,514.7500	5,30,285.0000	55,172.149	4,054.717	1,383.980	474.999	15,77,254.595
2	Prog.PAFM as per Provisional SEA	%	80.30	94.43	74.68	85.30					
3	Energy Charge Rate	Rs./Kwh	1.574	1.688	1.339	1.836	0.912	3.028	3.594	2.661	
4	Capacity Charge	Rs.	56,06,41,667	36,19,58,333	54,83,24,039	1,16,20,08,333					2,63,29,32,372
5	Energy Charge	Rs.	55,14,36,341	51,99,51,686	43,85,42,250	97,46,63,830	5,03,17,000	1,22,77,683	49,74,024	12,63,972	2,55,34,26,786
6	Fuel & other expenses (FCA) - month July 2023	Rs.	-2,90,81,556	-3,07,91,675	-9,79,560	4,69,21,222					-1,30,41,569
6(i)	Fuel & other expenses (FCA) arrears	Rs.									0
7	Addl. Chg. (clause 45.4 of MYT Regulations 2021)	Rs.	-46792889	17740950	0	0					-2,90,51,939
8	Water Charge	Rs.	2,02,19,703	1,96,63,761	1,40,45,493	2,75,62,500	7,69,48,530	0	0	47,874	15,84,87,861
9	Start up power	Rs.	0	0	0	29,970	0				29,970
10	Contribution to P&G Fund (6/12 Insllmt.)	Rs.	12,56,16,667	4,66,08,333	2,79,00,000	7,62,91,667	39,75,000				28,03,91,667
11	SLDC SOC Charges Aug 2023	Rs.	13,97,329	8,31,743	8,31,743	16,63,486	1,99,619				49,23,920
12	SLDC MOC Charges Aug 2023	Rs.	3,54,166	3,54,166	3,54,166	3,54,166	3,54,166				17,70,830
13	Adj:-	Rs.									0
14	Net Amount (Plant wise)	Rs.	1,18,37,91,428	93,64,07,297	1,02,90,18,131	2,28,94,95,174	13,17,94,315	1,22,77,683	49,74,024	13,11,846	5,59,90,69,898
15	CSERC tariff order dtd.28/03/2023 (True up) (6th Insllmt. of 536.04 Cr.)	Rs.									44,83,66,667
16	Late payment surcharge of September-23	Rs.									0
17	Total Amount	Rs.									6,03,74,36,555
RUPEES SIX HUNDRED THREE CRORES SEVENTY FOUR LAKHS THIRTY SIX THOUSAND FIVE HUNDRED SIXTY FIVE ONLY											
Note: The above bill is prepared as per the Tariff Order of Hon'ble CSERC on 28/03/2023 in petition no. 01/2022 (T), 31/07/2021 in petition no. 16/2021 subject to revision and adjustments.											
As per applicable rules & regulations, late payment surcharge at the prevailing rate on outstanding shall be applicable.											
ASSISTANT ENGINEER			EXECUTIVE ENGINEER			SUPERINTENDING ENGINEER			Bill Countersigned By		
Bill Prepared By			Bill Verified By								



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Chief Engineer (C&RA)

NO. 03-09/Bills-1/ 7/38

Raipur Dtd.

8-Nov-2023

To,

The Executive Director (RA&PM)
4th Floor Vidyut Seva Bhawan
CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 6,23,77,42,749 /-for the month of Oct-2023

Ref: 1. CSERC Tariff Order dt. 28/03/2023
2. Order dtd.31/07/2021 in petition no 16/2021.

Please find enclosed herewith the electricity bill as below:-

	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power & Renewable Plants	6,23,77,42,749	23-Dec-23

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.

Chief Engineer (C&RA)
CSPGCL: Raipur

Copy to :-

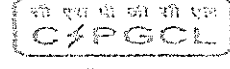
1. The E.D. (O&M:Gen) CSPGCL, Raipur
2. The E.D. (Fin) CSPGCL, Raipur
3. The G.M. (Fin) CSPDCL, Raipur
4. The S.O. to M.D. CSPGCL, Raipur
5. The S.O. to M.D. CSPDCL, Raipur
6. The DGM (B&CM) CSPGCL, Raipur

For favour of information please.

C.S. Power Generation Co. Ltd

Energy Bill for Thermal,Hydel & Renewable Plants

Bill Reference												
Bill No. :- CSPGCI/ENERGY/PROVISIONAL/FY-2023-24/ 07		Bill Date:- 26.06.2023		Due date:- 23.06.2023								
Billing Month:		Oct-2023										
Billing Period 01 Oct 2023 to 31 Oct 2023												
Type of Bill		Provisional										
S.No.	Particular	Units	HTPS	DSPM	KWE 500	ABVTPS	Bango	SHP Gangarel	SHP Sikasar	SHP KWB	Total	
1	Scheduled Energy as per SEAJMR	Mwh	3,33,496.0000	3,18,617.5000	3,50,420.6250	6,28,347.5000	58,243.983	3,780.047	2,009.620	537.488	16,95,452.763	
2	Prog.PAFM as per Provisional SEA	%	77.24	94.51	78.27	86.26						
3	Energy Charge Rate	Rs./kwh	1,574	1,688	1,339	1,838	0.912	3,028	3,594	2,661		
4	Capacity Charge	Rs.	52,24,03,030	36,19,58,333	56,84,27,736	1,16,20,08,333					2,61,47,97,432	
5	Energy Charge	Rs.	52,49,22,704	53,78,26,340	46,92,13,217	1,15,49,02,705	5,31,18,512	1,14,45,982	72,22,574	14,30,256	2,76,00,82,290	
6	Fuel & other expenses (FCA) - month Aug-2023	Rs.	-1,20,56,418	1,16,11,565	-75,48,669	-77,56,018					-1,57,49,640	
6(i)	Fuel & other expenses (FCA) adjustment July 2023	Rs.		-79,82,436		-80,25,999					-1,60,08,434	
7	Addl. Chg (clause 45.4 of MYT Regulations 2021)	Rs.	0	18525300	0	0					1,85,25,300	
8	Water Charge	Rs.	1,90,45,887	1,90,29,444	1,35,92,408	2,75,62,500	6,13,53,030	0	0	29,381	14,06,12,650	
9	Start up power	Rs.	0	0	0	29,967	0				29,967	
10	Contribution to P&G Fund (7/12 Instlmt.)	Rs.	12,56,16,667	4,66,08,333	2,79,00,000	7,62,91,667	39,75,000				28,03,91,667	
11	SLDC SOC Charges Sept 2023	Rs.	13,97,329	8,31,743	8,31,743	16,63,486	1,99,619				49,23,920	
12	SLDC MOC Charges Sept 2023	Rs.	3,54,166	3,54,166	3,54,166	3,54,166	3,54,166				17,70,830	
13	Adj:-	Rs.									0	
14	Net Amount (Plant Wise)	Rs.	1,18,16,83,365	96,87,62,788	1,07,27,70,601	2,40,70,30,808	11,90,00,327	1,14,45,982	72,22,574	14,59,637	5,78,93,76,082	
15	CSERC tariff order dtid 28/03/2023 (True up) (7th Instlmt of 538.04 Cr.)											
16	Late payment surcharge of October-23	Rs.									44,83,66,667	
17	Total Amount	Rs.									6,23,77,42,749	
Rs.	RUPEES SIX HUNDRED TWENTY THREE CRORES SEVENTY SEVEN LAKHS FORTY TWO THOUSAND SEVEN HUNDRED FORTY NINE ONLY											
Note	The above bill is prepared as per the Tariff Order of Hon'ble CSERC on 28/03/2023 in petition no. 01/2022 (T) . 31/07/2021 in petition no 16/2021, subject to revision and adjustments.											
	As per applicable rules & regulations, late payment surcharge at the prevailing rate on outstanding shall be applicable.											



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Chief Engineer (C&RA)

NO. 03-09/ Bills-1/ 7791

Raipur Dtd.

8-Dec-2023

To.

The Executive Director (RA&PM)

4th Floor Vidyut Seva Bhawan

CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 6,03,58,95,057 /-for the month of Nov-2023

Ref: 1. CSERC Tariff Order dt. 28/03/2023
2. Order dt.31/07/2021 in petition no 16/2021.

Please find enclosed herewith the electricity bill as below:-

	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power & Renewable Plants	6,03,58,95,057	22-Jan-24

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.

Chief Engineer (C&RA)
CSPGCL: Raipur

Copy to :-

1. The E.D. (O&M:Gen) CSPGCL, Raipur
2. The E.D. (Fin) CSPGCL, Raipur
3. The G.M. (Fin) CSPDCL, Raipur
4. The S.O. to M.D. CSPGCL, Raipur
5. The S.O. to M.D. CSPDCL, Raipur
6. The DGM (B&CM) CSPGCL, Raipur

For favour of information please.



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Chief Engineer (C&RA)

NO. 03-09/ Bills-1/ 32

Raipur Dtd.

11-Jan-2024

To,

The Executive Director (RA&PM)
4th Floor Vidyut Seva Bhawan
CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 6,21,88,83,118 /-for the month of Dec-2023

Ref: 1. CSERC Tariff Order dt. 28/03/2023
2. Order dtd.31/07/2021 in petition no 16/2021.

Please find enclosed herewith the electricity bill as below:-

	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power & Renewable Plants	6,21,88,83,118	25-Feb-24

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.

Chief Engineer (C&RA)
CSPGCL: Raipur

Copy to :-

1. The E.D. (O&M:Gen) CSPGCL, Raipur
2. The E.D. (Fin) CSPGCL, Raipur
3. The G.M. (Fin) CSPDCL, Raipur
- 4 The E.D. (Fuel Mgmt.) CSPGCL, Raipur
- 5 The S.O. to M.D. CSPGCL, Raipur
- 6 The S.O. to M.D. CSPDCL, Raipur
- 7 The DGM (B&CM) CSPGCL, Raipur

For favour of information please.



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Chief Engineer (C&RA)

NO. 03-09/ Bills-1/7/6

Raipur Dtd.

7-Feb-2024

To,

The Executive Director (RA&PM)
4th Floor Vidyut Seva Bhawan
CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 6,54,78,58,549 /-for the month of Jan-2024

Ref: 1. CSERC Tariff Order dt. 28/03/2023
2. Order dtd.31/07/2021 in petition no 16/2021.

Please find enclosed herewith the electricity bill as below:-

	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power & Renewable Plants	6,54,78,58,549	23-Mar-24

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.

Chief Engineer (C&RA)
CSPGCL: Raipur

Copy to :-

- 1 The E.D. (O&M:Gen) CSPGCL, Raipur
- 2 The E.D. (Fin) CSPGCL, Raipur
- 3 The E.D. (FM) CSPGCL, Raipur
- 4 The G.M. (Fin) CSPDCL, Raipur
- 5 The S.O. to M.D. CSPGCL, Raipur
- 6 The S.O. to M.D. CSPDCL, Raipur
- 7 The DGM (B&CM) CSPGCL, Raipur

For favour of information please.



C.S. Power Generation Co. Ltd

Energy Bill for Thermal,Hydel & Renewable Plants

Bill Reference											
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2023-24/ 10		Bill Date:-		7-Feb-2024		Due date:-		23-Mar-2024			
Billing Month:		Jan-2024									
Billing Period 01 Jan 2024 to 31 Jan 2024											
Type of Bill		Provisional									
S.No.	Particular	Units	HTPS	DSPM	KWE 500	ABVT/PS	Bango	SHP Gangarel	SHP Sikasar	SHP KWB	Total
1	Scheduled Energy as per SEAMUR	Mwh	4,79,123,000	3,01,114,2500	3,37,188,2500	5,53,868,2500	16,906,800	645,766	505,310	717,650	16,90,069,276
2	Prog.PAFM as per Provisional SEA	%	78.10	94.41	83.01	83.90					
3	Energy Charge Rate	Rs./Kwh	1.574	1.688	1.339	1.838	0.912	3.028	3.594	2.661	
4	Capacity Charge	Rs.	60,48,30,475	36,19,58,333	54,55,33,441	1,16,20,08,333					2,67,41,30,582
5	Energy Charge	Rs.	75,41,39,602	50,82,80,854	45,14,95,067	1,01,80,09,844	1,54,19,002	19,55,379	18,16,084	19,09,667	2,75,30,25,439
6	Fuel & other expenses (FCA) - month Nov-2023	Rs.	-3,81,74,392	-1,59,61,931	-1,57,71,263	84,65,435					-6,14,42,151
6(i)	Fuel & other expenses (FCA) adjustment Oct-2023	Rs.	33,20,70,786	22,35,479	73,49,055	-62,83,475					33,53,71,847
7	Addl. Chg.(clause 45.4 of MYT Regulations 2021)	Rs.	0	8023350	0	0					80,23,350
8	Water Charge	Rs.	2,01,83,993	1,96,63,761	1,40,45,493	2,75,62,500	42,08,120	0	0	35,059	8,56,98,936
9	Start up power	Rs.	0	0	0	29,964	0				29,964
10	Contribution to P&G Fund (10/12 Insitmt.)	Rs.	12,56,16,667	4,66,08,333	2,79,00,000	7,62,91,667	39,75,000				28,03,91,667
11	SLDC SOC Charges Dec 2023	Rs.	13,97,329	8,31,743	8,31,743	16,63,486	1,99,819				49,23,920
12	SLDC MOC Charges Dec 2023	Rs.	3,54,166	3,54,166	3,54,166	3,54,166	3,54,166				17,70,930
13	Adj. in Energy Chg. => Final SEA Dec-23	Rs.	1,75,67,438	1,75,67,438							1,75,67,438
14	Net Amount (Plant Wise)	Rs.	1,80,02,18,628	94,95,61,526	1,03,17,37,702	2,28,81,01,920	2,41,55,907	19,55,379	18,16,084	19,44,736	6,09,94,91,882
15	CSERC tariff order dtd 28/03/2023 (True up) (10th Insitmt of 538.04 Cr.)	Rs.									44,83,66,667
16	Late payment surcharge of January-24	Rs.									0
17	Total Amount	Rs.									6,54,78,58,549
RUPEES SIX HUNDRED FIFTY FOUR CRORES SEVENTY EIGHT LAKHS FIFTY EIGHT THOUSAND FIVE HUNDRED FORTY NINE ONLY											
The above bill is prepared as per the Tariff Order of Hon'ble CSERC on 28/03/2023 in petition no. 01/2022 (T). 31/07/2021 in petition no 16/2021,subject to revision and adjustments.											
As per applicable rules & regulations, late payment surcharge at the prevailing rate on outstanding shall be applicable.											



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Chief Engineer (C&RA)

NO. 03-09/ Bills-1/152

Raipur Dtd.

11-Mar-2024

To,

The Executive Director (RA&PM)
4th Floor Vidyut Seva Bhawan
CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 6,14,75,97,834 /-for the month of Feb-2024

Ref: 1. CSERC Tariff Order dt. 28/03/2023
 2. Order dtd.31/07/2021 in petition no 16/2021.

Please find enclosed herewith the electricity bill as below:-

	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power & Renewable Plants	6,14,75,97,834	25-Apr-24

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.

Chief Engineer (C&RA)
CSPGCL: Raipur

Copy to :-

- 1 The E.D. (O&M:Gen) CSPGCL, Raipur
- 2 The E.D. (Fin) CSPGCL, Raipur
- 3 The E.D. (FM) CSPGCL, Raipur
- 4 The G.M. (Fin) CSPDCL, Raipur
- 5 The S.O. to M.D. CSPGCL, Raipur
- 6 The S.O. to M.D. CSPDCL, Raipur
- 7 The DGM (B&CM) CSPGCL, Raipur

For favour of information please.

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CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Chief Engineer (C&RA)

NO. 03-09/ Bills-1/232

Raipur Dtd.

12-Apr-2024

To,

The Executive Director (RA&PM)

4th Floor Vidyut Seva Bhawan

CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 6,27,40,98,006 /-for the month of Mar-2024

**Ref: 1. CSERC Tariff Order dt. 28/03/2023
2. Order dtd.31/07/2021 in petition no 16/2021.**

Please find enclosed herewith the electricity bill as below:-

	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power & Renewable Plants	6,27,40,98,006	27-May-24

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.

Chief Engineer (C&RA)
CSPGCL: Raipur

Copy to :-

- 1 The E.D. (O&M:Gen) CSPGCL, Raipur
- 2 The E.D. (Fin) CSPGCL, Raipur
- 3 The E.D. (FM) CSPGCL, Raipur
- 4 The G.M. (Fin) CSPDCL, Raipur
- 5 The S.O. to M.D. CSPGCL, Raipur
- 6 The S.O. to M.D. CSPDCL, Raipur
- 7 The DGM (B&CM) CSPGCL, Raipur

For favour of information please.



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Chief Engineer (C&RA)

NO. 03-09/ Bills-1/279

Raipur Dtd.

10-May-2024

To,

The Executive Director (RA&PM)

4th Floor Vidyut Seva Bhawan

CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 5,61,38,20,828 /-for the month of Apr-2024

**Ref: 1. CSERC Tariff Order dt. 28/03/2023
2. Order dtd.14/03/2024 in petition no 81/2023.**

Please find enclosed herewith the electricity bill as below:-

	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power & Renewable Plants	5,61,38,20,828	24-Jun-24

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.

S. N. S.
Chief Engineer (C&RA)
CSPGCL: Raipur

Copy to :-

- 1 The E.D. (O&M:Gen) CSPGCL, Raipur
- 2 The E.D. (Fin) CSPGCL, Raipur
- 3 The E.D. (Fin) CSPDCL, Raipur
- 4 The C.E. (FM) CSPGCL, Raipur
- 5 The S.O. to M.D. CSPGCL, Raipur
- 6 The S.O. to M.D. CSPDCL, Raipur
- 7 The DGM (B&CM) CSPGCL, Raipur

For favour of information please.

C.S. Power Generation Co. Ltd											
Energy Bill for Thermal,Hydel & Renewable Plants											
Bill Reference											
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2024-25/1			Bill Date:- 10-May-2024		Due date:- 24-Jun-2024		Outstanding as on 30-04-2024 (Cr.)		3599.27		
Billing Month:											
Billing Period 01 Apr. 2024 to 30 Apr. 2024											
Type of Bill											
Provisional											
S.No.	Particular	Units	HTPS	DSPM	KWE 600	ABVTPS	Bango	SHP Gangarel	SHP Silkasar	SHP KWB	Total
1	Scheduled Energy as per SEAI/MR	Mwh	4,05,295.7500	3,11,104.2500	2,90,808.7500	5,48,698.5000	40,805.052	1,194.050	1,401.700	485.180	15,99,793.242
2	Prog.PAFid as per Provisional SEA	%	74.60	98.97	85.61	83.30					
3	Energy Charge Rate	Rs./Kwh	1.574	1.686	1.339	1.823	0.989	2.733	3.325	2.420	
4	Capacity Charge	Rs.	56.44,40,954	36,96,56,667	46,93,58,333	1,10,52,44,000					2,50,87,17,964
5	Energy Charge	Rs.	63,79,35,511	52,51,43,974	38,93,92,916	1,00,02,77,356	4,03,56,206	32,63,339	46,60,653	11,74,136	2,60,22,04,101
6	Fuel & other expenses (FCA) - month Feb-2024	Rs.	-13,40,354	11,31,46,835	-6,24,990	-4,67,53,630					6,44,27,861
6(0)	Fuel & other expenses (FCA) adjustment	Rs.	0	0	0	0	0				0
7	Addl. Chg.(clause 45.4 of MYT Regulations 2021)	Rs.	0	195,86,550	524,250	0					2,01,10,800
8	Water Charge	Rs.	2,02,32,849	1,96,63,761	1,40,45,493	2,75,62,500	2,85,56,400	0	0	39,391	11,01,10,394
9	Start up power	Rs.	0	0	0	29,958	0				29,958
10	Contribution to P&G Fund (1/12 Insilmt.)	Rs.	13,50,86,667	5,01,16,667	3,00,03,333	8,20,40,833	42,77,500				30,15,25,000
11	SLDC SOC Charges Mar 2024	Rs.	13,97,329	8,31,743	8,31,743	16,63,486	1,99,619				49,23,920
12	SLDC MOC Charges Mar 2024	Rs.	3,54,166	3,54,166	3,54,166	3,54,166	3,54,166				17,70,630
13	Adj.	Rs.									
14	Net Amount (Plant Wise)	Rs.	1,35,81,15,122	1,09,85,10,363	90,38,85,244	2,17,04,18,669	7,37,59,891	32,63,339	46,60,653	12,13,627	5,61,38,20,828
15	Late payment surcharge of April-24	Rs.									0
16	Total Amount	Rs.									5,61,38,20,828
RUPEES FIVE HUNDRED SIXTY ONE CRORES THIRTY EIGHT LAKHS TWENTY THOUSAND EIGHT HUNDRED TWENTY EIGHT ONLY											
Rs.	The above bill is prepared as per the Tarrif Order of Hon'ble CSERC on 28/03/2023 in petition no. 01/2022 (T) , 14/03/2024 in petition no 81/2023, subject to revision and adjustments.										
Note	As per applicable rules & regulations, late payment surcharge at the prevailing rate on outstanding shall be applicable.										

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CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Chief Engineer (C&RA)

NO. 03-09/ Bills-1/210

Raipur Dtd.

5-Jun-2024

To,

The Executive Director (RA&PM)

4th Floor Vidyut Seva Bhawan

CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 5,75,80,61,827 /-for the month of May-2024

Ref: 1. CSERC Tariff Order dt. 28/03/2023
2. Order dtd.14/03/2024 in petition no 81/2023.

Please find enclosed herewith the electricity bill as below:-

	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power & Renewable Plants	5,75,80,61,827	20-Jul-24

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.

Chief Engineer (C&RA)
CSPGCL: Raipur

Copy to :-

- 1 The E.D. (O&M:Gen) CSPGCL, Raipur
- 2 The E.D. (Fin) CSPGCL, Raipur
- 3 The E.D. (Fin) CSPDCL, Raipur
- 4 The C.E. (FM) CSPGCL, Raipur
- 5 The S.O. to M.D. CSPGCL, Raipur
- 6 The S.O. to M.D. CSPDCL, Raipur
- 7 The DGM (B&CM) CSPGCL, Raipur

For favour of information please.

C.S. Power Generation Co. Ltd											
Energy Bill for Thermal,Hydel & Renewable Plants											
Bill Reference											
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2024-25/2		Bill Date:- 5-Jun-2024		Due date:- 20-Jul-2024		Outstanding at the end of billing periods (Cr)		3688.09			
Billing Month: May-2024											
Billing Period 01 May 2024 to 31 May 2024											
Type of Bill											
Provisional											
S.No.	Particular	Units	HTPS	DSPM	KWE 500	ABVTPS	Bango	SHP Gangarel	SHP Sikasar	SHP KWB	Total
1	Scheduled Energy as per SEALMR	Mwh	3,99,705,2500	2,98,717,2500	3,09,565,5000	6,20,601,2500	8,809,507	749,686	391,580	439,532	16,38,779,555
2	Prog. PAFM as per Provisional SEA	%	72.82	95.86	86.81	86.81					
3	Energy Charge Rate	Rs./Kwh	1.574	1.688	1.339	1.823	0.989	2.733	3.325	2.420	
4	Capacity Charge	Rs.	53,75,12,785	35,96,66,666	46,93,58,334	1,15,03,55,000					2,52,68,93,785
5	Energy Charge	Rs.	62,91,36,064	50,42,34,718	41,45,08,205	1,13,13,56,079	65,14,802	20,48,892	13,02,004	10,63,667	2,59,21,54,431
6	Fuel & other expenses (FCA) - month Mar-2024	Rs.	2,01,04,645	85,32,321	1,23,41,840	4,19,48,945					8,29,27,751
6(i)	Fuel&other expenses(FCA) adjustment	Rs.	0	92,60,760	0	0					92,60,760
7	Addl. Chg.(clause 45.4 of MYT Regulations 2021)	Rs.	0	5385150	5879600	0					1,25,64,750
8	Water Charge	Rs.	1,95,78,313	1,90,29,444	1,35,92,408	2,75,62,500	4,62,07,960	0	0	30,011	12,60,00,636
9	Start up power	Rs.	0	0	0	29,964	0				29,964
10	Contribution to P&G Fund (2/12 Instalmt.)	Rs.	13,50,86,687	5,01,16,667	3,00,03,333	8,20,40,833	42,77,500				30,15,25,000
11	SLDC SOC Charges Apr 2024	Rs.	13,97,329	8,31,743	6,31,743	19,63,486	1,99,619				49,23,920
12	SLDC MOC Charges Apr 2024	Rs.	3,54,166	3,54,166	3,54,166	3,54,166	3,54,166				17,70,830
13	Adj.	Rs.									0
14	Net Amount (Plant Wise)	Rs.	1,34,31,69,969	96,86,11,635	94,69,69,629	2,43,53,11,973	5,95,54,047	20,48,892	13,02,004	10,93,678	5,75,80,61,827
15	Late payment surcharge of May-24	Rs.									0
16	Total Amount	Rs.									5,75,80,61,827
RUPEES FIVE HUNDRED SEVENTY FIVE CRORES EIGHTY LAKHS SIXTY ONE THOUSAND EIGHT HUNDRED TWENTY SEVEN ONLY											
Note The above bill is prepared as per the Tariff Order of Hon'ble CSERC on 28/03/2023 in petition no. 01/2022 (T) , 14/03/2024 In petition no 81/2023 subject to revision and adjustments.											
As per applicable rules & regulations, late payment surcharge at the prevailing rate on outstanding shall be applicable.											

Chhattisgarh State Load Despatch Centre,
Raipur Chhattisgarh State Power Transmission Co Ltd
PAF Of Generating Stations

PAF(Monthly)				
Month	DSPM	HTPS	KWE500	ABVTPS
Apr-2023	82.72	87.76	95.59	83.76
May-2023	98.41	89.04	95.12	89.39
Jun-2023	100.23	78.52	58.85	86.94
Jul-2023	94.68	82.13	5.15	90.67
Aug-2023	92.65	79.41	97.51	80.34
Sep-2023	97.79	64.63	96.72	80.53
Oct-2023	95.00	59.14	99.47	91.94
Nov-2023	97.82	78.72	93.64	74.93
Dec-2023	94.92	76.54	92.83	80.09
Jan-2024	89.92	85.05	95.66	80.06
Feb-2024	98.04	84.83	94.84	93.70
Mar-2024	91.88	81.31	92.42	90.82

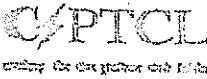
Progressive:

Month	DSPM		HTPS		KWE500		ABVTPS	
	MU	Progressive In %age	MU	Progressive In %age	MU	Progressive In %age	MU	Progressive In %age
Apr-2023	270.9935	82.72	479.3105	87.76	326.0664	95.59	571.4095	83.76
May-2023	604.1395	90.70	981.805	88.41	661.3437	95.35	1201.584	86.62
Jun-2023	932.4835	93.84	1410.6048	85.15	862.069	83.32	1794.6823	86.73
Jul-2023	1253.0078	94.05	1874.0918	84.38	880.209	63.45	2433.8568	87.73
Aug-2023	1566.6528	93.77	2322.2308	83.37	1223.9178	70.36	3000.1893	86.23
Sep-2023	1887.0211	94.43	2675.1741	80.30	1553.8351	74.68	3549.5918	85.30
Oct-2023	2203.6286	94.51	3008.9201	77.24	1904.4407	78.27	4197.7043	86.26
Nov-2023	2529.0939	94.92	3438.8134	77.42	2223.8593	80.16	4708.8736	84.87
Dec-2023	2850.4142	94.92	3870.7527	77.32	2551.0666	81.59	5273.4251	84.33
Jan-2024	3154.796	94.41	4350.7045	78.10	2888.2549	83.01	5837.8209	83.90
Feb-2024	3465.2838	94.73	4798.5465	78.68	3200.9749	84.04	6455.7434	94.74
Mar-2024	3776.5221	94.49	5257.3878	78.91	3526.7302	84.75	7095.9947	85.24

All figures are in %age.

Notes: 1- The Monthly & Cumulative Plant Availability factor has been calculated on the basis of DC of generating stations day ahead & revisions till the actual day in MW.

Superintending Engineer (SO)
SLDS, CSEITCL, Raipur

 CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED उत्तीसगढ़ राज्य विद्युत सार्वजनिक कम्पनी लिमिटेड (C.G. Govt. Undertaking) (उत्तीसगढ़ शासन का एक उपक्रम) CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR उत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर Phone : 0771-2574172 Website : www.sldccg.com फैक्स Fax No. 0771-2574174 Email- dsm@sldccg.com	Ref: 03-02/SLDC /DSM /CSPGCL/13/ 299 Date : 17 MAY 2023																																																																		
SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)																																																																			
Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of April-2023. Ref:- The ED (Comm.) CSPDCL's letter no. 02-02/ACE-VEE-1/CSPGCL/2708/Raipur, dtd. 09/11/2015																																																																			
Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of April-2023. The statement has been issued on the basis of the data viz. scheduled-energy and the net injected-energy as provided and verified by concerned officials of CSPGCL. As per Instruction of the ED (Comm.) CSPDCL Raipur vide letter cited under reference, the net energy-drawn by the generating stations is not being considered for calculation of DSM charges for the time-blocks where schedule is declared as zero, the same be billed separately by CSPDCL. The timeblock wise frequency and Charges for deviation has been considered as per the order of Hon'ble CSERC in the Suo-Motu Petition no. 98/2022, dtd. 23/12/2022.																																																																			
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Address: State Load Despatch Centre, CSPTCL, Dangania, Raipur -492013, Chhattisgarh																																																																			



CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED
 छत्तीसगढ़ राज्य विद्युत प्रेषण कम्पनी लिमिटेड
 (C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR
 छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

CIN-040103CT2003SGC015320

दूरभाष Phone : 0771-2574172
 Website : www.sldccg.com

फैक्स Fax No. 0771-2574174
 Email- dsm@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/13/572

Date : 16 JUN 2023

To,

- | | |
|--|--|
| (1) The General Manager (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378 | (2) The Executive Director (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax- 0771-2574806 |
|--|--|

Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of May-2023.
 Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-I/EE-I/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of May-2023. The statement has been issued on the basis of the data viz. scheduled-energy and the net injected-energy as provided and verified by concerned officials of CSPGCL.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter cited under reference, the net energy-drawn by the generating stations is not being considered for calculation of DSM charges for the time-blocks where schedule is declared as zero, the same be billed separately by CSPDCL. The timeblock wise frequency and Charges for deviation has been considered as per Clause 10 of order dtd. 28/4/2023 of Hon'ble CSERC in the Sue-Motu Petition no. 98/2022.

Billing Ref. No: SLDC/DSM/CSPGCL/May-2023

Summary of SDSMA Charges for period from 01-May-2023 to 31-May-2023

ENTITY ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Total Deviation Energy in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges in ₹	Deviation in %
1. ABVTSP CSPGCL	618,203,920.56	609,672,339.31	605,825,750.00	4,046,589.31	-11,504,846	36,735,367	-23,409	-373,774	10,833,338	0.67
2. DSPM CSPGCL	337,105,359.38	333,050,945.31	328,236,800.00	4,764,845.31	-1,792,834	20,376,217	-69,290	587,491	17,923,601	1.45
3. HTPS CSPGCL	514,252,984.36	503,191,167.19	498,784,500.00	4,406,667.19	-5,874,726	24,279,759	-23,525	-338,104	18,043,404	0.88
4. KWES09 CSPGCL	344,240,312.50	338,332,875.00	334,904,312.50	3,428,562.50	-3,131,682	18,479,417	0	-174,965	15,172,850	1.02
TOTAL	1,813,812,576.81	1,784,447,326.81	1,767,809,562.50	16,646,764.31	-22,304,068	93,870,819	-116,224	-1,474,335	69,978,182	0.94

-ve (minus) implies Under-injection/Payable by CSPGCL : +ve(plus) implies Over-injection/receivable by CSPGCL.
 * CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks :- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the CSPDCL, therefore the bill prepared as per the energy-injection verified by CSPGCL officials.
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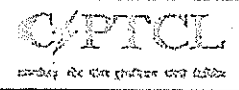
Abhishek Jain
 (Emp. No. 4511168)
 SE (Market Operation)
 SLDC, CSPTCL, Raipur

Copy to:-

- The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur, - Kindly ensure to issue the bill as per CSERC Tariff order to the generating stations for all timeblocks, where generating station has drawl net power from the Grid and schedule was declared as zero in that timeblock.
- The Executive Director (O&M-Gen), CSPGCL, Dangania, Raipur, Fax : 2574442 -For information and necessary action please.
- The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba, -For information and necessary action please.
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- The Chief Engineer (Generation), 2x500 MW ABVTSP Marwa Thermal Power Project, CSPGCL, Marwa, -For information and necessary action please.
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- The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

Address: State Load Despatch Centre, CSPTCL, Dangania, Raipur-492013, Chhattisgarh.

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CSPDCL
Chhattisgarh State Power Transmission Company Limited

CRN: U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED
छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR
छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

दूरभाष Phone : 0771-2574172 फ़ैक्स Fax No. 0771-2574174
 Website : www.sldccg.com Email- dsm@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:-03-02/SLDC /DSM /CSPGCL/13/ **659** Date : **26 JUL 2023**

To,

(1)The General Manager (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378

(2)The Executive Director (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax- 0771-2574806

Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of June-2023.
 Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-IEE-ICSPGCL/2708/Raipur, dtd. 09/11/2015

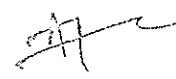
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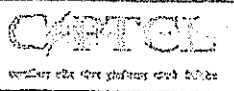
Billing Ref. No: SLDC/DSM/CSPGCL/Jun-2023				Summary of SDSMA Charges for period from 01-Jun-2023 to 30-Jun-2023						
ENTITY ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Total Deviation Energy in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges in ₹	Deviation in %
1. ABVTPS CSPGCL	585,467,681.95	576,911,017.99	571,423,250.00	5,487,767.99	-8,014,393	32,451,433	-933,036	-912,771	22,590,643	0.95
2. DSPM CSPGCL	329,235,585.94	325,226,515.62	321,594,000.00	3,632,515.62	-2,699,367	17,652,598	-494,279	-651,196	13,605,756	1.13
3. HTPS CSPGCL	440,789,079.44	430,424,867.50	427,087,250.00	3,337,717.50	-6,742,663	21,342,647	-328,481	-808,295	13,463,209	0.76
4. KWE500 CSPGCL	206,665,859.35	202,771,698.44	200,590,250.00	2,181,448.44	-1,046,503	15,833,535	-3,779	-322,005	14,461,342	1.09
TOTAL	1,562,158,205.70	1,535,334,199.45	1,520,694,750.00	14,639,449.45	-18,502,921	87,280,313	-1,760,175	-2,896,267	64,120,950	0.96

*-ve (minus) implies Under-injection/Payable by CSPGCL, +ve(plus) implies Over-injection/receivable by CSPGCL.
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Abhishek Jain
 (Emp. No. 4511166)
 SE (Market Operation)
 SLDC, CSPTCL, Raipur

- Copy to:-
1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly ensure to issue the bill as per CSERC Tariff order to the generating stations for all timeblocks, where generating station has drawl net power from the Grid and schedule was declared as zero in that timeblock.
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CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत प्रसारण कम्पनी लिमिटेड
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

CIN-U40108CT2003SCC015820

दूरभाष Phone : 0771-2574172

Website : www.sldccg.com

फैक्स Fax No. 0771-2574174

Email- dsd@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/13/ 1077

Date : 23 AUG 2023

To,

(1) The General Manager (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur,
492013, Fax: 0771-2574378

(2) The Executive Director (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur,
492013, Fax- 0771-2574806

Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of July-2023.
Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-1/EE-1/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of July-2023. The statement has been issued on the basis of the data viz. scheduled-energy and the net injected-energy as provided and verified by concerned officials of CSPGCL.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter cited under reference, the net energy-drawn by the generating stations is not being considered for calculation of DSM charges for the time-blocks where schedule is declared as zero, the same be billed separately by CSPDCL. The timeblock wise frequency and Charges for deviation has been considered as per Clause 10 of order dtd. 28/4/2023 of Hon'ble CSERC in the Sw-Motu Petition no. 98/2022.

Billing Ref. No: SLDC/DSM/CSPGCL/Jul-2023

Summary of SDSMA Charges for period from 01-Jul-2023 to 31-Jul-2023

ENTITY/ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Total Deviation Energy in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl CFD** for Underinjection in ₹	Addl CFD** for Overinjection in ₹	Total Charges in ₹	Deviation in %
1. ABVTPS CSPGCL	639,372,639.21	629,733,026.71	617,384,500.00	12,348,526.71	-3,315,560	52,211,212	-257,489	-1,476,774	47,131,270	2.00
2. DSPM CSPGCL	315,498,148.44	310,596,525.00	307,015,750.00	3,579,875.00	-5,763,486	19,000,942	-1,555,059	-331,057	11,351,329	1.17
3. HTPS CSPGCL	475,667,029.46	464,733,280.00	451,612,000.00	3,121,280.00	-8,680,228	20,505,843	-748,022	-501,190	10,576,395	0.68
4. KWE500 CSPGCL	17,923,781.25	12,614,899.19	18,140,600.00	-5,525,100.81	-1,677,257	2,021,599	-472,170	-13,145	-140,873	-30.46
TOTAL	1,443,461,608.36	1,417,677,830.99	1,404,153,250.00	13,524,560.99	-19,436,601	93,739,697	-3,062,750	-2,322,174	68,916,121	0.96

* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl. CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

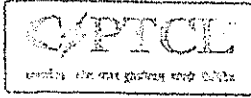
Remarks :- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the CSPDCL, therefore the bill prepared as per the energy-injection verified by CSPGCL officials.
(2) The details of the daywise and block-wise SDSMA Charges is available on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.
(3). Please turn over the page for details of receiving the data by SLDC for preparation of SDSMA charges

Abhishek Jain
(Emp. No. 4511168)
SE (Market Operation)
SLDC, CSPTCL, Raipur

Copy to:-

1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly ensure to issue the bill as per CSERC Tariff order to the generating stations for all timeblocks, where generating station has drawn net power from the Grid and schedule was declared as zero in that timeblock.
2. The Executive Director (O&M/Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
3. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
4. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
5. The Chief Engineer (Generation), 2x500 MW ABVTPS Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
6. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba.-For information and necessary action please.
7. The Superintending Engineer (MT-Dn.), CSPDCL, Gudhyari, Raipur- For information and necessary action please.
8. The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
9. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

Address: State Load Despatch Centre, CSPTCL, Dangania, Raipur-492013, Chhattisgarh



CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)

CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

सुरास्य Phone : 0771-2574172

Website : www.sldccg.com

फैक्स Fax No. 0771-2574174

Email- dsld@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:-03-02/SLDC/DSM/CSPGCL/13/ 1267

Date : 22 SEP 2023

To,

(1) The General Manager (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378

(2) The Executive Director (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax- 0771-2574806

Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of August-2023.

Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-IEE-/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of August-2023. The statement has been issued on the basis of the data viz. scheduled-energy and the net injected-energy as provided and verified by concerned officials of CSPGCL.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter cited under reference, the net energy-drawn by the generating stations is not being considered for calculation of DSM charges for the time-blocks where schedule is declared as zero, the same be billed separately by CSPDCL. The timeblock wise frequency and Charges for deviation has been considered as per Clause 10 of order dtd. 28/4/2023 of Hon'ble CSERC in the Sro-Motu Petition no. 98/2022.

Billing Ref. No: SLDC/DSM/CSPGCL/Aug-2023

Summary of SDSMA Charges for period from 01-Aug-2023 to 31-Aug-2023

ENTITY ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Total Deviation Energy in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl. CFD** for Underinjection in ₹	Addl. CFD** for Overinjection in ₹	Total Charges in ₹	Deviation in %
1. ABVTSP CSPGCL	576,510,514.37	565,750,529.99	551,001,259.00	12,749,279.99	-1,882,293	70,427,296	-77,034	-37,822	64,630,146	2.30
2. DSPMCSPGCL	314,928,015.62	310,395,697.50	305,567,600.00	4,828,167.50	-4,332,185	27,117,605	-211,239	-906,084	22,069,099	1.58
3. HTPSCSPGCL	460,541,375.00	450,345,692.19	446,534,000.00	3,811,692.19	-10,470,603	27,927,495	-581,468	-320,609	16,546,598	0.85
4. KWE500 CSPGCL	352,754,697.50	348,949,017.19	343,121,312.50	5,827,704.69	-1,950,254	33,305,442	-170,881	-155,306	31,019,001	1.70
TOTAL	1,704,734,592.49	1,675,440,926.97	1,649,224,062.50	27,216,854.37	-21,653,335	158,777,838	-1,840,639	-1,820,021	134,283,843	1.65

* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl. CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks :- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the CSPDCL, therefore the bill prepared as per the energy-injection verified by CSPGCL officials.

(2) The details of the daywise and block-wise SDSMA Charges is available on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.

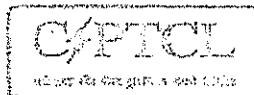
(3). Please turn over the page for details of receiving the data by SLDC for preparation of SDSMA charges

Abhishek Jain
(Emp. No. 4511168)
SE (Market Operation)
SLDC, CSPTCL, Raipur

Copy to:-

1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly ensure to issue the bill as per CSERC Tariff order to the generating stations for all timeblocks, where generating station has drawn net power from the Grid and schedule was declared as zero in that timeblock.
2. The Executive Director (O&M/Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
3. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
4. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
5. The Chief Engineer (Generation), 2x500 MW ABVTSP Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
6. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba.-For information and necessary action please.
7. The Superintending Engineer (MT-Dn.), CSPDCL, Gudiyari, Raipur- For information and necessary action please.
8. The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
9. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

Address: State Load Dispatch Centre, CSPTCL, Dangania, Raipur -492013, Chhattisgarh.



GN - D40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत परियोजना कम्पनी लिमिटेड

(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)

CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

दूरभाष Phone : 0771-2574172

Website : www.sldccg.com

फैक्स Fax No. 0771-2574174

Email- dsd@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/13/ 1530

Date :

20 OCT 2023

To,

(1) The General Manager (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur,
492013, Fax: 0771-2574378

(2) The Executive Director (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur,
492013, Fax- 0771-2574806

Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of September-2023.

Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-/EE-/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of September-2023. The statement has been issued on the basis of the data viz. scheduled-energy and the net injected-energy as provided and verified by concerned officials of CSPGCL.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter cited under reference, the net energy-drawn by the generating stations is not being considered for calculation of DSM charges for the time-blocks where schedule is declared as zero, the same be billed separately by CSPDCL. The timeblock wise frequency and Charges for deviation has been considered as per Clause 10 of order dtd. 28/4/2023 of Hon'ble CSERC in the suo-Motu Petition no. 98/2022.

Billing Ref. No: SLDC/DSM/CSPGCL/Sep-2023

Summary of SDSMA Charges for period from 01-Sep-2023 to 30-Sep-2023

ENTITY_ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Total Deviation Energy in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges** in ₹	Deviation in %
1. ABVTPS CSPGCL	552,573,784.27	543,939,692.08	530,285,090.00	13,254,692.08	-3,253,020	71,411,829	0	-724,350	67,434,459	2.50
2. CSPM CSPGCL	316,836,921.88	312,733,857.19	308,078,250.00	4,705,617.19	-4,017,935	25,899,201	-54,995	-506,495	21,319,854	1.53
3. HTPS CSPGCL	365,769,640.82	359,160,896.88	350,340,750.00	8,820,246.88	-6,827,203	29,284,440	-127,249	-523,557	22,006,432	1.36
4. KWE500 CSPGCL	338,423,500.00	332,868,585.31	327,514,750.00	5,353,845.31	-2,488,417	28,566,835	0	-412,953	25,665,460	1.63
TOTAL	1,571,403,846.77	1,544,303,151.45	1,516,168,750.00	28,114,401.45	-16,386,575	155,162,306	-182,245	-2,167,355	136,722,711	1.36

* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks :- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the CSPDCL, therefore the bill prepared as per the energy-injection verified by CSPGCL officials.

(2) The details of the daywise and block-wise SDSMA Charges is available on the SLDC website @ www.slldc.co.in under the link: Commercial->DSM Charges of CSPGCL and also under What's new section in Home page.

(3). Please turn over the page for details of receiving the data by SLDC for preparation of SDSMA charges

Enclosed - (1) The detailed daywise statement of SDSMA. [4 Pages]

Abhishek Jain
(Emp. No. 4511166)
SE (Market Operation)
SLDC, CSPTCL, Raipur

Copy to:-

1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly ensure to issue the bill as per CSERC Tariff order to the generating stations for all timeblocks, where generating station has drawn net power from the Grid and schedule was declared as zero in that timeblock.
2. The Executive Director (O&M/Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
3. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
4. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
5. The Chief Engineer (Generation), 2x500 MW ABVTPS Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
6. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba. For information and necessary action please.
7. The Superintending Engineer (MT-Dn.), CSPDCL, Gudhriya, Raipur. -For information and necessary action please.
8. The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
9. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please

Address: State Load Despatch Center, CSPTCL, Dangania, Raipur -492013, Chhattisgarh.



CIN : U10108CT2003AGC015820

Phone : 0771-2574172

Website : www.sldccg.com

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

(C.G. Govt. Undertaking) (भारतीय शासन की एक संस्था)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

राज्यीय लोड डिस्पैच केंद्र, रायपुर

Phone Fax No. 0771-257417-4

Email- dsm@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC/DSM/ICSPGCL/13/ 1861

Date 28 NOV 2023

To,

- (1) The General Manager (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378
- (2) The Executive Director (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur
492013, Fax- 0771-2574806

Sub - Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of October-2023.

Ref - The ED (Comml.) CSPDCL's letter no. 02-02/ACE-ICE-ICSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of October-2023. The statement has been issued on the basis of the data viz. scheduled-energy and the net injected-energy as provided and verified by concerned officials of CSPGCL.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter cited under reference, the net energy-drawn by the generating stations is not being considered for calculation of DSM charges for the time-blocks where schedule is declared as zero, the same be billed separately by CSPDCL. The timeblock wise frequency and Charges for deviation has been considered as per Clause 10 of order dtd. 28/4/2023 of 1 for table CSERC in the Suo-Motu Petition no. 96/2022.

Billing Ref. No: SLDC/DSM/CSPGCL/Oct-2023

Summary of SDSMA Charges for period from 01-Oct-2023 to 31-Oct-2023

ENTRY ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Total Deviation Energy in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges in ₹	Deviation in %
1 ABVT-PS CSPGCL	658,894,252.57	641,237,785.45	628,367,500.00	12,889,889.45	-4,279,343	44,719,457	11,777	616,329	76,821,056	2.05
2 BSRM CSPGCL	326,512,085.31	322,164,143.75	316,617,500.00	3,586,843.75	-3,211,950	26,727,169	-520,952	-126,560	16,981,349	1.12
3 HTPS CSPGCL	346,918,335.94	335,953,517.15	333,496,800.00	4,587,517.19	-8,606,539	32,721,147	-1,165,090	-280,486	22,718,752	1.37
4 KWT-500 CSPGCL	362,554,187.50	356,854,201.56	358,428,825.00	6,443,576.56	245,236	34,524,930	0	-127,741	34,551,400	1.84
TOTAL	1,694,919,511.32	1,658,349,451.95	1,630,881,625.00	27,467,826.95	-16,333,726	103,167,703	-1,706,559	-954,926	1,14,192,754	1.68

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill

- Remarks :- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the CSPDCL. Therefore the bill prepared as per the energy-injection verified by CSPGCL officials.
(2) The details of the daywise and block-wise SDSMA Charges is available on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.
(3). Please turn over the page for details of receiving the data by SLDC for preparation of SDSMA charges

Abhishek Jain
(Emp. No. 4511158)
SE (Market Operation)
SLDC, CSPPTCL, Raipur

Copy to:-

- The Executive Director (P.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly ensure to issue the bill as per CSERC Tariff order to the generating stations for all timeblocks, where generating station has drawn net power from the Grid and schedule was declared as zero in that timeblock.
- The Executive Director (O&M) Gen. CSPGCL, Dangania, Raipur. Fax: 2574442 - For information and necessary action please.
- The Executive Director (Generation), 2x250 MW OSPM IPS, Korba-East, CSPGCL, Korba - For information and necessary action please.
- The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba - For information and necessary action please.
- The Chief Engineer (Generation), 2x500 MW ABVT-PS Marwa Thermal Power Project, CSPGCL, Marwa - For information and necessary action please.
- The Asst. Chief Engineer (O&M), 1x500 MW Korba West Extension IPS, Korba-West, CSPGCL, Korba - For information and necessary action please.
- The Superintending Engineer (M-I-Dr.), CSPDCL, Gadhyan, Raipur - For information and necessary action please.
- The Superintending Engineer (SO), SLDC, CSPPTCL, Raipur. - For information and necessary action please.
- The Executive Engineer (RA) SLDC, CSPPTCL, Dangania, Raipur - For information and necessary action please.



CIN - U4108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

(C.G. Govt. Undertaking) (उत्तीर्णगढ़ शासन का एक उपक्रम)

CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

उत्तीर्णगढ़ राज्य भार प्रेषण केंद्र, रायपुर

Phone : 0771-2574172

Website : www.sldccg.com

Fax No. 0771-2574174

Email- dsd@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLOC/DSM/CSPGCL/13/ 2026

Date : 26 DEC 2023

To,

- (1) The General Manager (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378
- (2) The Executive Director (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574806

Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of November-2023.
Ref:- The ED (Comm.) CSPDCL's letter no. 02-02/ACE-IEE-1/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of November-2023. The statement has been issued on the basis of the data viz. scheduled-energy and the net injected-energy as provided and verified by concerned officials of CSPGCL.

As per instruction of the ED (Comm.) CSPDCL Raipur vide letter cited under reference, the net energy-drawn by the generating stations is not being considered for calculation of DSM charges for the time-blocks where schedule is declared as zero, the same be billed separately by CSPDCL. The timeblock wise frequency and Charges for deviation has been considered as per Clause 10 of order dtd. 28/4/2023 of Hon'ble CSERC in the Suo-Motu Petition no. 98/2022.

Billing Ref. No: SLDC/DSM/CSPGCL/Nov-2023

Summary of SDSMA Charges for period from 01-Nov-2023 to 30-Nov-2023

ENTITY ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Total Deviation Energy in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl CFD** for Underinjection in ₹	Addl CFD** for Overinjection in ₹	Total Charges* in ₹	Deviation in %
1. ABVTPS CSPGCL	518,290,030.15	508,647,911.40	437,556,750.00	10,581,161.40	-5,418,923	46,941,725	-19,385	-641,699	40,861,725	2.14
2. DSPM CSPGCL	323,963,523.44	318,803,468.75	315,425,250.00	4,558,218.75	-1,656,052	18,676,850	0	-237,696	16,783,102	1.45
3. HIPS CSPGCL	449,566,750.00	434,997,700.00	426,925,750.00	6,071,950.00	6,762,127	29,867,451	-755,341	-535,375	19,774,558	1.42
4. KWE500 CSPGCL	329,433,203.12	323,753,771.88	319,238,625.00	4,515,146.88	-1,290,702	20,620,350	-52,105	-250,163	19,071,385	1.41
TOTAL	1,621,384,506.72	1,587,382,852.03	1,561,556,375.00	25,826,477.03	-17,127,853	116,106,376	-665,831	-1,078,923	95,440,768	1.65

* Total (gross) charges Underinjection of electricity by CSPGCL + Overinjection charges Over in electricity by CSPGCL

** CFD means Charges for Deviation Settlement Addl. CFD means Additional Charges for Deviation.

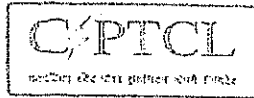
Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

- Remarks :- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the CSPDCL, therefore the bill prepared as per the energy injection verified by CSPGCL officials.
(2) The details of the daywise and block-wise SDSMA Charges is available on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.
(3). Please turn over the page for details of receiving the data by SLDC for preparation of SDSMA charges

Abhishek Jain
(Emp. No. 4511168)
SE (Market Operation)
SLDC, CSPTCL, Raipur

Copy to:-

1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly ensure to issue the bill as per CSERC Tariff order to the generating stations for all timeblocks, where generating station has drawn net power from the Grid and schedule was declared as zero in that timeblock.
2. The Executive Director (DSM/Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
3. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
4. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
5. The Chief Engineer (Generation), 2x500 MW ABVTPS Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
6. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba.-For information and necessary action please.
7. The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur- For information and necessary action please.
8. The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
9. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please



CIN-040108CL2003GCC015820

दूरभाष Phone : 0771-2574172
Website : www.sldecg.com

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत प्रेषण कंपनी मर्यादित (C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

छत्तीसगढ़ राज्य भार प्रेषण केंद्र, रायपुर

फैक्स Fax No. 0771-2574174
Email- dsln@sldecg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:-03-02/SLDC/DSM/CSPGCL/13/ 2263

Date : 30 JAN 2024

To,

(1) The General Manager (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378

(2) The Executive Director (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax- 0771-2574806

Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of December-2023.
Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-IEE-ICSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of December-2023. The statement has been issued on the basis of the data viz. scheduled-energy and the net injected-energy as provided and verified by concerned officials of CSPGCL.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter cited under reference, the net energy-drawn by the generating stations is not being considered for calculation of DSM charges for the time-blocks where schedule is declared as zero, the same be billed separately by CSPDCL. The timeblock wise frequency and Charges for deviation has been considered as per Clause 10 of order dtd. 28/4/2023 of Hon'ble CSERC in the Slo-Motu Petition no. 98/2022.

Billing Ref. No: SLDC/DSM/CSPGCL/Dec-2023

Summary of SDSMA Charges for period from 01-Dec-2023 to 31-Dec-2023

ENTITY ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Total Deviation Energy in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges in ₹	Deviation in %
1. ABVTPS CSPGCL	572,309,810.75	567,517,534.19	555,066,500.00	7,451,034.19	-7,519,423	10,991,631	-1,678,306	-219,290	29,574,613	1.34
2. DSPM CSPGCL	326,807,382.31	322,471,539.05	318,230,250.00	4,241,289.06	-3,224,021	19,631,403	-824,396	-262,544	15,379,452	1.33
3. HTPS CSPGCL	452,751,679.68	437,528,317.19	431,264,250.00	6,264,067.19	-8,646,143	32,528,437	-1,768,470	-301,018	20,732,805	1.45
4. KWE20 CSPGCL	337,169,578.12	331,474,376.12	326,832,307.50	4,642,070.62	-1,536,993	22,597,722	-1,067,342	-115,547	19,787,839	1.42
TOTAL	1,689,168,257.38	1,653,991,768.57	1,631,393,307.50	22,998,461.57	-21,926,579	113,709,192	-5,318,504	-978,400	95,465,709	1.39

* -ve (minus) implies Under-injection/Payable by CSPGCL, +ve(plus) implies Over-injection/receivable by CSPGCL

** CFD means Charges for Deviation and Addl. CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks :- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the CSPDCL, therefore the bill prepared as per the energy-injection verified by CSPGCL officials.
(2) The details of the daywise and block-wise SDSMA Charges is available on the SLDC website @ www.sldecg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.
(3) Please turn over the page for details of receiving the data by SLDC for preparation of SDSMA charges

Abhishek Jain
(Emp. No. 4511168)
SE (Market Operation)
SLDC, CSPTCL, Raipur

Copy to:-

1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly ensure to issue the bill as per CSERC Tariff order to the generating stations for all timeblocks, where generating station has drawn net power from the Grid and schedule was declared as zero in that timeblock.
2. The Executive Director (O&M/Gen), CSPGCL, Dangania, Raipur Fax : 2574442 -For information and necessary action please.
3. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
4. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
5. The Chief Engineer (Generation), 2x500 MW ABVTPS Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
6. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba.-For information and necessary action please.
7. The Superintending Engineer (MT-Dn.), CSPDCL, Gudhyar, Raipur. -For information and necessary action please.
8. The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
9. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur. -For information and necessary action please.

Address: State Power Transmission Co., CSPTCL, Dangania, Raipur - 492013, Chhattisgarh.

CSPTCL

CIN-U40100CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

(C.G. Govt. Undertaking) (उत्तीसगढ़ शासन का एक उपक्रम)

CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

उत्तीसगढ़ राज्य भार प्रेषण केंद्र, रायपुर

टेलीफोन Phone : 0771-2574172

Website : www.sldccg.com

फैक्स Fax No. 0771-2574174

Email- dsn@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:-03-02/SLDC/DSM/CSPGCL/13/2511

Date : 23 FEB 2024

To,

 (1) The General Manager (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur,
492013, Fax: 0771-2574378

 (2) The Executive Director (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur,
492013, Fax- 0771-2574806

Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of January-2024.

Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-IEE-ICSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of January-2024. The statement has been issued on the basis of the data viz. scheduled-energy and the net injected-energy as provided and verified by concerned officials of CSPGCL.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter cited under reference, the net energy-drawn by the generating stations is not being considered for calculation of DSM charges for the time-blocks where schedule is declared as zero, the same be billed separately by CSPDCL. The timeblock wise frequency and Charges for deviation has been considered as per Clause 10 of order dtd. 28/4/2023 of Hon'ble CSERC in the Suo-Motu Petition no. 98/2022.

Billing Ref. No: SLDC/DSM/CSPGCL/Jan-2024

Summary of SDSMA Charges for period from 01-Jan-2024 to 31-Jan-2024

ENTITY_ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Total Deviation Energy in KWh	CFD for Underinjection in ₹	CFD for Overinjection in ₹	Addl_CFD for Underinjection in ₹	Addl_CFD for Overinjection in ₹	Total Charges in ₹	Deviation in %
1. ABVTSP CSPGCL	573,204,628.23	564,001,104.79	553,868,250.00	10,732,854.79	-4,616,040	59,597,699	0	-559,980	53,512,679	1.94
2. DSPM CSPGCL	309,191,503.00	305,039,632.61	301,114,250.00	3,916,382.61	-2,179,318	20,469,609	-76,813	-270,876	17,942,801	1.30
3. HTPS CSPGCL	499,557,742.19	481,456,971.88	479,123,000.00	9,363,971.88	-3,456,969	29,481,391	-286,007	-105,002	25,273,412	1.12
4. KWE500 CSPGCL	344,625,078.12	340,801,185.62	337,168,250.00	3,612,915.62	-1,129,446	21,761,816	-448,143	-112,161	20,072,068	1.07
TOTAL	1,726,878,943.54	1,694,919,875.11	1,671,293,750.00	23,626,125.11	-11,381,773	130,400,517	-810,954	-1,406,820	115,800,969	1.41

-ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

 Remarks :- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the CSPDCL, therefore the bill prepared as per the energy-injection verified by CSPGCL officials.
(2) The details of the daywise and block-wise SDSMA Charges is available on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.
(3) Please turn over the page for details of receiving the data by SLDC for preparation of SDSMA charges

 Abhishek Jain
(Emp. No. 4511168)
SE (Market Operation)
SLDC, CSPTCL, Raipur

Copy to:-

1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly ensure to issue the bill as per CSERC Tariff order to the generating stations for all timeblocks, where generating station has drawn net power from the Grid and schedule was declared as zero in that timeblock
2. The Executive Director (O&M/Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
3. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
4. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
5. The Chief Engineer (Generation), 2x500 MW ABVTSP Marwa Thermal Power Project, CSPGCL, Marwa. -For information and necessary action please.
6. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
7. The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur. -For information and necessary action please.
8. The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
9. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur. -For information and necessary action please.

Author: B. K. Singh, Executive Engineer, CSPTCL, Dangania, Raipur. 12/2/2024, Chhattisgarh



CLIN-440108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)

CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

छत्तीसगढ़ राज्य भार प्रेषण केंद्र, रायपुर

Phone : 0771-2574172

Website : www.sldccg.com

Fax No. 0771-2574174

Email- dsu@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref: -03-02/SLDC /DSM /CSPGCL/13/ 2785

Date : 26 MAR 2024

To,

(1) The General Manager (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378

(2) The Executive Director (C & RA),
CSP Generation Co. Ltd.,
Shod No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax- 0771-2574806

Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of February-2024.
Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-VEE-/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of February-2024. The statement has been issued on the basis of the data viz. scheduled-energy and the net injected-energy as provided and verified by concerned officials of CSPGCL.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter cited under reference, the net energy-drawn by the generating stations is not being considered for calculation of DSM charges for the time-blocks where schedule is declared as zero, the same be billed separately by CSPDCL. The timeblock wise frequency and Charges for deviation has been considered as per Clause 10 of order dtd. 28/4/2023 of Hon'ble CSERC in the Sui-Motu Petition no. 98/2022.

Billing Ref. No: SLDC/DSM/CSPGCL/Feb-2024

Summary of SDSMA Charges for period from 01-Feb-2024 to 29-Feb-2024

ENTITY_ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Total Deviation Energy in KWh	CFD for Underinjection in ₹	CFD for Overinjection in ₹	Addl_CFD for Underinjection in ₹	Addl_CFD for Overinjection in ₹	Total Charges in ₹	Deviation in %
1. ABVTPS CSPGCL	633,439,930.40	626,663,591.33	607,190,000.00	19,473,931.33	-1,365,588	88,163,543	0	-1,398,369	85,461,585	3.21
2. DSPM CSPGCL	314,051,476.56	310,365,328.12	307,355,250.00	3,030,078.12	-2,714,206	15,921,373	-617,182	-222,058	12,367,923	0.99
3. HTPS CSPGCL	407,300,804.38	452,978,439.06	446,784,500.00	6,193,939.06	-2,100,348	28,961,818	-194,476	-487,215	26,179,775	1.39
4. KWE500 CSPGCL	320,151,343.75	315,028,203.12	312,495,000.00	2,533,203.12	-1,643,119	15,731,677	-170,954	-77,829	13,839,976	0.81
TOTAL	1,734,946,435.08	1,705,055,951.65	1,673,824,750.00	31,231,211.65	-7,423,261	148,798,411	-982,612	-2,143,271	137,849,268	1.87

-(ve) (minus) implies Under-injection/Payable by CSPGCL. +ve (plus) implies Over-injection/Receivable by CSPGCL.

CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks :- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the CSPDCL, therefore the bill prepared as per the energy-injection verified by CSPGCL officials.
(2) The details of the daywise and block-wise SDSMA Charges is available on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.
(3). Please turn over the page for details of receiving the data by SLDC for preparation of SDSMA charges

Abhishek Jain
(Emp. No. 4511168)
SE (Market Operation)
SLDC, CSPTCL, Raipur

Copy to:-

1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly ensure to issue the bill as per CSERC Tariff order to the generating stations for all timeblocks, where generating station has drawn net power from the Grid and schedule was declared as zero in that timeblock.
2. The Executive Director (O&M-Gen), CSPGCL, Dangania, Raipur, Fax : 2574442 -For information and necessary action please.
3. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
4. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
5. The Chief Engineer (Generation), 2x500 MW ABVTPS Maewa Thermal Power Project, CSPGCL, Maewa.-For information and necessary action please.
6. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba.-For information and necessary action please.
7. The Superintending Engineer (MT-Dn.), CSPDCL, Gudhyat, Raipur- For information and necessary action please.
8. The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
9. The Executive Engineer (RA), SLDC, CSPTCL, Dangania Raipur -For information and necessary action please.

Address: State Power Transmission Company Limited, CSPGCL, Dangania, Raipur - 492013, Chhattisgarh.



CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

CIN - U74003CH2003SGC015820

दूरभाष Phone : 0771-2574172

Website : www.sldccg.com

फैक्स Fax No. 0771-2574174

Email- dsm@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/13/ 232

Date : 29 APR 2024

To,

(1) The General Manager (Finance), CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378

(2) The Executive Director (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574806

Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of March-2024.
Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-IEEE-ICSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of March-2024. The statement has been issued on the basis of the data viz. scheduled-energy and the net injected-energy as provided and verified by concerned officials of CSPGCL.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter cited under reference, the net energy-drawn by the generating stations is not being considered for calculation of DSM charges for the time-blocks where schedule is declared as zero, the same be billed separately by CSPDCL. The timeblock wise frequency and Charges for deviation has been considered as per Clause 10 of order dtd. 28/4/2023 of Hon'ble CSERC in the Suo-Motu Petition no. 98/2022.

Billing Ref. No: SLDC/DSM/CSPGCL/Mar-2024

Summary of SDSMA Charges for period from 01-Mar-2024 to 31-Mar-2024

ENTITY ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Total Deviation Energy in KWh	CFD for Underinjection in ₹	CFD for Overinjection in ₹	Addl_CFD for Underinjection in ₹	Addl_CFD for Overinjection in ₹	Total Charges in ₹	Deviation in %
1. ABVTSP CSPGCL	643,287,985.69	635,112,260.89	616,896,250.00	18,216,010.69	-6,729,696	72,001,897	-1,339,282	-855,888	63,077,041	2.95
2. DSPM CSPGCL	313,450,273.44	308,454,656.25	304,725,750.00	4,128,906.25	-2,447,067	16,868,620	-266,230	-245,271	13,910,052	1.35
3. HTPS CSPGCL	480,505,367.19	465,537,582.81	456,923,750.00	8,613,832.81	-1,867,965	33,838,346	-52,884	-334,901	31,582,596	1.89
4. KWE100 CSPGCL	332,076,375.00	326,750,643.75	324,785,250.00	1,965,393.75	-2,561,134	11,452,676	-314,448	-140,218	8,436,876	0.61
TOTAL	1,769,320,001.32	1,736,255,143.51	1,703,331,000.00	32,924,143.51	-13,605,852	134,161,539	-1,972,844	-1,576,278	117,006,565	1.93

-ve (minus) implies Under-injection/Payable by CSPGCL, +ve(plus) implies Over-injection/receivable by CSPGCL.

* CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks:- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the CSPDCL, therefore the bill prepared as per the energy-injection verified by CSPGCL officials.
(2) The details of the daywise and block-wise SDSMA Charges is available on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.
(3). Please turn over the page for details of receiving the data by SLDC for preparation of SDSMA charges

Enclosed - (1) The detailed daywise statement of SDSMA. [4 Pages]
(2) Report under deviation volume and consequences of crossing limits.

Abhishek Jain
(Emp. No. 4511168)
SE (Market Operation)
SLDC, CSPTCL, Raipur

Copy to:-

1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly ensure to issue the bill as per CSERC Tariff order to the generating stations for all timeblocks, where generating station has drawn net power from the Grid and schedule was declared as zero in that timeblock.
2. The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
3. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
4. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
5. The Chief Engineer (Generation), 2x500 MW ABVTSP Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
6. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West. CSPGCL, Korba.-For information and necessary action please.
7. The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur- For information and necessary action please.
8. The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
9. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

Address: State Load Despatch Centre, CSPTCL, Dangania, Raipur -492013, Chhattisgarh

Chhattisgarh State Power Transmission Co Ltd.
Chhattisgarh State Load Despatch Centre

6:- Total CSPGCL
Scheduled Energy (In MWH) for month of Apr-2023

GSID	DSPM CSPGCL	HTPS CSPGCL	KWE500 CSPGCL	ABVTPS CSPGCL
Buyer	CSPDCL	CSPDCL	CSPDCL	CSPDCL
Trader				
Path	CSEB Intra	CSEB Intra	CSEB Intra	CSEB Intra
Link	CSPTCL	CSPTCL	CSPTCL	CSPTCL
Type	Seller	Seller	Seller	Seller
01/04/2023	5,207.5000	14,989.0000	10,173.0000	19,276.2500
02/04/2023	5,132.5000	14,874.0000	10,248.0000	19,735.0000
03/04/2023	5,420.0000	15,456.0000	10,248.0000	18,941.2500
04/04/2023	5,320.0000	15,497.0000	10,800.0000	18,679.0000
05/04/2023	5,279.7500	15,532.0000	10,727.5000	18,995.0000
06/04/2023	5,169.0000	15,768.0000	10,265.2500	19,513.7500
07/04/2023	5,157.5000	15,434.5000	10,542.2500	19,262.5000
08/04/2023	5,250.0000	15,743.0000	10,782.7500	19,157.5000
09/04/2023	8,977.5000	15,788.0000	10,750.0000	18,835.0000
10/04/2023	10,669.0000	15,850.5000	10,800.0000	19,572.5000
11/04/2023	10,840.0000	15,835.5000	10,800.0000	20,155.0000
12/04/2023	10,702.5000	13,680.0000	10,762.5000	19,862.5000
13/04/2023	10,765.0000	11,991.0000	10,800.0000	19,950.0000
14/04/2023	10,952.5000	15,117.7500	10,800.0000	19,872.5000
15/04/2023	10,965.0000	16,200.0000	10,800.0000	19,515.0000
16/04/2023	11,040.0000	16,440.0000	10,800.0000	14,190.0000
17/04/2023	10,768.0000	16,776.0000	11,370.0000	10,408.0000
18/04/2023	10,915.0000	16,603.5000	11,043.4375	10,635.0000
19/04/2023	9,946.5000	16,443.0000	11,182.8125	14,146.2500
20/04/2023	10,395.0000	16,263.0000	11,205.0000	18,445.0000
21/04/2023	10,297.5000	16,003.0000	11,200.0000	18,820.0000
22/04/2023	10,262.5000	15,838.0000	11,138.7500	18,360.0000
23/04/2023	10,368.7500	15,909.0000	11,120.0000	18,233.7500
24/04/2023	10,711.2500	16,073.0000	11,320.0000	18,228.7500
25/04/2023	10,386.2500	16,350.0000	11,370.0000	19,650.0000
26/04/2023	5,210.7500	16,706.0000	11,144.3750	20,216.2500
27/04/2023	5,398.7500	16,721.7500	11,055.0000	19,588.7500
28/04/2023	10,260.5000	16,417.2500	10,706.2500	19,318.7500
29/04/2023	10,715.0000	16,323.5000	10,506.7500	18,952.5000
30/04/2023	10,230.0000	15,567.2500	10,417.2500	18,701.2500
Total(MWH)	262,713.5000	472,190.5000	324,878.8750	549,217.0000

Superintending Engineer (SO)
SLDC, CSPTCL, Raipur

Chhattisgarh State Power Transmission Co Ltd.
Chhattisgarh State Load Despatch Centre

1:- Total CSPGCL
Scheduled Energy (In MWH) for month of May-2023

GSID	DSPM CSPGCL	HTPS CSPGCL	KWE500 CSPGCL	ABYTTPS CSPGCL
Buyer	CSPDCL	CSPDCL	CSPDCL	CSPDCL
Trailer				
Path	CSEB Intra	CSEB Intra	CSEB Intra	CSEB Intra
Link	CSPTCL	CSPTCL	CSPTCL	CSPTCL
Type	Seller	Seller	Seller	Seller
01/05/2023	9,682.5000	14,914.0000	9,887.0000	17,878.7500
02/05/2023	10,704.0000	14,345.0000	10,074.5000	18,320.0000
03/05/2023	10,805.0000	15,114.0000	10,316.7500	18,805.0000
04/05/2023	11,040.0000	15,480.0000	10,248.0000	20,392.5000
05/05/2023	11,040.0000	15,573.0000	10,782.7500	20,545.0000
06/05/2023	11,040.0000	15,585.5000	10,800.0000	20,587.5000
07/05/2023	10,477.5000	15,701.2500	11,088.4375	18,855.0000
08/05/2023	11,040.0000	16,368.0000	11,370.0000	20,730.0000
09/05/2023	10,952.5000	16,608.0000	11,370.0000	20,567.5000
10/05/2023	10,995.0000	16,608.5000	11,370.0000	20,202.5000
11/05/2023	11,040.0000	16,819.5000	11,370.0000	20,760.0000
12/05/2023	11,040.0000	16,872.0000	11,370.0000	21,450.0000
13/05/2023	11,040.0000	16,872.0000	11,370.0000	21,640.0000
14/05/2023	11,040.0000	16,752.0000	11,263.1250	21,420.0000
15/05/2023	10,977.5000	16,752.0000	11,073.1250	21,505.0000
16/05/2023	10,977.5000	16,824.0000	11,227.5000	21,790.0000
17/05/2023	11,040.0000	16,824.0000	11,191.8750	21,740.0000
18/05/2023	8,217.5000	16,736.5000	11,180.0000	19,989.5000
19/05/2023	5,527.5000	16,749.0000	11,257.1875	19,743.7500
20/05/2023	10,665.0000	16,824.0000	11,138.4375	19,666.2500
21/05/2023	10,591.5000	16,719.0000	10,912.8125	19,581.2500
22/05/2023	10,970.0000	16,560.0000	10,817.8125	9,833.7500
23/05/2023	10,952.5000	16,592.0000	10,765.5000	10,352.5000
24/05/2023	10,715.0000	16,382.0000	10,574.2500	12,501.2500
25/05/2023	10,927.5000	15,973.7500	10,639.0000	20,511.2500
26/05/2023	10,707.5000	15,208.5000	9,846.5000	20,987.5000
27/05/2023	10,470.0000	15,282.0000	9,687.5000	19,615.0000
28/05/2023	10,765.0000	15,552.0000	10,404.0000	19,265.0000
29/05/2023	11,040.0000	15,704.0000	10,356.7500	21,790.0000
30/05/2023	10,765.5000	15,488.2500	10,541.2500	22,490.0000
31/05/2023	11,040.0000	15,090.7500	10,403.2500	22,160.0000
Total(MWH)	328,286.0000	498,784.5000	334,697.3125	605,675.7500

Superintending Engineer (SO)
SLDC, CSPTCL, Raipur

Chhattisgarh State Power Transmission Co Ltd.
Chhattisgarh State Load Despatch Centre

62- Total CSPGCL

Scheduled Energy (In MWH) for month of Jun-2023

GSID	DSPM CSPGCL	HTPS CSPGCL	KWE500 CSPGCL	ABVTPS CSPGCL
Buyer	CSPDCL	CSPDCL	CSPDCL	CSPDCL
Trader				
Path	CSEB Intra	CSEB Intra	CSEB Intra	CSEB Intra
Link	CSPTCL	CSPTCL	CSPTCL	CSPTCL
Type	Seller	Seller	Seller	Seller
01/06/2023	11,040.0000	14,754.0000	9,956.5000	22,480.0000
02/06/2023	11,040.0000	14,280.0000	9,720.0000	21,394.5000
03/06/2023	9,640.7500	14,184.0000	9,720.0000	10,130.5000
04/06/2023	10,760.0000	13,558.5000	9,560.2500	18,385.0000
05/06/2023	10,865.0000	11,472.0000	9,338.2500	16,626.2500
06/06/2023	11,040.0000	10,464.0000	9,494.2500	10,962.5000
07/06/2023	11,040.0000	13,263.5000	9,441.7500	21,127.5000
08/06/2023	10,977.5000	14,496.0000	9,431.2500	21,318.0000
09/06/2023	11,040.0000	13,102.7500	9,237.0000	20,773.5000
10/06/2023	10,995.0000	11,102.0000	9,489.0000	19,861.0000
11/06/2023	10,877.5000	11,543.2500	9,720.0000	19,485.0000
12/06/2023	10,935.0000	14,611.0000	9,510.0000	19,910.0000
13/06/2023	10,935.0000	15,624.0000	9,831.5000	20,605.0000
14/06/2023	10,670.7500	15,534.0000	10,141.0000	20,552.5000
15/06/2023	10,517.5000	15,564.0000	10,200.0000	21,052.5000
16/06/2023	10,472.5000	15,476.5000	8,984.0000	21,350.0000
17/06/2023	10,800.0000	12,791.0000	7,824.0000	20,664.3750
18/06/2023	10,890.0000	15,765.0000	7,824.0000	18,549.3750
19/06/2023	11,040.0000	15,406.5000	7,824.0000	18,870.0000
20/06/2023	10,935.0000	15,099.0000	7,824.0000	18,913.7500
21/06/2023	10,620.0000	14,943.0000	7,824.0000	19,891.2500
22/06/2023	10,260.0000	14,801.7500	7,695.5000	19,151.0000
23/06/2023	11,040.0000	15,456.0000	0.0000	18,945.0000
24/06/2023	11,040.0000	15,013.7500	0.0000	18,375.5000
25/06/2023	10,205.0000	15,126.0000	0.0000	16,168.0000
26/06/2023	9,477.5000	15,014.5000	0.0000	17,592.5000
27/06/2023	9,802.5000	15,963.0000	0.0000	18,797.5000
28/06/2023	10,602.5000	16,048.5000	0.0000	18,577.5000
29/06/2023	11,040.0000	16,177.0000	0.0000	20,422.5000
30/06/2023	10,995.0000	10,452.7500	0.0000	20,491.2500
Total(MWH)	321,594.0000	427,087.2500	200,590.2500	571,423.2500

Superintending Engineer (SO)
SLDC, CSPTCL, Raipur

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Chhattisgarh State Power Transmission Co Ltd.
Chhattisgarh State Load Despatch Centre

6 - Total CSPGCL
Scheduled Energy (in MWH) for month of Jul-2023

CSID	DSPM CSPGCL	HTPS CSPGCL	KWES00 CSPGCL	ABVTPS CSPGCL
Buyer	CSPDCL	CSPDCL	CSPDCL	CSPDCL
Trader				
Lab	CSEB Intra	CSEB Intra	CSEB Intra	CSEB Intra
Line	CSPTCL	CSPTCL	CSPTCL	CSPTCL
Type	Seller	Seller	Seller	Seller
01-07-2023	10,740.0000	12,568.7500	0.0000	18,744.0000
02-07-2023	10,952.5000	15,516.0000	0.0000	18,119.3750
03-07-2023	10,764.0000	13,568.5000	0.0000	19,647.6250
04-07-2023	10,739.0000	16,464.0000	0.0000	18,417.0000
05-07-2023	10,772.0000	16,139.5000	0.0000	20,163.0000
06-07-2023	10,831.0000	16,560.0000	0.0000	20,706.2500
07-07-2023	10,562.0000	16,536.0000	0.0000	20,972.5000
08-07-2023	10,776.0000	16,440.0000	0.0000	20,012.5000
09-07-2023	9,915.0000	12,063.2500	0.0000	18,440.0000
10-07-2023	11,040.0000	12,877.2500	0.0000	20,503.7500
11-07-2023	10,447.5000	16,200.0000	0.0000	20,467.5000
12-07-2023	8,280.0000	13,528.0000	0.0000	18,510.0000
13-07-2023	8,585.7500	10,840.2500	0.0000	19,270.0000
14-07-2023	10,203.5000	12,576.0000	0.0000	19,342.5000
15-07-2023	9,649.0000	15,311.2500	0.0000	19,397.5000
16-07-2023	10,290.0000	16,179.5000	0.0000	18,432.5000
17-07-2023	9,817.5000	14,722.0000	0.0000	20,987.5000
18-07-2023	10,715.0000	11,868.5000	0.0000	20,400.0000
19-07-2023	10,765.0000	13,776.7500	0.0000	19,786.2500
20-07-2023	10,612.5000	16,195.0000	0.0000	18,905.0000
21-07-2023	10,006.5000	10,823.0000	0.0000	19,567.0000
22-07-2023	8,067.5000	14,454.5000	0.0000	18,903.2500
23-07-2023	8,026.5000	16,036.0000	0.0000	20,476.2500
24-07-2023	10,660.0000	16,363.0000	0.0000	21,525.0000
25-07-2023	10,350.0000	16,296.0000	0.0000	22,080.0000
26-07-2023	10,322.5000	16,150.0000	0.0000	20,574.5000
27-07-2023	10,965.0000	16,440.0000	0.0000	20,885.0000
28-07-2023	9,195.0000	16,390.0000	0.0000	20,372.5000
29-07-2023	9,345.0000	16,022.0000	1,171.2500	20,443.7500
30-07-2023	9,146.2500	16,212.0000	6,168.7500	20,380.0000
31-07-2023	10,467.2500	16,440.0000	10,800.0000	20,932.5000
1-07-2023 (Total)	307,816.7500	461,612.0000	18,140.0000	617,384.5000

Superintending Engineer, (SO)
SLDC, CSPTCL, Raipur

Chhattisgarh State Power Transmission Co Ltd.
Chhattisgarh State Load Dispatch Centre

of Total CSPGCL
Scheduled Energy (In MWH) for month of Aug-2023

CSPD	DSPM CSPGCL	HTPS CSPGCL	RWE500 CSPGCL	ABVTPS CSPGCL
Buyer	CSPDCL	CSPDCL	CSPDCL	CSPDCL
Trader				
Path	CSEB Intra	CSEB Intra	CSEB Intra	CSEB Intra
Link	CSP1CL	CSP1CL	CSP1CL	CSP1CL
Year	Seller	Seller	Seller	Seller
01-08-2023	9,892.7500	16,152.0000	10,427.1875	16,590.0000
02-08-2023	7,615.0000	16,024.0000	9,829.6875	17,455.0000
03-08-2023	9,389.5000	16,084.0000	11,220.0000	19,010.0000
04-08-2023	10,385.0000	15,707.5000	11,370.0000	18,733.7500
05-08-2023	9,708.2500	15,286.5000	11,370.0000	19,343.7500
06-08-2023	9,822.0000	15,439.5000	11,185.0000	18,075.0000
07-08-2023	10,736.0000	16,234.0000	11,370.0000	14,790.0000
08-08-2023	10,203.5000	16,224.0000	11,370.0000	14,141.2500
09-08-2023	9,911.0000	15,735.0000	11,370.0000	14,731.2500
10-08-2023	5,191.0000	15,556.5000	11,043.4375	15,056.2500
11-08-2023	9,041.0000	15,692.0000	11,174.0625	14,335.0000
12-08-2023	9,975.5000	15,792.0000	11,370.0000	16,817.5000
13-08-2023	10,287.2500	15,535.5000	11,126.5625	16,237.5000
14-08-2023	10,495.2500	11,218.2500	10,571.2500	19,875.0000
15-08-2023	10,595.7500	11,263.5000	11,346.2500	20,537.5000
16-08-2023	10,105.2500	11,376.0000	11,239.3750	19,872.5000
17-08-2023	9,883.0000	11,268.5000	11,317.5000	17,932.5000
18-08-2023	9,729.7500	14,004.2500	11,185.9375	11,800.0000
19-08-2023	10,752.5000	14,976.0000	11,174.0625	9,888.7500
20-08-2023	10,601.0000	15,144.0000	11,162.1875	17,190.0000
21-08-2023	10,929.0000	14,959.5000	10,966.2500	19,563.7500
22-08-2023	10,770.5000	14,004.0000	11,233.4375	16,620.0000
23-08-2023	10,279.5000	13,722.7500	11,138.4375	16,550.0000
24-08-2023	10,451.2500	14,904.0000	11,043.4375	17,195.0000
25-08-2023	10,328.0000	14,325.7500	10,910.6250	19,985.0000
26-08-2023	9,986.0000	13,539.5000	10,248.0000	20,675.0000
27-08-2023	10,547.5000	12,081.0000	10,754.4375	21,062.5000
28-08-2023	9,764.7500	12,298.5000	11,322.5000	21,237.5000
29-08-2023	10,711.7500	14,568.0000	10,903.8750	21,722.5000
30-08-2023	10,190.0000	14,568.0000	11,079.0625	21,062.5000
31-08-2023	7,877.0000	12,008.0000	11,298.7500	21,615.0000
Total (Aug-2023)	305,467.5000	446,534.0000	313,121.3125	554,001.2500

Supervising Engineer (SO)
S.D.C. CSPCL Raipur

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Chhattisgarh State Power Transmission Co Ltd
Chhattisgarh State Load Despatch Centre

6- Total CSPGCL
Scheduled Energy (in MWH) for month of Sep-2023

GND	BSPM CSPGCL	HTPS CSPGCL	KWES00 CSPGCL	ABVTPS CSPGCL
Buyer	CSPDCL	CSPDCL	CSPDCL	CSPDCL
Seller	CSEB Intra	CSEB Intra	CSEB Intra	CSEB Intra
Type	CSPTCL	CSPTCL	CSPTCL	CSPTCL
	Seller	Seller	Seller	Seller
01-09-2023	7,966.2500	11,395.2500	10,817.8125	20,832.5000
02-09-2023	10,744.2500	14,141.5000	10,743.5000	19,485.0000
03-09-2023	9,684.0000	13,259.5000	9,993.5000	14,128.0000
04-09-2023	10,275.0000	13,727.5000	10,309.0000	15,125.0000
05-09-2023	10,312.7500	13,968.0000	10,774.6250	18,672.5000
06-09-2023	10,828.0000	14,160.0000	10,644.7500	20,025.0000
07-09-2023	10,500.0000	14,220.0000	10,706.2500	20,127.5000
08-09-2023	10,920.0000	14,413.5000	10,871.2500	20,335.0000
09-09-2023	10,368.5000	14,736.0000	11,292.8125	20,740.0000
10-09-2023	10,937.5000	15,150.5000	11,370.0000	20,512.5000
11-09-2023	10,396.7500	9,171.2500	11,170.0000	20,640.0000
12-09-2023	10,567.5000	7,440.7500	11,295.0000	20,022.5000
13-09-2023	9,710.5000	11,405.5000	11,045.0000	18,910.0000
14-09-2023	10,169.5000	11,487.2500	11,279.0625	20,212.5000
15-09-2023	10,321.7500	11,369.7500	11,056.8750	17,497.5000
16-09-2023	10,109.7500	10,673.0000	11,045.0000	15,650.0000
17-09-2023	9,739.7500	10,583.0000	11,125.0000	17,620.0000
18-09-2023	10,178.7500	10,977.5000	11,282.5000	14,930.0000
19-09-2023	10,974.7500	11,096.5000	11,056.2500	14,850.0000
20-09-2023	10,263.5000	10,959.0000	11,070.0000	17,422.5000
21-09-2023	10,340.7500	11,191.5000	11,245.0000	17,552.5000
22-09-2023	10,735.2500	11,169.5000	11,370.0000	15,967.5000
23-09-2023	10,565.0000	10,581.0000	11,263.1250	13,200.0000
24-09-2023	10,110.0000	10,393.7500	10,876.1250	13,200.0000
25-09-2023	10,095.0000	10,517.5000	10,790.7500	15,015.0000
26-09-2023	10,200.5000	10,204.0000	10,475.0000	15,422.5000
27-09-2023	10,621.5000	10,169.5000	10,444.6250	16,200.0000
28-09-2023	10,562.5000	9,984.2500	10,740.6875	17,912.5000
29-09-2023	10,702.0000	10,512.0000	10,873.1250	19,230.0000
30-09-2023	10,799.0000	10,666.5000	10,883.1250	16,595.0000
Total (MWH)	308,028.2500	350,340.7500	327,514.7500	530,205.0000

Superintending Engineer (SO)
SLDC, CSPTCL, Raipur

Chhattisgarh State Power Transmission Co Ltd.
Chhattisgarh State Load Despatch Centre

As per CSPGCL
Scheduled Energy (In MWH) for month of Oct-2023

CSID	BSEB CSPGCL	HTPS CSPGCL	KWESB CSPGCL	ABVTPS CSPGCL
Area	CSPDCL	CSPDCL	CSPDCL	CSPDCL
Contract	CSEB Intra	CSEB Intra	CSEB Intra	CSEB Intra
Unit	CSPFCL	CSPFCL	CSPFCL	CSPFCL
Type	Seller	Seller	Seller	Seller
01-10-2023	10,483.7500	10,954.0000	11,391.8750	16,587.5000
02-10-2023	10,102.9000	10,892.0000	11,247.5000	16,707.7500
03-10-2023	10,114.2500	11,356.0000	11,370.0000	18,831.2500
04-10-2023	10,658.0000	6,073.2500	11,370.0000	19,260.0000
05-10-2023	10,531.7500	11,184.0000	11,370.0000	19,248.7500
06-10-2023	10,920.0000	9,038.2500	11,370.0000	20,205.0000
07-10-2023	10,920.0000	7,245.0000	11,245.3125	16,150.0000
08-10-2023	10,890.0000	6,797.5000	11,370.0000	19,082.5000
09-10-2023	10,324.0000	3,396.2500	11,304.6875	20,750.0000
10-10-2023	10,974.0000	4,571.5000	10,817.8125	21,500.0000
11-10-2023	10,337.0000	10,471.2500	10,800.0000	20,507.5000
12-10-2023	5,182.0000	10,320.0000	10,995.9375	20,850.0000
13-10-2023	10,164.5000	10,872.5000	11,307.5000	21,010.0000
14-10-2023	10,540.0000	11,320.0000	11,370.0000	20,865.0000
15-10-2023	10,730.5000	11,684.7500	11,370.0000	21,187.5000
16-10-2023	10,360.0000	11,343.0000	11,370.0000	21,090.0000
17-10-2023	11,040.0000	11,332.0000	11,370.0000	20,965.0000
18-10-2023	10,920.0000	11,904.0000	11,370.0000	20,995.0000
19-10-2023	10,920.0000	12,000.0000	11,370.0000	20,930.0000
20-10-2023	10,745.1500	12,179.0000	11,370.0000	20,672.5000
21-10-2023	8,727.0000	12,264.0000	11,370.0000	20,392.5000
22-10-2023	5,475.0000	12,384.0000	11,370.0000	20,677.5000
23-10-2023	10,627.5000	12,360.0000	11,370.0000	21,520.0000
24-10-2023	10,566.2500	12,432.0000	11,370.0000	20,451.2500
25-10-2023	10,247.0000	12,316.0000	11,570.0000	20,526.2500
26-10-2023	10,612.5000	12,384.0000	11,370.0000	21,540.0000
27-10-2023	10,895.0000	12,216.0000	11,370.0000	21,392.5000
28-10-2023	10,805.0000	12,312.0000	11,370.0000	21,347.5000
29-10-2023	10,795.0000	12,312.0000	11,370.0000	21,116.0000
30-10-2023	10,730.0000	12,600.0000	11,370.0000	21,715.0000
31-10-2023	10,708.7500	14,168.2500	11,370.0000	20,333.7500
11-10-2023	317,617.5000	333,496.0000	350,420.6250	620,347.5000

Superintendent Engineer (Tech)
SLDC, CSPGCL

Chhattisgarh State Power Transmission Co Ltd.
Chhattisgarh State Load Despatch Centre

6 - Total CSPGCL

Scheduled Energy (In MWH) for month of Nov-2023

GSID	DSPM CSPGCL	HTPS CSPGCL	KWE500 CSPGCL	ABVTPS CSPGCL
Buyer	CSPDCL	CSPDCL	CSPDCL	CSPDCL
Trader				
Path	CSEB Intra	CSEB Intra	CSEB Intra	CSEB Intra
Link	CSPTCL	CSPTCL	CSPTCL	CSPTCL
Type	Seller	Seller	Seller	Seller
01-11-2023	10,306.0000	14,075.2500	11,370.0000	18,337.5000
02-11-2023	10,364.0000	14,121.0000	11,370.0000	19,000.0000
03-11-2023	10,140.0000	12,096.0000	11,370.0000	17,687.5000
04-11-2023	10,020.2500	12,902.7500	11,220.0000	17,095.0000
05-11-2023	10,621.5000	15,306.0000	11,370.0000	16,828.7500
06-11-2023	10,832.5000	15,037.0000	11,370.0000	17,312.5000
07-11-2023	10,832.5000	16,200.0000	11,370.0000	17,212.5000
08-11-2023	10,920.0000	16,512.0000	11,370.0000	18,210.0000
09-11-2023	10,370.0000	12,620.2500	11,370.0000	18,087.5000
10-11-2023	10,900.0000	12,452.7500	11,370.0000	13,541.2500
11-11-2023	10,613.0000	15,984.0000	11,370.0000	10,747.5000
12-11-2023	9,807.5000	15,145.5000	11,370.0000	17,722.5000
13-11-2023	10,577.5000	15,047.0000	11,285.1875	17,052.5000
14-11-2023	10,623.7500	15,160.2500	11,370.0000	18,037.5000
15-11-2023	10,198.7500	15,773.5000	11,370.0000	18,602.5000
16-11-2023	10,930.0000	15,840.0000	11,198.7500	19,192.5000
17-11-2023	10,930.0000	13,308.0000	11,013.7500	18,125.0000
18-11-2023	10,738.5000	11,769.7500	10,027.0625	9,560.0000
19-11-2023	10,633.7500	14,900.0000	10,581.5000	9,530.0000
20-11-2023	10,915.0000	14,632.0000	8,985.0000	17,237.5000
21-11-2023	10,840.0000	14,938.5000	9,159.7500	18,542.5000
22-11-2023	11,040.0000	14,332.2500	10,265.2500	19,060.0000
23-11-2023	10,769.5000	14,958.7500	10,547.0000	18,792.5000
24-11-2023	10,760.2500	15,922.5000	10,839.0625	18,687.5000
25-11-2023	10,103.0000	15,707.5000	11,090.9375	18,970.0000
26-11-2023	9,049.0000	15,547.5000	10,906.8750	18,605.0000
27-11-2023	10,648.0000	12,550.2500	10,765.5000	19,075.0000
28-11-2023	10,028.2500	11,450.2500	9,589.2500	18,361.2500
29-11-2023	9,736.2500	13,702.7500	10,072.0000	9,041.2500
30-11-2023	9,886.5000	10,932.5000	3,921.7500	9,711.7500
Total (MWH)	315,425.2500	428,925.7500	319,238.6250	497,966.7500

Superintending Engineer (SO)
SLDC, CSPTCL, Raipur

Chhattisgarh State Power Transmission Co Ltd.
Chhattisgarh State Load Despatch Centre

Sl. No. of CSPDCL
 Schedule of Energy (in MWH) for month of Dec-2023

Sl. No.	DSPN CSPGCL	HTPS CSPGCL	RWE500 CSPGCL	ABVTPS CSPGCL
Sl. No.	CSPDCL	CSPDCL	CSPDCL	CSPDCL
Sl. No.	CSEB Intra	CSEB Intra	CSEB Intra	CSEB Intra
Sl. No.	CSPTCL	CSPTCL	CSPTCL	CSPTCL
Sl. No.	Seller	Seller	Seller	Seller
01	10,553.5000	10,776.0000	0.0000	9,956.2500
02	10,431.0000	14,560.0000	442.5000	10,675.0000
03	10,114.0000	15,453.7500	8,615.7500	9,837.5000
04	10,360.0000	14,917.5000	10,639.0000	10,055.0000
05	10,066.2500	12,002.0000	10,993.0575	9,502.5000
06	9,509.7500	12,403.5000	11,370.0000	9,593.7500
07	10,062.0000	15,560.5000	11,300.0000	9,835.0000
08	13,199.0000	15,624.0000	11,260.0000	14,415.0000
09	11,533.0000	13,230.7500	11,400.0000	19,344.0000
10	13,770.0000	11,420.2500	11,400.0000	19,785.0000
11	10,313.0000	11,360.0000	11,400.0000	20,100.0000
12	13,832.5000	12,647.5000	11,400.0000	20,090.0000
13	19,920.0000	16,368.0000	11,400.0000	20,430.0000
14	11,585.7500	16,512.0000	11,400.0000	19,852.5000
15	12,630.2500	16,708.0000	11,400.0000	13,642.5000
16	10,552.0000	14,768.0000	11,400.0000	20,685.0000
17	10,572.5000	14,960.0000	11,400.0000	20,331.2500
18	19,626.7500	16,153.5000	11,400.0000	20,310.0000
19	19,920.0000	16,560.0000	11,400.0000	20,816.2500
20	10,920.0000	16,776.0000	11,400.0000	21,322.5000
21	19,800.0000	15,972.2500	11,400.0000	21,035.0000
22	19,920.0000	10,094.5000	11,400.0000	19,225.0000
23	10,833.7500	7,951.5000	11,400.0000	21,260.0000
24	7,698.7500	9,767.2500	11,400.0000	20,635.0000
25	3,396.2500	11,374.0000	11,412.0000	21,240.0000
26	9,335.0000	11,687.7500	11,400.0000	21,197.5000
27	13,667.5000	16,265.5000	11,400.0000	21,360.0000
28	19,407.2500	16,392.0000	11,400.0000	21,235.0000
29	10,680.0000	13,920.2500	11,400.0000	21,142.5000
30	10,680.0000	12,577.5000	11,400.0000	21,185.0000
31	10,512.5000	15,291.0000	11,400.0000	20,622.5000
32	311,230.2500	431,264.2500	326,332.3075	555,066.5000

Supervising Engineer
 SLDC, SPTCL, Raipur

Chhattisgarh State Power Transmission Co Ltd.
Chhattisgarh State Load Dispatch Centre

Chhattisgarh State Power Transmission Co Ltd.
Chhattisgarh State Load Dispatch Centre
Net Available Energy (in MW-Hr) for month of Jan-2024

Sl. No.	BSPM CSPGCL	HTPS- CSPGCL	KWESB CSPGCL	ABVTTS CSPGCL
Sl. No.	CSPDCL	CSPDCL	CSPDCL	CSPDCL
Sl. No.	CSEB Intra	CSEB Intra	CSEB Intra	CSEB Intra
Sl. No.	CSPTCL	CSPTCL	CSPTCL	CSPTCL
Sl. No.	Seller	Seller	Seller	Seller
01-01-2024	10,600.0000	13,167.7500	11,400.0000	21,186.0000
02-01-2024	10,600.0000	13,096.2500	11,400.0000	21,185.0000
03-01-2024	6,367.5000	16,130.0000	11,400.0000	20,410.0000
04-01-2024	6,421.2500	16,128.0000	11,400.0000	21,313.0000
05-01-2024	10,661.2500	16,104.0000	11,400.0000	21,260.0000
06-01-2024	10,630.0000	13,669.2500	11,400.0000	21,240.0000
07-01-2024	10,595.0000	13,252.2500	11,400.0000	20,597.5000
08-01-2024	10,540.0000	15,929.0000	11,400.0000	20,347.5000
09-01-2024	10,635.0000	15,763.0000	11,400.0000	20,344.2500
10-01-2024	10,540.0000	15,643.0000	11,400.0000	20,370.0000
11-01-2024	10,684.5000	13,572.2500	11,400.0000	20,367.5000
12-01-2024	10,602.0000	11,637.5000	11,400.0000	21,285.0000
13-01-2024	10,680.0000	15,317.5000	11,400.0000	20,405.0000
14-01-2024	10,680.0000	15,340.0000	11,400.0000	21,035.0000
15-01-2024	10,600.0000	15,866.0000	11,400.0000	20,817.2500
16-01-2024	10,600.0000	15,936.0000	11,400.0000	10,465.0000
17-01-2024	10,640.0000	15,936.0000	11,400.0000	10,096.7500
18-01-2024	10,167.5000	15,743.5000	11,400.0000	9,942.5000
19-01-2024	9,966.0000	15,664.0000	11,400.0000	10,400.0000
20-01-2024	9,980.0000	16,104.0000	11,400.0000	10,395.0000
21-01-2024	10,312.5000	15,928.2500	11,400.0000	9,910.0000
22-01-2024	10,000.0000	16,152.0000	11,400.0000	10,605.0000
23-01-2024	10,548.7500	16,152.0000	11,400.0000	10,542.5000
24-01-2024	9,411.2500	16,152.0000	11,400.0000	10,290.0000
25-01-2024	8,780.0000	16,152.0000	11,400.0000	20,337.5000
26-01-2024	8,165.0000	16,099.5000	11,400.0000	21,872.5000
27-01-2024	8,089.5000	16,152.0000	11,400.0000	19,297.5000
28-01-2024	10,477.5000	16,877.0000	11,400.0000	20,992.5000
29-01-2024	10,720.0000	16,248.0000	11,400.0000	20,702.5000
30-01-2024	10,600.0000	16,248.0000	11,400.0000	21,600.0000
31-01-2024	10,600.0000	16,248.0000	11,400.0000	21,500.0000
Total (Jan-24)	301,114.2500	479,123.0000	357,193.2500	553,368.2500

Signature of Engineer (S)
M.D.C. (S) P. C. R. R. R.

Chhattisgarh State Power Transmission Co Ltd.
Chhattisgarh State Load Despatch Centre

as per CSPGCL
Scheduled Energy (In MW) for month of Feb-2024

CSID	DSPM CSPGCL	HTPS CSPGCL	KWE500 CSPGCL	ABVTPS CSPGCL
Buyer	CSPDCL	CSPDCL	CSPDCL	CSPDCL
Seller				
Part	CSEB Intra	CSEB Intra	CSEB Intra	CSEB Intra
Unit	CSPTCL	CSPTCL	CSPTCL	CSPTCL
Category	Buyer	Seller	Seller	Seller
01/02/2024	10,642.5000	16,248.0000	11,400.0000	21,282.5000
02/02/2024	10,693.2500	16,248.0000	11,400.0000	21,035.0000
03/02/2024	10,493.5000	16,248.0000	11,400.0000	21,375.0000
04/02/2024	10,500.0000	16,248.0000	11,400.0000	21,500.0000
05/02/2024	10,522.5000	16,248.0000	11,400.0000	20,835.0000
06/02/2024	10,504.7500	14,466.7500	11,400.0000	21,600.0000
07/02/2024	10,620.0000	12,411.0000	11,400.0000	21,440.0000
08/02/2024	10,122.5000	15,663.7500	11,400.0000	21,307.5000
09/02/2024	10,680.0000	14,467.7500	11,400.0000	21,592.5000
10/02/2024	9,867.5000	13,652.5000	11,400.0000	21,425.0000
11/02/2024	10,297.5000	15,518.0000	11,400.0000	20,837.5000
12/02/2024	10,055.0000	16,248.0000	4,443.7500	19,457.5000
13/02/2024	10,589.0000	16,128.0000	1,845.0000	21,000.0000
14/02/2024	10,779.0000	16,248.0000	11,331.2500	20,880.0000
15/02/2024	10,500.0000	16,248.0000	11,400.0000	21,028.7500
16/02/2024	10,300.0000	16,248.0000	11,400.0000	21,291.2500
17/02/2024	10,888.0000	16,152.0000	11,400.0000	21,360.0000
18/02/2024	10,758.0000	15,672.0000	11,400.0000	20,885.0000
19/02/2024	10,788.0000	15,768.0000	11,400.0000	20,050.0000
20/02/2024	10,848.0000	15,768.0000	11,400.0000	17,920.0000
21/02/2024	10,716.0000	15,736.2500	11,400.0000	18,347.5000
22/02/2024	10,771.0000	11,931.0000	11,087.5000	21,055.0000
23/02/2024	10,821.0000	14,634.0000	11,400.0000	21,260.0000
24/02/2024	10,826.0000	15,332.0000	11,325.0000	21,145.0000
25/02/2024	10,776.0000	15,672.0000	11,400.0000	21,615.0000
26/02/2024	10,698.0000	15,936.0000	11,400.0000	21,340.0000
27/02/2024	10,433.5000	15,109.5000	10,975.5000	21,215.0000
28/02/2024	10,776.0000	15,312.0000	10,824.0000	21,215.0000
29/02/2024	10,740.7500	15,312.0000	11,263.0000	21,395.0000
Total MW	297,355.2500	446,784.5000	312,495.0000	607,190.0000

Superintending Engineer (S.O.)
SLDC, CSPTCL Raipur

Chhattisgarh State Power Transmission Co Ltd.
Chhattisgarh State Load Despatch Centre

6:- Total CSPGCL
Scheduled Energy (In MWH) for month of Mar-2024

GSID	DSPM CSPGCL	HTPS CSPGCL	KWES00 CSPGCL	ABVTPS CSPGCL
Buyer	CSPDCL	CSPDCL	CSPDCL	CSPDCL
Trader				
Path	CSEB Intra	CSEB Intra	CSEB Intra	CSEB Intra
Link	CSPTCL	CSPTCL	CSPTCL	CSPTCL
Type	Seller	Seller	Seller	Seller
01/03/2024	10,648.7500	15,137.0000	11,190.0000	21,162.5000
02/03/2024	10,496.0000	15,480.0000	10,824.0000	20,452.5000
03/03/2024	10,386.0000	14,912.0000	10,816.0000	20,017.5000
04/03/2024	10,806.0000	15,232.0000	11,400.0000	20,705.0000
05/03/2024	10,896.0000	15,360.0000	11,400.0000	21,290.0000
06/03/2024	10,678.5000	15,092.2500	10,926.0000	21,405.0000
07/03/2024	10,851.0000	15,288.0000	10,314.0000	20,546.2500
08/03/2024	10,753.5000	14,724.0000	10,892.0000	16,190.0000
09/03/2024	10,796.0000	14,904.0000	11,380.5000	14,170.0000
10/03/2024	10,696.0000	15,000.0000	11,400.0000	21,220.0000
11/03/2024	10,836.0000	15,120.0000	11,400.0000	11,075.0000
12/03/2024	10,800.0000	15,024.0000	11,196.0000	15,042.5000
13/03/2024	10,512.0000	15,024.0000	11,400.0000	21,352.5000
14/03/2024	10,896.0000	15,024.0000	11,400.0000	21,442.5000
15/03/2024	10,632.0000	14,936.5000	11,196.0000	21,625.0000
16/03/2024	9,353.0000	14,844.0000	10,746.0000	21,355.0000
17/03/2024	5,539.5000	15,024.0000	11,268.0000	20,707.5000
18/03/2024	10,170.0000	14,775.0000	11,175.0000	20,377.5000
19/03/2024	10,149.5000	13,867.2500	11,220.0000	19,387.5000
20/03/2024	10,468.5000	13,940.7500	11,350.0000	20,352.5000
21/03/2024	10,386.0000	12,866.7500	10,669.2500	20,502.5000
22/03/2024	10,896.0000	15,408.0000	0.0000	20,742.5000
23/03/2024	7,069.5000	15,192.0000	542.5000	21,840.0000
24/03/2024	7,244.5000	15,216.0000	11,135.0000	20,790.0000
25/03/2024	9,984.0000	14,187.2500	11,145.0000	18,890.0000
26/03/2024	10,764.0000	11,544.0000	11,400.0000	21,152.5000
27/03/2024	8,176.5000	12,767.0000	11,400.0000	21,840.0000
28/03/2024	5,040.0000	15,408.0000	11,400.0000	21,305.0000
29/03/2024	9,094.0000	15,192.0000	11,400.0000	21,652.5000
30/03/2024	10,714.0000	15,192.0000	11,400.0000	19,815.0000
31/03/2024	10,744.0000	15,192.0000	11,400.0000	18,490.0000
Total(MWH)	304,725.7500	456,923.7500	324,785.2500	616,896.2500

Superintending Engineer (SO)
SLDC, CSPTCL, Raipur

चलाने की तिथि 10/04/2023 17:06:01 पावर फाइनेंस कॉर्पोरेशन लिमिटेड INTCALA4_EM
Run Date: POWER FINANCE CORPORATION LIMITED
Executed Loan ऋण प्रबंधन प्रणाली पृष्ठ सं/Page No.:1
LOAN MANAGEMENT SYSTEM

ब्याज गणना रिपोर्ट/ --Interest Calculation Report-- Identified Loan

ईएम सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	अधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
ऋण सं./Loan No.: 22101001 CSPGCL KORBA (WEST) TPS, EXTN STAGE-III (1X500 MW)							
देय तिथि/Due Date : 15/04/2023							
187	15/03/2023	0.00	Opening Balance	7,01,42,136	31	9.26	5,51,644
188	15/03/2023	0.00	Opening Balance	4,88,61,269	31	9.26	3,84,277
189	15/03/2023	0.00	Opening Balance	16,70,50,174	31	9.26	13,13,792
190	15/03/2023	0.00	Opening Balance	7,61,55,853	31	9.26	5,98,940
191	15/03/2023	0.00	Opening Balance	4,90,98,765	31	9.26	3,86,145
192	15/03/2023	0.00	Opening Balance	2,55,35,148	31	9.26	2,00,825
193	15/03/2023	0.00	Opening Balance	3,10,96,431	31	9.26	2,44,563
194	15/03/2023	0.00	Opening Balance	22,63,82,410	31	9.26	17,80,420
195	15/03/2023	0.00	Opening Balance	36,55,33,648	31	9.26	28,74,797
196	15/03/2023	0.00	Opening Balance	25,87,77,415	31	9.26	20,35,196
197	15/03/2023	0.00	Opening Balance	22,12,11,881	31	9.26	17,39,756
199	15/03/2023	0.00	Opening Balance	9,05,98,643	31	9.26	7,12,527
200	15/03/2023	0.00	Opening Balance	16,29,09,366	31	9.26	12,81,226
201	15/03/2023	0.00	Opening Balance	2,65,37,600	31	9.26	2,08,709
202	15/03/2023	0.00	Opening Balance	90,64,000	31	9.26	71,285
203	15/03/2023	0.00	Opening Balance	3,74,01,196	31	9.26	2,94,148
204	15/03/2023	0.00	Opening Balance	7,34,13,632	31	9.26	5,77,373
205	15/03/2023	0.00	Opening Balance	7,54,45,568	31	9.26	5,93,354

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चलाने की तिथि 10/04/2023 17:06:01

Run Date:

Executed Loan

पावर फाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LIMITED
ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

INTCALA4_EM

पृष्ठ सं/Page No.:6

Identified Loan

--Interest Calculation Report--

ईम सं./Sl.No	दिनांक/Date	चेक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	व्याज राशि Int. Amount
298	15/03/2023	0.00	Opening Balance	21,01,531	31	9.26	16,528
301	15/03/2023	0.00	Opening Balance	7,67,117	31	9.26	6,033
302	15/03/2023	0.00	Opening Balance	47,85,778	31	9.26	37,639
303	15/03/2023	0.00	Opening Balance	2,31,12,157	31	9.26	1,81,769
305	15/03/2023	0.00	Opening Balance	57,88,146	31	9.26	45,522
306	15/03/2023	0.00	Opening Balance	31,21,764	31	9.26	24,552
307	28/03/2023		RB 0.00 TR BHARAT HEAVY ELE	6,70,291	18	9.26	3,061
307	28/03/2023		RB 0.00 TR BHARAT HEAVY ELE	11,73,602	18	9.26	5,359
307	28/03/2023		RB 0.00 TR BHARAT HEAVY ELE	48,41,262	18	9.26	22,108
308	31/03/2023		RB 0.00 TR BHARAT HEAVY ELE	5,55,595	15	9.26	2,114
308	31/03/2023		RB 0.00 TR BHARAT HEAVY ELE	71,75,998	15	9.26	27,308

देय तिथि ऋण शेष राशि/Due Date Loan Balance : 12,813,368,006

10,07,19,318

ऋण योग/LOAN TOTAL

12,81,33,68,006 (9.26)

ऋण सं/Loan No.: 22101002 CSPGCL MARWA TPS UNIT-I & II (2X500 MW)

देय तिथि/Due Date : 15/04/2023

242 15/03/2023 0.00 Opening Balance 1,00,87,292 31 9.26 79,333

243 15/03/2023 0.00 Opening Balance 10,21,36,982 31 9.26 8,03,272

78

पावर फाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LIMITED
ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

चलाने की तिथि 10/04/2023 17:06:01
Run Date:

पृष्ठ सं/Page No.:24

Executed Loan

Identified Loan

--Interest Calculation Report--

क्रम सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	व्याज राशि Int. Amount
579	15/03/2023	0.00	Opening Balance	2,23,00,753	31	9.26	1,75,388
580	15/03/2023	0.00	Opening Balance	5,62,32,737	31	9.26	4,42,251
582	15/03/2023	0.00	Opening Balance	26,54,03,912	31	9.26	20,87,311
583	15/03/2023	0.00	Opening Balance	2,88,51,570	31	9.26	2,26,908
585	15/03/2023	0.00	Opening Balance	1,88,18,494	31	9.26	1,48,001
587	15/03/2023	0.00	Opening Balance	13,66,990	31	9.26	10,751
588	15/03/2023	0.00	Opening Balance	1,86,32,997	31	9.26	1,46,542
590	15/03/2023	0.00	Opening Balance	16,75,00,000	31	9.26	13,17,330
591	15/03/2023	0.00	Opening Balance	28,00,25,800	31	9.26	22,02,307
594	15/03/2023	0.00	Opening Balance	1,19,38,686	31	9.26	93,894
595	15/03/2023	0.00	Opening Balance	36,50,109	31	9.26	28,707
596	15/03/2023	0.00	Opening Balance	1,54,92,768	31	9.26	1,21,845
597	15/03/2023	0.00	Opening Balance	17,89,750	31	9.26	14,076
598	15/03/2023	0.00	Opening Balance	45,89,110	31	9.26	36,092
599	15/03/2023	0.00	Opening Balance	4,94,08,259	31	9.26	3,88,579

44,399,144,141

देय तिथि ऋण शेष राशि/Due Date Loan Balance :

34,91,84,062

ऋण योग/LOAN TOTAL

44,39,91,44,141 (9.26)

ऋण सं/Loan No.:

79

चलाने की तिथि 10/04/2023 17:06:01

Run Date:

Executed Loan

पावर फाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LIMITED
ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

INTCALA4_EM

पृष्ठ सं/Page No.:25

Identified Loan

--Interest Calculation Report--

क्र म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	व्याज राशि Int. Amount
GARE-PELMA SECTOR-III COAL BLOCK -CSPGCL							
देय तिथि/Due Date : 15/04/2023							
1	15/03/2023	0.00	Opening Balance	150,15,00,000	31	9.26	1,18,08,783
1	15/03/2023		RB 0.00 TR DUES RECD	-1,44,37,500	31	9.26	-1,13,546
							1,16,95,237
देय तिथि ऋण शेष राशि/Due Date Loan Balance : 1,487,062,500							
ऋण योग/LOAN TOTAL							
1,48,70,62,500 (9.26)							
CSPGCL							46,15,98,617
58,699,574,647							

(82)

Year-wise Capitalisation of Scheme with Approved Scheme cost

Plant	Scheme particulars	CIP/Business Plan Order Approval	Approved Scheme Cost	FY 18-19	FY 19-20	FY 20-21	FY 21-22	FY 22-23	FY 23-24	Total Capitalisation against the Scheme
ABVTPS	Construction of RCC drain in cutting portion of Railway line	CIP order dtd. 27/04/2022 on 73 of 2021, Sl no 1 P-21.	3.61						3.37	3.37
BANGO	New Microprocessor based DEHG System (All 3 Units)	CIP order dtd. 27/04/2022 on 73 of 2021, Sl no 1 P-32.	3.06						3.54	3.54
BANGO	New Digital Excitation system in unit 1 and 2	CIP order dtd. 27/04/2022 on 73 of 2021, Sl no 2 P-33.	4.09						1.91	1.91
BANGO	Generator Transformer for unit No3	CIP order dtd. 27/04/2022 on 73 of 2021, Sl no 1 P-34.	5.5						5.49	5.49
HTPS	Distributed Control System (DCS)	Order Dt.31.07.21 (P. no. 10 of 2021) S No.2 of Pg 12	113.85			15.31	26.52	4.20	45.25	91.27
HTPS	New GT for Unit #1	original approval in the CIP order dated 02/05/2020, CIP order dtd. 27/04/2022 on 73 of 2021, Sl no 1 P-27 (Pls Refer Note 1)	11.00					7.89	1.96	9.85
HTPS	Augumentation of ESP	Order Dt.31.07.21 (P. no. 10 of 2021) S No1. of Pg 12	182.50	34.91	58.47	30.43	51.66	3.82	1.79	181.07
HTPS	1st stage height raising RL 308 to 313 M at Jhabu	CIP order dtd. 27/04/2022 on 73 of 2021, para 78 P-41	3.40				1.00	1.11	0.92	3.03
KWTTP	2nd stage Raising the height of pond no.1 A from RL313 M to 316M of ash dyke of 1x500 MW KWTTP	CIP order dtd. 27/04/2022 on 73 of 2021, Sl no 1 P-18	3.54						3.98	3.98
KWTTP	2nd stage Raising the height of Pond No-2 from RL 313 M to 316 M of ash dyke	CIP order dtd. 27/04/2022 on 73 of 2021, Sl no 2 P-18	3.87						2.03	2.03
KWTTP	2nd stage Raising the height of pond 1-B from RL 313 M to 316 M of ash dyke at Dindolbhata	CIP order dtd. 27/04/2022 on 73 of 2021, Sl no 1 P-16	3.67				1.80		0.35	2.14

Note 1: Original approval in the CIP order dated 02/05/2020 was for 11 Cr. However, later on during the competitive bidding the derived cost (excluding applicable PV) was Rs 7.89 Cr. Accordingly the face value of 8 Cr (excluding PV) was considered in the next CIP order. As GTs use special alloys and the raw material prices are subject to uncontrollable market fluctuation hence as per standard industry practice, the PV clause is embedded in all such orders

M&G Reconciliation 23-24

Note no -26 Other Expenses

SI no	Repairs and maintenance:	In Cr	Regulatory Allocation
1	(i) Plant & machinery	279.48	Repairs & Maintenance To Plant Machinery
2	(ii) Building	52.76	Repairs & Maintenance To Building & Civil Works
3	(iii) Others	6.10	Repairs & Maintenance Others
4	Ash Utilization Expenses	103.58	Ash Utilization Expenses
5	Power expense	6.01	Electricity Charges (Office & Other Consumption)
6	Rent, Rates and Taxes	8.60	Rent, Rates And Taxes
7	Insurance charges	0.04	Insurance
8	Vehicle Running, Hiring and Maintenance charges	11.30	Vehicle Running, Hiring and Maintenance
9	Lubricants, consumable stores and station supplies	11.82	Lubricants, consumable stores and station supplies
10	Water Charges	133.07	Water Charges
11	SLDC Charges	8.03	SLDC Charges
12	Auditors remuneration \$	-	
13	(i) As Auditors	0.13	Auditor's Remuneration (Statutory)
14	(ii) For Taxation matters	0.03	
15	Other expenses	-	
16	(i) Provision for shortages in other inventory	-	
17	(i) Energy Charges to BSSUKM	-	
18	Claim Receivable from Government of Chhattisgarh & Other	-	
19	(i) Legal and other professional costs	8.11	Legal & Professional Charges
20	(iii) Reimbursement of expenses to CSPHCL	-	
21	(ii) Other General Expenses	61.34	Misc. Expenses
22	(iii) Expenses on corporate social responsibility *	9.15	Corporate Social Responsibility
23	Less: Other expenses Capitalised	-	
24	Total	699.55	
Less	(Claimed separately in respective heads)		Regulatory treatment
	Ash Utilization Expenses (SI no 4)	103.58	Claimed separately in Form 1 of Plants
	Water Charges (SI no 10)	133.07	Claimed separately in Gap surplus as per settled methodology
	SLDC Charges (SI no 11)	8.03	
	Expenses on corporate social responsibility (SI no 22)	9.15	CSR not considered in M&G
	Petition Filing Fee	0.35	Claimed separately in Gap surplus
	RE Cost	3.41	Excluded from True-up
	M&G Transfer to Special Allowance of HTPS	2.95	HTPS Form 1 P 71(Included in special allowance)
	Third Party Coal Sampling Charges	8.28	claimed in form 15 of respective plants
	R&M Railway Siding	2.13	Considered in Coal related cost
	Penalty chg- Delay Payment	0.00007	Penalty is not considered for true up
25	Sub total	270.95	
Less			
	E210351 Ministry/Secrtri.All	0.00122	Employee Expenses
	E210826 Compensation injuries/ death-staff	0.000	Employee Expenses
26(A)	Sub total	0.0012	Considered in Employee Expenses Form 21 page 112
	E220108 Outsourced Man Power	17.12	
	E221101 ManPower On Contract Basis for 33/11 KVA S/s	0.44	
	E221103 Man Power For Security Services On Contract Basis	3.18	Manpower deployed on out sourcing basis, claimed in HR cost
	E225012 Data Processing & Data Punching Expenses	0.78	
26 (B)	Sub total out sourcing manpower	21.51	Form 21 page 112
Total Coal related expenses			
	E180402 PH cess on auxiliary consumption	0.16	
	E180604 Coal handling contract charges	3.64	
	E180608 Siding Charges	0.00	
	E180616 Coal Stock Maintenance Cost	2.36	
	E180618 Coal Conveyer and crusher	53.68	
	E180620 Other Coal related Costs	18.36	Coal related Cost
	E180622 Locomotives and Wagons	3.40	
	E180631 Third Party Coal Sampling Charges	8.28	
	E201230 R&M Railway Siding	2.13	
	E260120 Fuel Related Losses & Exp Relating To PY	0.00	
27	Sub total	92.01	Form 21 page 113
28	Less cost on Coal Transport & Sampling	80.85	Form 21 page 113
29	Add Net Coal related considered as M&G	11.16	
30	E180111 Stores & Spares - Steel consumed	0.06	
	Total M&G 24-25-26(A,B)+29+30	418.31	

M and G Expenses as Claimed in petition: Form 21 of True Up

Capacity	840	1000	500	500	500	BANGO	GP III	Others	2840
	HTPS	ABVTPS	DSPM	KWTPP					Total
M&G Cost (Excluding Fuel related cost)	169.63	180.19	120.59	104.40	38.46	5.82	56.88	675.97	
Add									
Total Coal Related Exepnses	46.84	17.57	14.95	27.17	-	(0.04)	(14.49)	92.01	
Less									
Cost on Coal Transport	42.31	4.64	9.36	24.54			-	80.85	
Third Party Coal Sampling Charges	2.19	3.29	1.52	1.27	-		-	8.28	
SLDC Charges	-	-	-	-	-		8.03	8.03	
CSR Expenses	3.52	-	3.20	-	-	0.04	2.39	9.15	
Petition Filing Fee							0.35	0.35	
RE Cost	0.69						2.72	3.41	
Ash Utilisation Expenses	25.45	33.47	13.88	30.77				103.58	
Water Charges included in the TB	23.77	33.08	23.22	16.58	35.91	-	0.51	133.07	
M&G Transfer to Special Allowance	2.95							2.95	
Sub Total (Add)	100.88	74.48	51.17	73.17	35.91	0.04	14.01	349.67	
M&G Cost (After Adjustments)	115.60	123.28	84.36	58.40	2.54	5.74	28.39	418.31	
Breakup of Cost on coal Transport									
HR Expenses	9.32	-	3.16	5.40				17.88	
M&G Expenses	42.31	4.64	9.36	24.54				80.85	
Total	51.62	4.64	12.52	29.94				98.73	

HR Reconciliation FY 23-24

Note no -24 Employee Benefits Expense

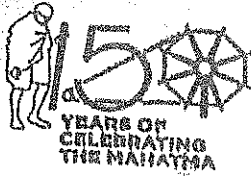
Particulars		
a	Salaries, wages and bonus	410.13
b	Contribution to provident and other funds	28.00
c	Gratuity & Pension	507.28
d	Leave Encashment	36.34
e	Other staff costs	12.00
f	Staff welfare expenses	5.11
g	Less: Employee benefit expense capitalised	-0.07
Total Employee Benefit Expense		998.79

Less		Reference
Gratuity & Pension	507.28	(c) above, contribution to trust as per Actual is considered separately
Leave Encashment	36.34	(d) above, Provision is not considered
Productivity incentive	0.03	Form 21 page 112
RE Cost	0.33	Form 21 page 112
Cost on Ext CHP/CT (Coal Transport Cost)	17.88	Form 21 page 112
Sub Total	561.87	
Addition		
Manpower Deployed on Outsourcing basis	21.51	Form 21 page 112
Leav Encashment Actual	49.50	Form 21 page 113
Ministry/Secrti.All	0.00	
Sub Total	71.01	
Net HR Cost Computed from P&L	507.94	
HR Cost Claimed in Petition		
HR exp. -Conventional plant	497.55	
HR exp. -GP-III	10.39	
Total HR Cost	507.94	

HR Expenses as Claimed in petition Form 21 of True Up GP-III Mine

Capacity	840	1000	500	500	500	BANGO	GP III	Others	2840
HR Expenses	HTPS	ABVTPS	DSPM	KWTPP					Total
Employee Cost	290.78	189.67	135.77	66.27	9.35	9.80	748.95	1,450.58	
Less									
Productivity incentive	-	0.00	0.03	-	-	-	-	0.03	
Pension payment to rtd. Employees	-	-	-	-	-	-	-	-	
Gratuity payment to rtd. Employees	-	-	-	-	-	-	-	-	
Employer Contribution to pension & gratuity Fund	153.53	91.55	58.72	27.90	4.77	-	615.68	952.15	
Provison for EL Encashment	-	-	-	-	-	-	43.25	43.25	
RE Cost							0.33	0.33	
Cost on Ext CHP/CT (Coal Transport Cost)	9.32	-	3.16	5.40				17.88	
Sub Total (Less)	162.85	91.55	61.91	33.30	4.77	-	659.27	1,013.65	
Additions									
Manpower deployed on out sourcing basis	5.37	2.56	8.99	1.55	-	0.59	2.45	21.51	
Leav Encashment Actual	19.94	5.01	12.07	2.12	0.53		9.84	49.50	
Sub Total (Add)	25.31	7.57	21.07	3.67	0.53	0.59	12.28	71.01	
Employee Cost After Adjustment	153.24	105.68	94.92	36.63	5.11	10.39	101.96	507.94	
Allocation of HR cost booked to other Cost Centres (CAU, HO etc)	30.16	35.90	17.95	17.95					
Net HR Cost	183.40	141.58	112.87	54.58	5.11	10.39		507.94	

4/4



Annexure-B9 (231)
पावर फाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LTD.
 (भारत सरकार का उपक्रम) (A Govt. of India Undertaking)
 (आय.एस.ओ. 9001:2015 प्रमाणित) (ISO 9001:2015 Certified)
 दिनांक: 21 सितम्बर 2021

02:06:ईए:वर्गीकरण:2020-21

The Executive Director (Finance)
 Chhattisgarh State Power Generation Company Limited
 Vidyut Sewa Bhawan,
 Danganiya,
 Raipur
 Chhattisgarh - 492013.

O/o. G. M. (FIN)
 C.S.P.G.C.L., RAIPUR
 Receipt No. 6610
 Date 27/09/2021

विषय: राज्य विद्युत संस्थानों का वर्गीकरण

महोदय,

आप कि आप जानते हैं कि राज्य विद्युत उत्पादन, सीपीएसयू, पावर डिपार्टमेंट और प्रोजेक्ट एसपीवी के वर्गीकरण पं. तसी द्वारा अर्ध-वार्षिक आधार पर किया जाता है। आपकी संस्था के पहले वर्गीकरण को 15 फरवरी, 2021 से प्रभावी अधिसूचित किया गया था।

वित्त वर्ष 2019-20 की वित्तीय स्थिति और 1 अप्रैल, 2021 तथा 21 मई, 2021 के पीएफसी पत्रों के जवाब में आपकी संस्था से प्राप्त नवीनतम रेटिंग इनपुट के आधार पर, आपकी संस्था का वर्गीकरण "A+" है। यह वर्गीकरण 15 जुलाई, 2021 से प्रभावी होगा और अगले वर्गीकरण को अधिसूचित किए जाने तक लागू रहेगा।

हम पीएफसी वर्गीकरण के लिए CSPGCL से लगातार प्रतिबद्धता और सहयोग की सराहना करते हैं और आपके समयबद्ध और निरंतर समर्थन के लिए तत्पर हैं।

As you are aware Categorization of State Power GENCOs, CPSUs, PDs & Project SPVs is carried out by PFC on semi-annual basis. The earlier categorization of your utility was notified effective from 15th Feb., 2021.

Based on the financials of FY 2019-20 and latest rating inputs received from your utility in response to the PFC letters dated 1st April, 2021 and 21st May, 2021, the categorization of your utility is A+. This categorization will be with effect from 15th July, 2021 and will remain in force till the next categorization is notified.

We appreciate the commitment and cooperation received from CSPGCL consistently for the PFC Categorization and look forward to your timely and continued support.

सधन्यवाद,

DGM (A&A) I

A.M. (R.P.)

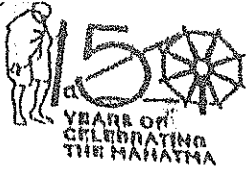
Keep in PFC file & incorporate in roksheet

भवदीय,

व. प्रदीप

(वी. प्रदीप)

मुख्य महाप्रबंधक (ई ए - 1)



No. 02:06:EA:Category:2020-21

पावर फाइनेंस कॉर्पोरेशन लिमिटेड POWER FINANCE CORPORATION LTD.

(भारत सरकार का उपक्रम)

(A Govt. of India Undertaking)

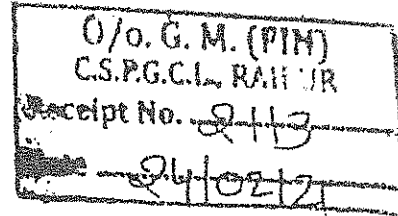
(आईएसओ 9001:2015 प्रमाणित)

(ISO 9001:2015 Certified)

071332

Dated : 18th February, 2021

The Executive Director (Finance)
Chhattisgarh State Power Generation Company Limited
Vidyut Sewa Bhawan,
Danganiya,
Raipur
Chhattisgarh 492013



विषय: राज्य विद्युत संस्थानों का वर्गीकरण

महोदय,

जैसा कि आप जानते हैं कि राज्य विद्युत उत्पादन, सीपीएसयू, पीडीएस और परियोजना एसपीवी के वर्गीकरण पीएफसी द्वारा अर्ध-वार्षिक आधार (जैसे 15 मई और 15 नवंबर) पर किया जाता है। आपके राज्य विद्युत संस्था का पिछला वर्गीकरण 15 मई, 2020 को अधिसूचित किया गया था। इस वर्ष COVID 19 के कारण, वित्त वर्ष 2019-20 पर आधारित वित्त वर्ष 2020-21 का वर्गीकरण 15 नवंबर 2020 से बढ़ाकर 15 फरवरी 2021 कर दिया गया है।

पीएफसी की आंतरिक रेटिंग पद्धति के आधार पर आपके संस्थान का वर्गीकरण "A+" के रूप में जारी है। यह वर्गीकरण 15 फरवरी, 2021 से प्रभावी होगा और अगले वर्गीकरण को अधिसूचित किए जाने तक लागू रहेगा।

हम पीएफसी वर्गीकरण के लिए CSPGCL से लगातार प्रतिबद्धता और सहयोग की सराहना करते हैं और आपके समयबद्ध और निरंतर समर्थन के लिए तत्पर हैं।

As you are aware Categorization of State Power GENCOs, CPSUs, PDs & Project SPVs is carried out by PFC on semi-annual basis (w.e.f. 15th May and 15th November). The earlier categorization of your utility was notified effective from 15th May, 2020. However, due to COVID 19, the categorization exercise in FY 2020-21 based on financials of FY 2019-20, has been extended from 15th Nov. 2020 to 15th Feb., 2021.

Based on the internal rating methodology of PFC, the categorization of your utility continues to remain as "A+". This categorization will be with effect from 15th February, 2021 and will remain in force till the next categorization is notified.

We appreciate the commitment and cooperation received from "CSPGCL" consistently for the PFC Categorization and look forward to your timely and continued support.

सधन्यवाद,

DGM/F&A

24.02.2021

A.M. (REP)
Keep in PFC file.

अवदीप
24/02/21
मुख्य महाप्रबंधक (ई ए - 1)

Copy to - SO to MD CSPGCL

24.02.2021

June 17, 2021

[illegible]

purpose of demand/ disbursement/ miscel shall also be fixed for the ensuing month starting from PFC standard dues dates.

For clarity, if 10 year AAA Corporate Bond Yield calculated for month of July 2021 for initial 30 days average rate on rolling basis is 7.5% (say), then the same along-with spread of 143 bps shall be applicable for calculation of interest applicable on 15th August 2021. The same methodology shall be adopted for each month (excepting 28/29 days for February).

- o Spread: Spread shall be fixed for 1 year except on account of annual reset w.e.f 1st June of each year. Spread on annual reset shall be intimated to Borrower 30 days prior to the annual reset date.
- o Floor rate shall be 8.88% p.a.

The determination of interest rate shall be as follows:

- a. The applicable interest rate on the outstanding amount of loan number 22101001, 22101002 and C2740001 shall be as per formula mentioned above, on monthly rest basis with 1 year reset from June 01, 2021. The above interest rates payable monthly shall be determined as applicable till next annual reset for spread on June 01, 2022 and June 1st of each year thereon.
For clarity, for any demand raised for payment on September 15, 2021 and/or for any demand/miscellaneous purpose in period 15th August 2021 till 14th September 2021, the applicable interest rate shall be 10 Year AAA Corporate Bond Yield (30 days average rate on rolling basis for August'2021) + Spread (143 bps), subject to floor rate of 8.88% p.a.
- b. For balance disbursement towards loan number 22101001, 22101002 and C2740001 and interest rate reset hereon on 1 year basis on monthly rest basis (including for above), rate applicable shall be equivalent to 10 Year AAA Corporate Bond Yield (30 days average rate on rolling basis of previous month of disbursement as defined above) + Spread (as defined above), on the date of disbursement, subject to floor rate of 8.88% p.a. The above interest rates payable monthly shall be fixed as applicable till next due date (15th day of each month).

For clarity, for any disbursement in the month of August'2021, the applicable interest rate for disbursement shall be 10 Year AAA Corporate Bond Yield (30 days average rate on rolling basis for July'2021) + Spread (143 bps), subject to floor rate of 8.88% p.a. for interest payable on 15th September 2021. Thereon, loan outstanding is revised for month beginning 15th September 2021 till 14th October 2021 and interest shall be determined as per pt. a. above.

- c. To clarify, the first demand for the revised interest rates after PFC's approval shall be raised for July.15, 2021 and interest calculations for the previous quarter from date of May 01, 2021 onwards shall be done by converting the interest rate of 8.88% p.a. monthly rest basis to approx. 8.95% quarterly basis. Subsequent to this demand, interest claims shall be raised monthly as per the formula defined above. In view of no principal outstanding, this shall not apply for Loan No. C2740001 and interest rate shall be regulated as per above, as and when disbursement commences.

- d. 10 Year AAA Corporate Bond Yield shall be reset on monthly basis and spread as defined shall be reset on annual basis. Further, in case the loans are downgraded to Stage-2 category as per Ind-AS (i.e. overdue for more than 30 days), any rebate offered like special discount, rebate etc., shall too stand withdrawn till upgradation and interest rate shall be as applicable according to PFC's notified interest rates for CSPGCL.

All other terms and conditions applicable to loan numbers 22101001, 22101002 and C2740001 shall remain unchanged. It is to be noted that the above interest rates, if applicable, are accorded and to be availed jointly for 3 loans (Loan numbers 22101001, 22101002 and C2740001) and shall not be applicable in case the same is to be availed selectively for a specific loan alone.

Further, with respect to Loan No. C2740001 for Gare Pelma -III Coal Block, it is to inform that since the loan are under multiple banking arrangement with separate loan documents already executed with PFC and REC, it is advised that CSPGCL may like to pursue the matter for matching interest rates, accorded by PFC, with REC and development in this regard may accordingly be intimated to PFC.

You are kindly requested to provide an acknowledgement for acceptance of above interest rates within fifteen (15) days so that the same can be implemented.

Sincerely,
For Power Finance Corporation Limited

(B. Praveen)
General Manager (Projects - Western Region)

Copy to:

1. Managing Director, CSPGCL
2. CGM Loan Recovery PFC
3. CGM Loan Disbursement, PFC

Sanctioned Rate of Interest on CC Limit (Working Capital)

Month	Canara bank	PNB	BOB	SBI
Average	8.54%	8.20%	8.00%	8.15%
Average of Averages	8.22%			

Month	No. of days	Canara Bank	BOB
Apr-23	30.00	7.35%	7.95%
May-23	31.00	8.65%	7.95%
Jun-23	30.00	8.65%	7.95%
Jul-23	31.00	8.65%	7.95%
Aug-23	31.00	8.65%	8.00%
Sep-23	30.00	8.65%	8.00%
Oct-23	31.00	8.65%	8.00%
Nov-23	30.00	8.65%	8.00%
Dec-23	31.00	8.65%	8.00%
Jan-24	31.00	8.65%	8.05%
Feb-24	29.00	8.65%	8.05%
Mar-24	31.00	8.65%	8.05%
Average	366.00	8.54%	8.00%

Period		No. of days	SBI
From	To		
1-Apr-23	14-Jul-23	105	8.10%
15-Jul-23	14-Dec-23	153	8.15%
15-Dec-23	31-Mar-24	108	8.20%
Average		366.00	8.15%

Period		No. of days	PNB
From	To		
1-Apr-23	26-Aug-23	148	8.10%
27-Aug-23	26-Sep-23	31	8.20%
27-Sep-23	26-Jan-24	122	8.25%
27-Jan-24	26-Feb-24	31	8.30%
27-Feb-24	31-Mar-24	34	8.35%
Average		366.00	8.20%



बैंक ऑफ बड़ौदा Bank of Baroda

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BOB/MCB/RAI/ADV/2024-25/10

Date:- 17.05.2024

To,
The Executive Director,
Chhattisgarh State Power Generation Co. Ltd.,
Vidyut Sewa Bhavan,
Raipur, C.G.

SUB:- Rate of Interest on your working capital limit as per sanction
A/c Chhattisgarh State Power Generation Co. Ltd.

Respected Sir,

With reference to your request via email dated 09.05.2024, we are hereby providing you rate of interest for your account for the last FY 2023-24. The details are mentioned below :-

S.N.	Month	Sanctioned ROI of Working Capital	Basis of ROI on CC A/c
1.	April 2023	7.95%	Overnight MCLR
2.	May 2023	7.95%	Overnight MCLR
3.	June 2023	7.95%	Overnight MCLR
4.	July 2023	7.95%	Overnight MCLR
5.	August 2023	8.00%	Overnight MCLR
6.	September 2023	8.00%	Overnight MCLR
7.	October 2023	8.00%	Overnight MCLR
8.	November 2023	8.00%	Overnight MCLR
9.	December 2023	8.00%	Overnight MCLR
10.	January 2024	8.05%	Overnight MCLR
11.	February 2024	8.05%	Overnight MCLR
12.	March 2024	8.05%	Overnight MCLR

The above mentioned information is provided on your request and for your needful.

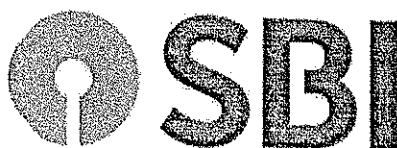
Regards



(Vikash Kumar)
Manager (Credit)
Mid-Corporate Branch Raipur.

Mid - Corporate Branch, Raipur 2nd Floor, L.I.C. Investment Building, Pandri, Raipur 492004 (C.G.) India (H.O. Baroda) Phone: -91 771 4223561/62/65/66/67, E-Mail: whlrai@bankofbaroda.com

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COMMERCIAL BRANCH, 2ND FLOOR
PUJARI CHAMBERS, PACHPEDINAKA
RAIPUR- (C.G.) CODE -8536
Phone No: (0771)-4040820, 4040825, 4004685
Fax: 4040827, Email : sbi.08536@sbi.co.in

Letter No. CBR/AMT1/2024-25/83

Date: 17.05.2024

The DGM (F&A)
Chhattisgarh State Power Generation Company Limited
Viduyat Sewa Bhawan
Daganiya, Raipur, C.G-492001

Dear Sir,

Rate of Interest for the FY 2023-24

With reference to your mail dated 16.05.2023, please find Rate of Interest applied in your Cash Credit account for the FY 2023-24 as mentioned below:

Date	Rate of Interest
15.12.2023-31.03.2024	8.20%
15.07.2023-14.12.2023	8.15%
01.04.2023-14.07.2023	8.10%

Yours faithfully

Anshu Kumar Singh
AGM& Relationship Manager(AMT-1)



पंजाब नैशनल बैंक Punjab National Bank

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Branch Office: GE Road Raipur
Raj Tower, Tatvapara Chowk, G.E. Road, Raipur, PIN- 492001,
Email: bo018810@pnb.co.in phone no: 0771-2420800, 801, 802

To

The Dy G.M (F&A)
CSPGCL
Raipur

Dear Sir,

Reg: Rate of Interest on Working Capital limit

With reference to your mail dated 09.05.2024, we are herewith sending the rate of interest in Cash Credit account from 01.04.2023 to 31.03.2024:

SR NO	MONTH/DATE	SANCTIONED ROI OF WORKING CAPITAL	BASIC OF ROI
1	01-04-2023 TO 26-08-2023	8.10	MONTHLY MCLR RATE FOR CC/OD WITHOUT SPREAD
3	27-08-2023 TO 26-09-2023	8.20	ADVANCE AT ONE-MONTH MCLR
4	27-09-2023 TO 26-01-2024	8.25	ADVANCE AT ONE-MONTH MCLR
5	27-01-2024 TO 26-02-2024	8.30	ADVANCE AT ONE-MONTH MCLR
6	27-02-2024 TO 31-03-2024	8.35	ADVANCE AT ONE-MONTH MCLR



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To
 CHHATTISGARH STATE POWER GENERATION COMPANY LTD
 VIDYUT SEWA BHAWAN
 DANGANIYA
 RAIPUR CHHATTISGARH

Sub: Rate of interest on Working Capital Limit (OCC) of Rs 400.00 Crores in FY 2023-24

Dear Sir/Madam

With reference to the subject matter, month wise details of rate of interest on working capital limit (OCC) of Rs 400.00 crores in FY 2023-24 is as follows

S.No	Month	Sanctioned ROI	Basis
1	April 2023	7.35%	1 Year MCLR
2	May 2023	8.65%	1 Year MCLR
3	June 2023	8.65%	1 Year MCLR
4	July 2023	8.65%	1 Year MCLR
5	August 2023	8.65%	1 Year MCLR
6	September 2023	8.65%	1 Year MCLR
7	October 2023	8.65%	1 Year MCLR
8	November 2023	8.65%	1 Year MCLR
9	December 2023	8.65%	1 Year MCLR
10	January 2024	8.65%	1 Year MCLR
11	February 2024	8.65%	1 Year MCLR
12	March 2024	8.65%	1 Year MCLR

This is for your information.

Yours Faithfully

Branch In-charge



Annexure- B12

Name of Assessee	CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED		
Address	O/o ED Finance Ground Floor,Vidyut Sewa Bhawan,Dangania,Raipur,CHHATTISGARH,492001		
E-Mail	cagopalgohil@gmail.com		
Status	Company(Domestic)	Assessment Year	2024-2025
Ward	CIRCLE 1(1), RAIPUR	Year Ended	31.3.2024
PAN	AADCC5772F	Incorporation Date	22/03/2005
Residential Status	Resident		
Particular of Business	Electricity Generation		
Nature of Business	ELECTRICITY, GAS AND WATER-Production, collection and distribution of electricity(05001),Trade Name:CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED		
Method of Accounting	Mercantile		
A.O. Code	BPL-C-85-1		
GSTIN No.	22AADCC5772F1ZW		
Filing Status	Original		
Last Year Return Filed On	18/10/2023	Acknowledgement No.:	420095841181023
Last Year Return Filed u/s	Normal		
Bank Name	STATE BANK OF INDIA, MAIN BRANCH, RAIPUR, A/C NO:10822707034 ,Type: Current ,IFSC: SBIN0008536, Prevalidated : Yes, Nominate for refund : Yes		
Tele:	Mob:8085470700		

Computation of Total Income [As per Normal Provisions]

Income from Business or Profession (Chapter IV D)			14,40,75,51,270
Chhattisgarh State Power Generation Company Limited			
Profit as per Profit and Loss a/c		10,87,65,80,49	
Add:		4	
Depreciation Debited in P&L A/c		8,68,64,66,569	
Corporate Social Responsibility		9,15,28,873	
Provision for Gratuity and Pension		1,70,80,75,164	
Provision for Leave Encashment		36,34,35,108	
Tax audit fees provision disallowed @ 30%		78,057	
Statutory audit fees provision disallowed @ 30%		3,90,285	
Provision for Bad and Doubtful debts (UCRBUL)		65,20,000	
Cost of Discounting pursuant to LPS Rules		1,28,92,48,272	
Total		23,02,23,22,82	
Less:		2	
Payment of Earned Leave during the year	49,50,25,297		
Statutory audit fees for FY 2022-23 paid in FY 2022-23	3,90,285		
Tax audit fees for FY 2022-23 paid in FY 2022-23	78,057		

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Interest on IT Refund	1,86,98,940		
Unwinding of Interest Income pursuant to LPS Rules	1,66,61,84,208		
Depreciation as per Chart u/s 32	6,43,43,94,765		
		8,61,47,71,552	
		14,40,75,51,270	
Income from Other Sources (Chapter IV F)			1,86,98,940
Interest From IT Refund		1,86,98,940	
Gross Total Income			14,42,62,50,210
Less: Deductions (Chapter VI-A)			
u/s 80IA		8,14,09,00,902	
			8,14,09,00,902
Total Income			6,28,53,49,308
Round off u/s 288 A			6,28,53,49,310
Calculation for Mat			6,36,52,46,452
Profit as per part II and III of Schedule VI		10,03,05,12,001	
Add:			
Income Tax u/s 40(a)(ii)		2,18,61,97,723	
Provision for Bad & Doubtfull Debt of Subsidiary (Uncertained)		65,20,000	
Total		12,22,32,29,724	
Less:			
Amount of Adjustment Due to Indian Accounting Standard	4,51,78,54,042		
Deferred Tax Assets	1,34,01,29,230		
		5,85,79,83,272	
		6,36,52,46,452	
Tax calculated @ 15.0% on Book Profit is Rs. 95,47,86,968			
Tax Due @ 30% (Turnover for Fin. Year 2021-22 is more than 400 Crore)		1,88,56,04,793	
Surcharge @12%		22,62,72,575	
		2,11,18,77,368	
Health & Education Cess (HEC) @ 4.00%		8,44,75,095	
		2,19,63,52,463	
Mat Credit u/s 115JAA		1,08,42,16,603	
		1,11,21,35,860	
T.D.S./T.C.S		9,00,43,062	

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		1,02,20,92,798
Advance Tax		1,46,08,00,000
		-43,87,07,202
Refundable (Round off u/s 288B)		43,87,07,200

T.D.S./ T.C.S. From			
Non-Salary(as per Annexure)	8,99,83,459		
T.C.S.(as per Annexure)	59,603		

Due Date for filing of Return October 31, 2024

Comparison of Income if Company Opts for Section 115BAA (Tax @22%)			
1.Total income as per Normal provisions			6285349308
2. Adjustments according to section 115BAA/115BAB			
(i) Deduction under Ch VIA & Section 10AA as per Normal Provisions			
VIA Deduction	8140900902		
	8140900902		
Gross Total Income as per Normal provisions			14426250210
(ii) Disallowed Deductions under section 115BAA / 115BAB			
Additional Depreciation u/s 32(1)(iia) (as per annexure)	250272439		
Total	250272439		
(iii) Disallowed Brought Forward Loss related to Above Deductions			
NA	0		250272439
3. Gross Total Income (1+2)			14676522649
Deduction under Chapter VIA under heading C other than 80JJAA			0
Total Income after Adjustments under section 115BAA/115BAB			14676522649

Prepaid taxes (Advance tax and Self assessment tax)26 AS Import Date:04 Oct 2024					
Sr.No.	BSR Code	Date	Challan No	Bank Name & Branch	Amount
1	6939001	14/06/2023	09205	RESERVE BANK OF INDIA MUMBAI	202800000
2	6939001	15/09/2023	07416	RESERVE BANK OF INDIA MUMBAI	360900000
3	6939001	14/12/2023	12229	RESERVE BANK OF INDIA MUMBAI	407100000
4	6939001	13/03/2024	16410	RESERVE BANK OF INDIA MUMBAI	490000000
	Total				1460800000

Statement of Tax credit of MAT			
1a.	Tax Payable on deemed total income under section 115JB	954786968	
b.	Surcharge on (a) above	114574436	
c.	Education cess on (a+b) above	42774456	
d.	Total Tax Payable u/s 115JB (1a+1b+1c)		1112135860
2a.	Tax Payable on Total Income	1885604793	
b.	Surcharge on 2a	226272575	
c.	Education cess on (2a+2b)	84475095	
d.	Gross tax liability (2a + 2b + 2c)		2196352463
3.	Amount of tax against which credit is available u/s 115JAA(2d-1d)		1084216603
Assessment Year	Brought Forward	Set off	Carried Forward
2018-2019	467100314	467100314	0
2019-2020	769194059	617116289	152077770
2020-2021	706846285	0	706846285

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2021-2022	88954654	0	88954654
2022-2023	70092649	0	70092649
Total	2102187961	1084216603	1017971358

Details of Depreciation Chhattisgarh State Power Generation Company Limited

Particulars	Rate	Opening	More Than 180 Days	Less Than 180 Days	Total	Sales	Sales Less Than 180 days	Balance	Depreciation (Short Gain)	WDV Closing
Building	5%	3054680245	13218933	60553225	3128452403	0	0	3128452403	154908790	2973543613
Hydraulic Works	10%	5037249571	8166508	11062816	5056478895	0	0	5056478895	505094749	4551384146
Vehicles	15%	68052963	0	0	68052963	0	0	68052963	10207944	57845019
Office Equipments	15%	28090859	5476054	6710820	40277733	0	0	40277733	5538349	34739384
PLANT AND MACHINERY	15%	25841904063	188545546	1105502370	27135951979	0	0	27135951979	4237752558	22898199421

(Including additional depreciation)

(Including brought forward additional depreciation of Rs.102013093)

Computer	40%	12109798	3370069	2747008	18226875	0	0	18226875	6741349	11485526
Furniture and Fitting including electric Fitting	10%	34276407	6802073	9299550	50378030	0	0	50378030	4572826	458057
Railway Sidings	10%	1216997718	23253531	10935444	1251186693	0	0	1251186693	124571897	1126614796
Roads and Others	10%	316124159	1730046	110149	317964354	0	0	317964354	31790928	286173426
Lines and Cable Networks	15%	226056462	2382311	0	228438773	0	0	228438773	34265816	194172957
Factory Building	10%	2132370809	14884584	9072524	2156327917	0	0	2156327917	215179165	1941148752
Intangible Assets	25%	4415081570	0	0	4415081570	0	0	4415081570	1103770393	3311311177
Total		42382994624	267829655	1215993906	43866818185	0	0	43866818185	6434394764	37432423421

Details of Additional Depreciation

Particulars	Rate	Brought Forward Additional Depreciation from Last Assessment Year	Additional Depreciation For Full Rate	Additional Depreciation for Half Rate	Total Additional Depreciation
1	2	3	4	5	6
PLANT AND MACHINERY	15%	102013093	37709109	110550237	250272439
Total		102013093	37709109	110550237	250272439

Bank Account Detail

S.N.	Bank	Address	Account No	IFSC Code	Type	Prevalidated	Nominate for refund
1	STATE BANK OF INDIA	MAIN BRANCH, RAIPUR	10822707034	SBIN0008536	Current(Primary)	Yes	Yes
2	State Bank of India	COMMERCIAL BRANCH, PACHPEDI NAKA, RAIPUR	35272122576	SBIN0008536	Cash Credit	No	No
3	Punjab National Bank	Main Branch , Main Branch Moti Bagh Chowk, Raipur	399002100078032	PUNB0039900	Current	No	No
4	Punjab National Bank	Main Branch , Main Branch Moti Bagh Chowk, Raipur	0399002100079448	PUNB0039900	Other	Yes	No
5	CANARA BANK	Pujari Chamber, Pachpedi Naka, Raipur	5107261000026	CNRB0007252	Current	Yes	No
6	PUNJAB NATIONAL BANK	JEET TOWER, 3RD FLOOR, OPPOSITE RKC, RAIPUR CG 492001	01884015003647	PUNB0018810	Cash Credit	Yes	No

GST Turnover Detail

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S.NO.	GSTIN	Turnover
1	22AADCC5772F1ZW	70301919700
	TOTAL	70301919700

Details of T.D.S. on Non-Salary(26 AS Import Date:04 Oct 2024)					
S.No	Name of the Deductor	Tax deduction A/C No. of the deductor	Amount Paid/credited	Total Tax deducted	Amount out of (5) claimed for this year
1	ADANI TRACKS MANAGEMENT SERVICES LIMITED	AHMA25129G	28663007	2866301	2866301
2	AMAZON SELLER SERVICES PRIVATE LIMITED	BLRA14702C	831967	8320	8320
3	ASHISH CHETRAM RAI	NGPA05504C	16484026	47834	47834
4	BANK OF BARODA	MUMB20535E	85061	0	0
5	BANK OF INDIA, REGIONAL OFFICE, JABALPUR	JBPB00599E	298503	48611	48611
6	BHARAT ALUMINIUM COMPANY LIMITED	JBPB01022A	750000	75000	75000
7	CANARA BANK CG	JBPC04145B	979314	97931	97931
8	CANARA BANK MP	BPLC04115G	75250	7525	7525
9	CENU ENGINEERING WORKS	JBPC02785G	30000	600	600
10	CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIM	JBPC02167E	82333321653	82333322	82333322
11	CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIM	JBPC03508B	71813	7181	7181
12	CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIM	JBPC02190G	641749	64179	64179
13	IDBI BANK LIMITED	MUMI04922B	25199436	2519950	2519950
14	JUBILANT FOODWORKS LIMITED	DELD03279D	2337976	2317	2317
15	MSTC LTD	JBPM10522B	92972692	929728	929728
16	NU VISTA LIMITED	CALE02658F	10163144	203264	203264
17	NUVOCO VISTAS CORPORATION LIMITED	JBPL00205C	367602	7354	7354
18	PUNJAB NATIONAL BANK	DELP09939G	93489070	0	0
19	PUNJAB NATIONAL BANK	JBPP00552G	285235	28524	28524
20	SHREE CEMENT LTD	JDHS01295A	4324391	86488	86488
21	STATE BANK OF INDIA	MUMS86165C	7288	244	244
22	STATE BANK OF INDIA	MUMS89583E	6374999	637506	637506
23	SUMMIT DIGITEL INFRASTRUCTURE PRIVATE LIMITED	AHMR13868B	112804	11280	11280
	TOTAL		82617866980	89983459	89983459

Head wise Summary on Income and TDS thereon					
Head	Section	Amount Paid/Credited As per 26AS	As per Computation	Location of Income for Comparison	TDS
Business	194A	127507718	77080295668	(Total of Sales/ Gross receipts of business and Gross receipts from Profession in Trading Account + Total of other income) in profit & Loss A/c :77080295668	3411651
Business	194C	16535137	as above	as above	330706
Business	194I(b)	29525811	as above	as above	2952581
Business	194O	93804659	as above	as above	938048
Business	194Q	82350493655	as above	as above	82350473
Total		82617866980	77080295668		89983459

Details of T.C.S.(26 AS Import Date:04 Oct 2024)

S.No	Name of the Collector	Tax Deduction and Tax Collection Account Number of the Collector	Total tax collected	Amount out of (4) claimed during the year
1	CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIM	JBPC02190G	527	527
2	INDIAN OIL CORPORATION LIMITED	DELI09652G	38227	38227
3	PRIME INDUSTRY	CHEP19481A	1319	1319
4	STEEL AUTHORITY OF INDIA LTD	JBPS00485C	10021	10021
5	TATA STEEL LIMITED	CALT02940A	9509	9509
	TOTAL		59603	59603

Details of Taxpayer Information Summary (TIS)

S.NO	INFORMATION CATEGORY	DERIVED VALUE(Rs.)	As Per Computation	Difference
1	Business expenses	59598589		
2	Business receipts	82460833451	Trading Account->Sales/ Gross receipts of business	74296798532
			Trading Account->Gross receipts from Profession	
			Profit and Loss Account->Other income	2783497136
			No account case gross receipts business /profession	
3	GST purchases	31476224409		77080295668
4	GST turnover	70301919700		5380537783
5	Interest from deposit	129907378		
6	Interest from savings bank	171800		
7	Purchase of time deposits	24351360705		
8	Rent received	29525811		
	Interest from income tax refund	-	Interest from IT Refund	18698940

	Signature
	(SANJIV KUMAR KATIYAR)
	For CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED
	Date-09.10.2024

CompuTax : CSPGCL [CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED]

Acknowledgement Number:611060581161024

Date of filing : 16-Oct-2024

INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

[Where the data of the Return of Income in Form ITR-1(SAHAJ), ITR-2, ITR-3, ITR-4(SUGAM), ITR-5, ITR-6, ITR-7
filed and verified]
(Please see Rule 12 of the Income-tax Rules, 1962)

Assessment
Year
2024-25

104

PAN	AADCC5772F		
Name	CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED		
Address	O/o ED Finance Ground Floor, Vidyut Sewa Bhawan , Dangania , Raipur , 33-Chhattisgarh, 91-INDIA, 492001		
Status	6-Public company	Form Number	ITR-6
Filed u/s	139(1)-On or before due date	e-Filing Acknowledgement Number	611060581161024

Taxable Income and Tax Details	Current Year business loss, if any	1	0
	Total Income	2	6,28,53,49,310
	Book Profit under MAT, where applicable	3	6,36,52,46,452
	Adjusted Total Income under AMT, where applicable	4	0
	Net tax payable	5	1,11,21,35,860
	Interest and Fee Payable	6	0
	Total tax, interest and Fee payable	7	1,11,21,35,860
	Taxes Paid	8	1,55,08,43,062
	(+) Tax Payable /(-) Refundable (7-8)	9	(-) 43,87,07,200
Accreted Income and Tax Detail	Accreted Income as per section 115TD	10	0
	Additional Tax payable u/s 115TD	11	0
	Interest payable u/s 115TE	12	0
	Additional Tax and interest payable	13	0
	Tax and interest paid	14	0
	(+) Tax Payable /(-) Refundable (13-14)	15	0

Income Tax Return electronically transmitted on 16-Oct-2024 17:48:41 from IP address 152.58.40.119
and verified by SANJIV KUMAR KATIYAR having PAN AFHPK3012L on 16-Oct-2024
using paper ITR-Verification Form /Electronic Verification Code generated through mode

System Generated

Barcode/QR Code



AADCC5772F06611060581161024a59d9bcc0a162905b0740f9e347a478e90574dfa

DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU



Name : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED
Address : O/o ED Finance Ground Floor Vidyut Sewa Bhawan, Dangania, Raipur
Chhattisgarh 492001 INDIA
Ph : 91-8085470700

नाम: छत्तीसग स्टेट पावर जेनरेशन कम्पनी लिमिटेड
पता: ओ/ओ ईड फायनान्स ग्राउन्ड फ्लोर विद्युत सेवा भवन, डंगरगिआ,
रायपुर छत्तीसग 492001 इंडिया
फ़ोन: 91-8085470700

PAN : AADCC572F

AY : 2024-25

Ack. No. : 611060581161024

DIN : CPC/2425/A6/518844121

You have a Refund for A.Y. 2024-25

* Amount of Refund : ₹ 45,40,61,950	Refund Sequence No : 0
-------------------------------------	------------------------

ITR Form Type
ITR6 Original

Date of Filing
16/10/2024

Intimation Order Date
21/10/2024

Due Date
31/10/2024

Extended Due Date
31/10/2024

Status
Public company

Residential status
Resident

RETURN DETAILS

Sl.No.	Particulars	Reporting Heads	Amount in ₹	
			As provided by Taxpayer	As Computed u/s 143(1)
01	Taxation option	Opted for 115BA/115BAA/115BAB	No	No
02	Income Details	Total Income	6,28,53,49,310	6,28,53,49,310
03	Tax Details	Tax Liability after relief	1,11,21,35,860	1,11,21,35,860
04	Interest and Fee Payable	Total Interest And Fee (234A, 234B, 234C & 234F)	0	0
05	Pre-paid Taxes	Total Taxes Paid (Advance Tax, TDS, TCS, Self Assessment Tax)	1,55,08,43,062	1,55,08,43,062
06	Refund Details	Refund Amount (Including 244A interest)	43,87,07,200	45,40,61,950

* Note: Refund is expected to be credited to your bank account within 15 days from the date of receipt of intimation. Kindly note that such credit is subject to your bank account being pre-validated, nominated for refund and PAN linked to the bank account.
** Please refer the Refund Notes below

Digitally signed by N SAYIRAJ, I.R.S
Date: 2024.10.21 11:11
Reason: I am the Author

N SAYIRAJ, I.R.S
Deputy Director of Income Tax,
CPC, Bengaluru

Intimation u/s 143(1)



आयकर केंद्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

106

Name : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN : AADCC572F

AY : 2024-25

Ack. No. : 611060581161024

DIN : CPC/2425/AG/ 518844121

Sl.No.	Particulars	Reporting Heads	Amount in ₹	
			As provided by Taxpayer	As Computed u/s 143(1)
01	HEADS OF INCOME	Income from house property	0	0
02		Profits and Gains from Business or Profession	14,40,75,51,270	14,40,75,51,270
03		Capital Gains	0	0
04		Income from Other Sources	1,86,98,940	1,86,98,940
05		Intra head adjustments	0	0
06		Total (after intra head adjustments) [6=(1+2+3+4)]	14,42,62,50,210	14,42,62,50,210
07		Losses of current year set off against 6	0	0
08		Balance after set off of current year losses [8=(6 - 7)]	14,42,62,50,210	14,42,62,50,210
09		Brought forward losses to be set off against 8	0	0
10		Gross total income [10=(8-9)]	14,42,62,50,210	14,42,62,50,210
11	SPECIAL INCOME	(i) Income chargeable to tax at special rate u/s 115BBE	0	0
		(ii) Income chargeable to tax at special rate other than section 115BBE	0	0
12	DEDUCTIONS UNDER CHAPTER VIA	(a) Part-B of Chapter VI-A	0	0
		(b) Part-C of Chapter VI-A	8,14,09,00,902	8,14,09,00,902
		(c) Total (12a + 12b)	8,14,09,00,902	8,14,09,00,902
13		Deduction u/s 10AA	0	0
14		Total income [14=(10-12(c)-13)]	6,28,53,49,310	6,28,53,49,310
15		Income chargeable to tax at special rates	0	0
16		Income chargeable to tax at normal rates (14-15)	6,28,53,49,310	6,28,53,49,310
17		Net agricultural income	0	0
18		Losses of current year to be carried forward	0	0
19		Deemed total income u/s 115JB	6,36,52,46,452	6,36,52,46,452
20	TAX DETAILS U/S 115JB	Tax payable on deemed total income u/s 115JB	95,47,86,968	95,47,86,968
21		Surcharge on above 20	11,45,74,436	11,45,74,436
22		Health and Education Cess @ 4%, on (20+21) above	4,27,74,456	4,27,74,456
23		Total tax payable u/s 115JB [23=(20+21+22)]	1,11,21,35,860	1,11,21,35,860
24	TAX PAYABLE ON TOTAL INCOME	Tax at normal rates on 16 above	1,88,56,04,793	1,88,56,04,793
25		(i) Tax on 115BBE	0	0
		(ii) Tax on special income other than section 115BBE	0	0
26		Tax Payable on Total Income [26=(24+25(i)+25(ii))]	1,88,56,04,793	1,88,56,04,793
27		Surcharge on above 26		
		(i) 25% of tax on Deemed Income chargeable u/s 115BBE	0	0
		(ii) On [(26)- (16(ii) of schedule SI]	22,62,72,575	22,62,72,575
		(iii) Total (i + ii)	22,62,72,575	22,62,72,575
28		Health and education cess @4% on (26+27(iii))	8,44,75,095	8,44,75,095
29		Gross Tax Liability [29=(26+27(iii)+28)]	2,19,63,52,463	2,19,63,52,463
30		Gross tax payable (higher of 23 or 29)	2,19,63,52,463	2,19,63,52,463
31		Credit u/s 115JAA of tax paid in earlier years (if 29 is more than 23)	1,08,42,16,603	1,08,42,16,603



Name : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN : AADCC5772F

AY : 2024-25

Ack. No. : 611060581161024

DIN : CPC/2425/A 6/518844121

Sl.No.	Particulars	Reporting Heads	Amount in ₹	
			As provided by Taxpayer	As Computed u/s 143(1)
32		Tax payable after credit u/s 115JAA (30-31)	1,11,21,35,860	1,11,21,35,860
33	TAX RELIEF	Relief u/s 90/90A	0	0
34		Relief u/s 91	0	0
35		Total Tax Relief [35=(33+34)]	0	0
36	INCOME TAX LIABILITY	Net tax liability [36=(32-35)]	1,11,21,35,860	1,11,21,35,860
37	INTEREST AND FEE PAYABLE	(a) Interest u/s 234A	0	0
		(b) Interest u/s 234B	0	0
		(c) Interest u/s 234C	0	0
		(d) Fee u/s 234F	0	0
		(e) Total Interest and fee payable [37e=(37(a)+37(b)+37(c)+37(d))]	0	0
38		Aggregate liability [38=(36+37e)]	1,11,21,35,860	1,11,21,35,860
39	PRE-PAID TAXES	(a) Advance tax	1,46,08,00,000	1,46,08,00,000
		(b) TDS	8,99,83,459	8,99,83,459
		(c) TCS	59,603	59,603
		(d) Self assessment tax	0	0
		(e) Total Taxes Paid [39e=(39(a)+39(b)+39(c)+39(d))]	1,55,08,43,062	1,55,08,43,062
40	REFUND	Refund amount [40=(39e-38)]	43,87,07,200	43,87,07,202
41		Delay attributable to Taxpayer (in months)	N/A	0
42		Interest u/s 244A on refund (on item 40 above after considering item 41)	N/A	1,53,54,752
43		TDS deducted on interest paid u/s 244A (on item 42 above) - for NON-RESIDENT only	N/A	
44		Total income tax refund [44=(40+42-43)]	N/A	45,40,61,954
45	Less: Amount of refund adjusted against demand(s) of earlier AY(s) and interest payable under section 220(2) after following due process under section 245(1).			0
46	Net Amount Refundable [46=(44-45)]			45,40,61,950

Intimation u/s 143(1)



आसकर केंद्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

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Name : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN : AADCC5772F

AY : 2024-25

Ack. No. : 611060581161024

DIN : CPC/2425/AG/518844121

** Refund Notes:

1. The refund determined as per this intimation order, and the interest u/s 244A thereon will be on hold as per section 139AA of Income Tax Act, 1961 read with rule 114AAA, in case your PAN is marked as Inoperative due to not being linked to Aadhaar. Kindly link your Aadhaar with PAN under the following path:
<https://portal.incometax.gov.in/iec/fooservices/#/pre-login/bl-link-aadhaar>

Disclaimer: The above is not applicable if you have already linked your PAN to Aadhaar.

2. The refund determined in this intimation, along with interest u/s 244A is subject to adjustment of outstanding demand(s), if any, u/s 245(1) and withholding of the balance refund, if any, as per the provisions of section 245(2), if applicable.
3. For the purpose of credit of refund to your bank account, it is necessary that you have validated and then nominated your bank account on e-Filing portal. You can validate and then nominate your bank account in the "My Profile" section after log-in to the e-Filing portal (www.incometax.gov.in).
4. The credit of the refund amount to your nominated bank account will be effected through the refund banker, i.e. the State Bank of India (SBI). It normally takes not more than 15 days to get the refund amount credited to your nominated bank account.
5. You may check the status of your refund at the "Know Your Refund Status" functionality on the e-Filing portal (www.incometax.gov.in). It will also display the Unique Transaction Reference Number (UTRN) of your refund transaction initiated by the refund banker. You can also contact the refund banker (SBI) Helpline number 18004259760 to know the status of your refund.
6. In case the refund is not credited to your nominated bank account within 15 days, we advise you to contact your bank branch along with the above UTRN to know the precise reason for the same. There may be multiple reasons for the failure to credit of refund amount to your nominated bank account such as account does not exist, credit freeze in account, invalid account number, blocked account, dormant account, and so on. Please take necessary steps to resolve the issue as advised by your bank branch.
7. Please submit a request for a re-issue of refund on the e-Filing portal only after the issue with your nominated bank account is resolved.
8. If you consider that any part of this intimation requires to be rectified, you may request for a rectification u/s 154 of the Income Tax Act 1961.

To file a Rectification Request

1



Log on to www.incometax.gov.in with your PAN Number and Password.

2



Click on 'Rectification' under 'Services' tab.

INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

[Where the data of the Return of Income in Form ITR-1 (SAHAJ), ITR-2, ITR-3, ITR-4(SUGAM), ITR-5, ITR-6, ITR-7
filed and verified]
(Please see Rule 12 of the Income-tax Rules, 1962)

Assessment Year
2022-23

PAN	AADCC5772F		
Name	CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED		
Address	O/o ED Finance Ground Floor , Vidyut Sewa Bhawan , Dangania , Raipur , 33-Chhattisgarh , 91-India , 492001		
Status	Public Company	Form Number	ITR-6
Filed u/s	139(1) Return filed on or before due date	e-Filing Acknowledgement Number	722343051141022
Taxable Income and Tax details	Current Year business loss, if any	1	0
	Total Income		6,55,64,930
	Book Profit under MAT, where applicable	2	52,64,47,147
	Adjusted Total Income under AMT, where applicable	3	0
	Net tax payable	4	9,19,80,846
	Interest and Fee Payable	5	0
	Total tax, interest and Fee payable	6	9,19,80,846
	Taxes Paid	7	62,62,36,312
Accreted Income & Tax Detail	(+)-Tax Payable /(-)-Refundable (6-7)	8	(-) 53,42,55,470
	Accreted Income as per section 115TD	9	0
	Additional Tax payable u/s 115TD	10	0
	Interest payable u/s 115TE	11	0
	Additional Tax and interest payable	12	0
	Tax and interest paid	13	0
	(+)-Tax Payable /(-)-Refundable (12-13)	14	0

Income Tax Return submitted electronically on 14-Oct-2022 16:37:12 from IP address 103.90.73.4 and verified by having PAN on 14-Oct-2022 using generated through mode

System Generated

Barcode/QR Code



AADCC5772F06722343051141022D2A275A8597A106CB3C0D7DA9C6CA9B7A7E72E53

DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU

**CHHATTISGARH STATE ELECTRICITY REGULATORY COMMISSION
RAIPUR**

Chhattisgarh State Power Generation Co. Ltd.		P. No. 102/2022 (T)
Chhattisgarh State Power Transmission Co. Ltd		P. No. 94/2022 (T)
Chhattisgarh State Load Despatch Centre		P. No. 100/2022 (T)
Chhattisgarh State Power Distribution Co. Ltd.		P. No. 95/2022 (T)

**Present: Hemant Verma, Chairman
 Vinod Deshmukh, Member (Judicial)
 Pramod Kumar Gupta, Member**

In the matter of –

1. Chhattisgarh State Power Generation Company Ltd. (CSPGCL) Petition for final True-Up of ARR of conventional thermal and hydro power plants for FY 2021-22;
2. Chhattisgarh State Power Transmission Company Ltd. (CSPTCL) Petition for final true-up for FY 2021-22 and determination of transmission tariff for FY 2023-24;
3. Chhattisgarh State Load Despatch Centre (CSLDC) Petition for final true-up for FY 2021-22 and determination of SLDC charges for FY 2023-24;
4. Chhattisgarh State Power Distribution Company Ltd. (CSPDCL) Petition for final true-up for FY 2021-22, and Re-Determination of ARR and Retail Tariff for FY 2023-24.

ORDER

(Passed on 28/03/2023)

1. As per provisions of the Electricity Act, 2003 (hereinafter referred as 'the Act') and the Tariff Policy, the Commission has notified the Chhattisgarh State Electricity Regulatory Commission (Terms and Conditions for determination of tariff according to Multi-Year Tariff principles and Methodology and Procedure for determination of Expected revenue from Tariff and Charges) Regulations, 2021 (hereinafter referred as 'CSERC MYT Regulations, 2021') for determination of tariff for the Generating Company, Licensees, and CSLDC.

For existing stations, the closing equity approved in true-up for FY 2020-21 has been considered as the opening equity for FY 2021-22. The addition of equity has been considered equivalent to equity amount approved towards additional capitalisation. RoE has been computed as per Regulation 22 of the MYT Regulations, 2015.

In line with the approach adopted in previous Tariff Orders, the grossing up of base rate of RoE with the applicable tax rate has not been considered. The base rate of RoE of 15.50% has been considered as specified in the MYT Regulations, 2015. RoE approved for FY 2021-22 is shown in the table below:

Table 4-23: Approved Return on Equity for FY 2021-22 (Rs. Crore)

Particulars	HTPS	DSPM	Hasdeo Bango	KWTPP	ABVTPP
Opening Equity	442.34	707.01	38.11	619.33	1091.72
Equity addition during the year	26.99	3.50	0.00	15.07	2.56
Closing Equity	469.33	710.51	38.11	634.40	1094.28
Rate of return on Equity	15.50%	15.50%	15.50%	15.50%	15.50%
Return on Equity	70.65	109.86	5.91	97.16	169.41

Further, CSPGCL has claimed Income Tax of Rs. 9.20 Crore for FY 2021-22. Since, the Commission has not considered pre-tax RoE rate for computation of RoE for FY 2021-22, the Commission has allowed the actual Income Tax paid during FY 2021-22, as reflecting in the Audited Accounts of FY 2021-22, in line with the approach adopted in previous Orders. The Commission accordingly approves the Income Tax of Rs. 9.20 Crore for FY 2021-22 for CSPGCL. The Commission has considered the amount of Income Tax approved for FY 2021-22 in the Table for computation of final Revenue Gap for FY 2021-22.

The Commission asked CSPGCL whether any Income Tax refund of previous years, received by CSPGCL in FY 2021-22 and how the same has been adjusted in the Income Tax claim of FY 2021-22. CSPGCL submitted that in none of the previous years, for CSPGCL, the RoE was grossed up by the tax rate. The tax was always allowed by the Commission on actual basis. During the year, refund of Rs. 59.89 Crore has been received for AY 2020-21. From combined reading of the income tax refund order and the True up Order for FY 2019-20, it can be noted that though actual pre-paid tax of Rs. 130.57 Crore was paid, actual income tax was computed as Rs. 70.68 Crore and refund of Rs. 59.89 Crore was claimed. In the true up, only the computed tax of Rs. 70.68 Crore was claimed and allowed by the Commission. No claim was made / allowed for the refund claim of Rs. 59.89 Crore. The said refund claim materialized during FY 21-22. As explained above, as the above refund was never considered as pass through by the Commission hence, no treatment of such refund from the income tax being claimed this year is applicable.

The Commission has accepted the submission of CSPGCL regarding receipt of income tax refund since at the time of True up for FY 2019-20, actual income tax computed as Rs. 70.68 Crore was allowed and not entire income tax amount of Rs. 130.57 Crore paid. Therefore, no treatment of such refund from the income tax has been made in the true up for FY 2021-22.

4.25 Revenue Gap/(Surplus) for CSPGCL for FY 2021-22

Commission's view

The Commission has considered the revenue from sale of power based on the Audited Accounts submitted by CSPGCL for FY 2021-22.

The Water Charges, SLDC Charges and Start Up Power Charges have been considered separately for FY 2021-22. The revenue from DSM Charges has been apportioned for respective Generating Station.

The Commission has considered the Income Tax of Rs. 9.20 Crore approved in earlier section of this Order separately in the Revenue Gap/(Surplus) Table for FY 2021-22.

In view of the above, the Revenue Gap/(Surplus) for CSPGCL for FY 2021-22 after final truing up has been approved as shown in the Table below:

Table 4-38: Revenue Gap/(Surplus) after True-up for FY 2021-22 for CSPGCL (Rs. Crore)

Particulars	Petition	Approved
ARR for HTPS	1,333.12	1,333.12
ARR for DSPM TPS	1,061.60	1,061.60
ARR for KWTPP	1,154.54	1,154.54
ARR for ABVTPP	2,424.82	2,424.82
ARR for Hasdeo Bango	21.05	21.05
Total ARR for Generating Stations of CSPGCL	5,995.12	5,995.12
Sharing of Gain/(Losses)	-149.53	-149.53
Petition Filing Fee & Advertising expenses	0.47174	0.47174
Impact of previous year's Revenue Gap	324.03	324.03
Water, SLDC Charges and Start up power for recovery	142.92	142.92
Cost on account of Change in law	40.83	40.83
Income Tax for Current Year	9.20	9.20
Total ARR	6,363.04	6,363.04
Revenue from sale of power for HTPS	1,301.73	1,301.73
Revenue from sale of power for DSPM TPS	1,100.49	1,100.49
Revenue from sale of power for KWTPP	1,144.64	1,144.64
Revenue from sale of power for ABVTPP	1,860.69	1,860.69
Revenue from sale of power for Hasdeo Bango	40.59	40.59
Total Revenue from Sale of Power for CSPGCL	5,448.14	5,448.14
Water, SLDC charges & start up power for recovery	142.92	142.92
Recovery Impact previous year Revenue Gap	324.03	324.03
Total Recovery and Revenue	5,915.09	5,915.09
Standalone ARR Gap/(Surplus)for the year	447.94	447.94

Intrest rate Applicable				
Loan Details as per PFC/REC Statements				
Plant	Lender	Loan no.	O/S balance 01.04.23 in Cr	Rate of interest
KWTPP	PFC	22101001	1281.34	9.26%
MARWA	PFC	22101002	4439.91	9.26%
GP-III	PFC	C2740001	148.71	9.26%
GP-III	REC	MM-GEN-579-11290-1	148.71	9.74%
		Average of GP-III	297.41	9.50%

10/04/2023 17:06:01

POWER FINANCE CORPORATION LIMITED

ऋण प्रबंधन प्रणाली

LOAN MANAGEMENT SYSTEM

--Interest Calculation Report--

पावर फाइनैस कर्पोरेशन लिमिटेड

POWER FINANCE CORPORATION LIMITED

ऋण प्रबंधन प्रणाली

LOAN MANAGEMENT SYSTEM

--Interest Calculation Report--

10/04/2023 17:06:01

Run Date:

Executed Loan

पृष्ठ सं/ Page No.: 25

Identified Loan

INTCALA4 EM

ई म सं./Sl.No	दिनांक/Date	चैक सं./Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	व्याज राशि Int. Amount
C2740001 CSPGCL GARE-PELMA SECTOR-III COAL BLOCK -CSPGCL							
देय तिथि/Due Date : 15/04/2023							
1	15/03/2023	0.00	Opening Balance	150,15,00,000	31	9.26	1,18,08,783
1	15/03/2023		RB 0.00 TR DUES RECD	-1,44,37,500	31	9.26	-1,13,546
देय तिथि ऋण शेष राशि/Due Date Loan Balance :				1,487,062,500	1,16,95,237		
ऋण योग/LOAN TOTAL							
				1,48,70,62,500 (9.26)	1,16,95,237		
CSPGCL				58,699,574,647	46,15,98,617		

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REC Limited (Formerly Rural Electrification Corporation Limited) REC LNS Consolidated Interest Demand Notice														
Run_Date :- 11-Apr-2023 02:22:00 From Date :- 15-APR-23 To Date :- 15-APR-23														
S.No	Borrower Name	Scheme Code	Loan Number	Tranch No	Frequency	Grading	Reset Period	Current ROI Effective Date	Category	First Disb Date	Due Date	From Date	To Date	Debit Amount
1	CSPGCL	CG-SPL-GEN-575-2016-11390	MM-GEN-575-11390-1	1	MONTHLY	A++	12	22-Oct-22	GENERATION-SPL	22-Oct-21	15-Apr-23	15-Mar-23	14-Apr-23	0
TOTAL - 15-APR-23 (MONTHLY)														0
														14437500.09
														0
														1487062500
														1487062500
														12301469.9
														12301469.9
														0
														12301469.9
														12301469.9

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कार्यालय अनुविभागीय अधिकारी (रा.) घरघोड़ा, जिला-रायगढ़ (छ.ग.०)
कमांक/ 1654 /भू-अर्जन/2023 घरघोड़ा, दिनांक 10.07.2023
प्रति.

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अधीक्षण अभियंता (सिविल)
छ.ग. स्टेट पावर जनरेशन लिमि.
घरघोड़ा जिला-रायगढ़ (छ.ग.)

विषय:- विस्थापन राशि जमा करने बायत।
संदर्भ:- कार्यालय कलेक्टर महो० जिला रायगढ़ का पत्र कमांक
4931/भू-अर्जन/2023 रायगढ़ दिनांक 16.06.2023

-00-

उपरोक्त संदर्भित विषयांतर्गत लेख है आयुक्त महोदय बिलासपुर संभाग बिलासपुर के कार्यालयीन पत्र कमांक 3474/राजस्व शाखा/ 2018 बिलासपुर दिनांक 04.09.2018 के द्वारा मेसर्स छत्तीसगढ़ स्टेट पावर जनरेशन कंपनी लिमिटेड को जिला रायगढ़ तहसील तमनार स्थित गारे-पेलमा सेक्टर-3 कोल ब्लॉक की स्वीकृत खनिज पट्टा के तहत अधिग्रहण से प्रभावित के पुनर्वास कार्य योजना का शर्तों के साथ अनुमोदन किया गया था, जिसमें कार्यालय कलेक्टर जिला रायगढ़ का पत्र कमांक 931/भू-अर्जन-खनिज/2023 दिनांक 06.02.2023 एवं पत्र कमांक 4593/भू-अर्जन/2023 दिनांक 07.06.2023 द्वारा अतिरिक्त कंडिका समाहित किये जाने संबंधी प्रकरण भेजा गया था। उक्त प्रकरण में (भू-अर्जन अधिनियम 2013 के अनुसूची-2 की कंडिका 1, 5, 6, 7, 8, 10 तथा अनुसूची-3) के एवज में अनुसूचित जनजाति एवं जाति के प्रति प्रभावित/विस्थापित परिवार को राशि रुपये 10,05,000/- एवं अन्य सामान्य प्रति प्रभावित/विस्थापित परिवार को राशि रुपये 9,55,000/- दिये जाने का प्रावधान के संबंध में इस कार्यालय के अनुशंसा के आधार पर भू-अर्जन अधिनियम 2013 की धारा-3(ड) कुटुम्ब/ Family, धारा -3 (ग) प्रभावित कुटुम्ब/Affected Family, एवं धारा-3(ए) विस्थापित कुटुम्ब/Displaced Family, की परिभाषा अनुसार प्रत्येक पात्र कुटुम्ब को अधिनियम 2013 के न्यूनतम प्रावधानों को सुनिश्चित करते हुए समुचित R&R पैकेज का लाभ दिये जाने के शर्त के साथ अनुमोदित पुनर्वास-योजना दिनांक 04.09.2018 में अतिरिक्त कंडिका समाहित किया गया है।

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आवंटिती के आवेदन पर इस कार्यालय द्वारा पुनर्वास योजना बनाने हेतु आर्थिक, सामाजिक, सर्वेक्षण से प्राप्त सूची के अनुसार प्रभावित कुल 473 परिवार है जिसमें अनुसूचित जनजाति (आदिवासी) की कुल 270 परिवार है तथा अन्य पिछड़ा वर्ग एवं सामान्य (गैर आदिवासी) के 203 परिवार है। अनुसूचित जाति/जनजाति के परिवारों को 10,05,000/- एवं अन्य पिछड़ा वर्ग एवं सामान्य को 9,55,000/- विस्थापन राशि दिये जाने हेतु संभागायुक्त महोदय द्वारा अतिरिक्त कंडिका समाहित किया गया है।

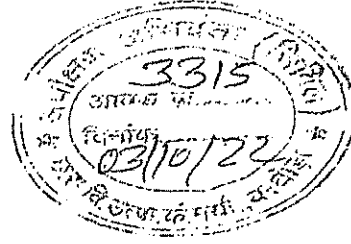
अतः पुनर्वास योजना बनाने हेतु आर्थिक, सामाजिक सर्वेक्षण से प्राप्त सूची के अनुसार अनुसूचित जनजाति (आदिवासी) के 270 परिवारों का रुपये 27,13,50,000/- (रुपये सत्ताईस करोड़ तेरह लाख पचास हजार मात्र) एवं पिछड़ा वर्ग व सामान्य (गैर आदिवासी) के 203 परिवार का कुल रुपये 19,38,65,000/- (रुपये उन्नीस करोड़ अड़तीस लाख पैंसठ हजार मात्र) इस प्रकार कुल 473 परिवारों का विस्थापन राशि 46,52,15,000/- (रुपये छ्यालिस करोड़ बावन लाख पन्द्रह हजार मात्र) इस कार्यालय में चेक के माध्यम से अतीशीघ्र जमा करें ताकि विस्थापितों को भुगतान की जा सके।

अनुविभागीय अधिकारी (रा.)
घरघोड़ा जिला-रायगढ़ (छ.ग.)

कार्यालय अनुविभागीय अधिकारी घरघोड़ा, जिला-रायगढ़ (छ.ग.)
 क्रमांक 3315/आर-4/अ.वि.अ./2022 घरघोड़ा दिनांक 28.09.2022
 प्रति,

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अधीक्षण अभियंता (सिविल)
 कोयला खदान विकास परिकोष्ठ
 छ.ग. स्टेट पावर जनरेशन कंपनी
 लिमि. घरघोड़ा जिला-रायगढ़ (छ.ग.)



विषय :- पुनर्वास राशि प्रदाय करने बाबत।

-::00::-

इस न्यायालय के निम्नांकित ग्रामों के प्रकरणों में सतही अधिकार के अंतर्गत अधिग्रहित की गई प्रभावित भूमि स्वामियों द्वारा इस न्यायालय में नौकरी के बदले में प्रभावित कुटुम्ब को एक मुश्त पुनर्वास राशि प्रदाय किये जाने हेतु आवेदन प्रस्तुत किये जाने पर अधोहस्तारकर्ता द्वारा जांच कराया जाकर ग्रामवार पुनर्वास तथा पुनर्व्यवस्थापन का मुआवजा पत्रक तैयार किया गया है जो निम्नानुसार है:-

1-	11/अ-67/2018-19 ग्राम डोलनारा-	75,00,000/-
2-	09/अ-67/2018-19 ग्राम करवाही-	80,00,000/-
3-	10/अ-67/2018-19 ग्राम खम्हरिया-	20,00,000/-
4-	08/अ-67/2018-19 ग्राम मिलूपारा-	3,10,00,000/-

4,85,00,000/-

इस प्रकार राशि 4,85,00,000/- (रुपये चार करोड़ पचासी लाख मात्र) यथाशीघ्र इस कार्यालय को चेक के माध्यम से (ग्रामवार) पृथक-पृथक प्रदाय करें ताकि संबंधितों को पुनर्वास राशि भुगतान किया जा सके।

शेष प्रभावित कृषकों से आवेदन प्राप्त होने पर पृथक से मांग पत्र भेजा जावेगा।
 सहपत्र:- पुनर्वास पत्रक।

अनुविभागीय अधिकारी (रा.)
 घरघोड़ा जिला-रायगढ़ (छ.ग.)

EECS I

Check & Forwarded

03/10/22

06/10/22

कार्यालय वनमण्डलाधिकारी, रायगढ़ वनमण्डल, रायगढ़ (छत्तीसगढ़)

☎ 07762-224426 (O), 07762-222178 (R), 07762-226047 (F) E-mail: dfo-raigarh.cg@gov.in

क्रमांक/रा.ले./ 6058

रायगढ़, दिनांक - 04/12/2023

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प्रति,

✓ अधीक्षण अभियंता (सिविल)

कोयला खदान विकास प्रकोष्ठ

छ.ग. राज्य विद्युत उत्पादन कं. लि. घरघोड़ा

जिला- रायगढ़ (छ.ग.)

विषय :- वृक्ष विदोहन हेतु राशि जमा करने बाबत।

संदर्भ :- वन परिक्षेत्राधिकारी तमनार का पत्र क्र./ 1902 दिनांक 09.11.2023

—00—

विषयांतर्गत अनुविभागीय अधिकारी, राजस्व घरघोड़ा जिला- रायगढ़ (छ.ग.) द्वारा गांरुं पेलमा सेक्टर-3 कोल ब्लॉक में प्रभावित ग्राम बजरमुड़ा के निजी भूमि कुल खसरा नं. 374 कुल रकबा 170.416 हे. पर स्थित 9334 वृक्ष को काटे जाने हेतु उनके पृ.क्र./ 2119/ आर-1 /2023 घरघोड़ा, दिनांक 18.10.2023 के माध्यम से अनुमति प्रदान की गई है।

उपरोक्त 9334 नग वृक्षों को काटने हेतु वन परिक्षेत्राधिकारी तमनार एवं उप वनमंडलाधिकारी घरघोड़ा द्वारा व्हाल्युम फार्म एवं विदोहन योजना /परिवहन का प्राकलन प्रस्तुत किया गया है। जिसमें उक्त कार्य हेतु अनुमानित 10851282/- रुपये व्यय होना आंकलन किया गया है।

अतः 9334 नग वृक्षों के विदोहन /परिवहन एवं अन्य कार्य हेतु राशि रुपये 10851282/- (रुपये एक करोड़ आठ लाख इक्यावन हजार दो सौ बयासी) गांरुं अधोहस्ताक्षरकर्ता के पदनाम से बैंकर्स चेक/डी.डी. जो भारतीय स्टेट बैंक चक्रधर नगर रायगढ़ के नाम से देय हो, जमा करें। ताकि वृक्षों का विदोहन/परिवहन का कार्य सम्पन्न कराया जा सकें।

वनमण्डलाधिकारी,

रायगढ़ वनमण्डल, रायगढ़

रायगढ़, दिनांक -

क्रमांक/रा.ले./

- प्रतिलिपि :-
1. उप वनमंडलाधिकारी घरघोड़ा की ओर आपके पृ.क्र./3228/दिनांक 10.11.2023 के संदर्भ में सूचनार्थ एवं आवश्यक कार्यावाही हेतु अग्रेषित।
 2. वन परिक्षेत्राधिकारी तमनार की ओर आपका ज्ञा क्र./1902/दिनांक 09.11.2023 के संदर्भ में सूचनार्थ एवं आवश्यक कार्यावाही हेतु अग्रेषित।

C.S.P.O.C.L. RAIPUR
E. D. (Civil-Proj.-I)
R. No. 2688
Date 11/12/23

SE-47 TII

Sh. Durgah (A6) for N/A

वनमण्डलाधिकारी,
रायगढ़ वनमण्डल, रायगढ़



Chhattisgarh State Electricity Regulatory Commission

Vidhyut Niyamak Bhawan
Irrigation Colony, Shanti Nagar, Raipur - 492 001 (C.G.)
Ph.0771-4048788, Fax: 4073553

www.cserc.gov.in, e-mail: cserc.sec.cg@nic.in



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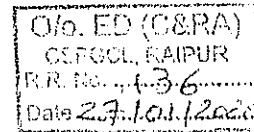
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No. 13-09/2020/186

Date 27.01.2020

To,

The Executive Director (C&RA)
CSPGCL
Raipur.



Sub: Guideline regarding cost of coal from captive mine.

Ref: Your letter No. 03-09/Reg-2/49 dated 20.01.2020.

With reference to above, I am directed to convey the decision of the Commission as follows:

1. The functions of the State Commission are outlined in Section 86 of the Electricity Act, 2003 which mainly deals with (a) determination of tariff for generation, supply, transmission and wheeling of electricity, wholesale, bulk or retail, as the case may be, within the State and (b) also regulate electricity purchase and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State. The said provision does not contain any reference to approval of the rate of compensation to be paid for land acquisition by the generating company. Thus, the matter of approval of the rate of compensation to the land owners for operating/commissioning the coal mines sanctioned in Gare Palma -3 does not come under the purview of Section 86 of the Electricity Act, 2003.

2. It is worth mentioning that the State Electricity Regulatory Commission has been created under the Electricity Act, 2003 and has to function within the parameters of powers and jurisdiction conferred to it under the said law. In the light of the aforesaid, the Commission is of the view that the matter does not require approval of the Commission.

As regards the issue of determination of input price of coal to be mined from the integrated mines allotted in Gare Palma-3 block, the Commission is examining the matter and views of the Commission shall be communicated later. However, till such time, in accordance to CERC (Terms and Conditions of Tariff) Regulations, 2019, the generating company is provisionally permitted to continue to adopt the notified price of Coal India Ltd. commensurate with the grade of coal from such integrated mines.

(Signature)

(Vivek Ganodwale)
Sr. Law Officer

Addl. C.E.
SE-I
S.E.-II
E.E.-I
E.E.-II
E.E.-III
A.E.-I
A.E.-II
A.E.-III
A

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Commercial Court, Naya Raipur

Case Details

Case Type	ARBITRATION MJC		
Filing Number	180/2024	Filing Date	21-10-2024
Registration Number	60/2024	Registration Date:	26-10-2024
CNR Number	CGCC010001592024 (Note the CNR number for future reference)		View QR Code / Cause Title

Case Status

First Hearing Date	26th October 2024
Next Hearing Date	25th January 2025
Case Stage	For Reply
Court Number and Judge	1-Judge Commercial Court (District Judge Level) Naya Raipur Chhattisgarh

Petitioner and Advocate

1) Chhattisgarh State Power Generation Company Limited
Advocate- Shri Raja Sharma

Respondent and Advocate

1) Gare Pelma-III Collieries Limited

Acts

Under Act(s)	Under Section(s)
Arbitration & Conciliation Act, 1996	34,

Case History

Judge	Business on Date	Hearing Date	Purpose of Hearing
Judge Commercial Court (District Judge Level) Naya Raipur Chhattisgarh	<u>26-10-2024</u>	23-11-2024	Apperance and Reply
Judge Commercial Court (District Judge Level) Naya Raipur Chhattisgarh	<u>23-11-2024</u>	25-01-2025	For Reply

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Daily Status

Commercial Court, Naya Raipur
In the court of Judge Commercial Court (District Judge Level) Naya Raipur Chhattisgarh
CNR Number :CGCC010001592024
Case Number :Arbitration MJC/0000060/2024
Chhattisgarh State Power Generation Company Limited versus Gare Pelma-Ill Collieries Limited
Date : 26-10-2024

Presentee	:
Business	: Shri Raja Sharma, Shri Krishna Sharma Ld. Advocates for applicant. Respondent unserved. Check report of Reader received, who has reported as under:- (1) E-court fee of Rs 3000/- CGCT1923J2440M610 is produced; (2) No Additional application. (3) Index/ affidavit/ statement of truth/ vakalatnama are enclosed. (4) Copy of the Arbitral Award dated 22.07.2024 is enclosed. (5) Petition presented within three(03) months of after passing of award dated 22.07.2024. Under Section 34(5) of Arbitration and (6) Conciliation Act, 1996 has been complied with. (7)All documents presented with the petition are clear and legible. (8) It is further informed that a Caveat application has come to be filed previously in respect of the subject matter of the application. The counsel in the caveat application, Dr. Shireesh Chandra Mishra, is present today, who has been provided with the copy of application and documents. The petition be registered as per rules. Arbitral record be requisitioned. Notice be issued to the respondent. Now to come up for arbitral record, appearance and reply of the respondent on 23.11.2024.
Next Purpose	: Apperance and Reply
Next Hearing Date	: 23-11-2024

Judge Commercial Court (District Judge Level) Naya Raipur Chhattisgarh

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Daily Status

Commercial Court, Naya Raipur

In the court of : Judge Commercial Court (District Judge Level) Naya Raipur Chhattisgarh

CNR Number : CGCC010001592024

Case Number : Arbitration MJC/0000060/2024

Chhattisgarh State Power Generation Company Limited versus Gare Pelma-III Collieries Limited

Date : 23-11-2024

Presentee

Business

: Shri A.K. Samantray, Shri Raja Sharma, Shri Krishna Sharma, Ld. Advocates for applicant. Shri Abhijeet Shrivastava, Dr. Shireesh Chandra Mishra, Ms. Krati Dubey, Ms. Selina Raj Mevati Ld. Advocates for respondent. Arbitral record not received. Previously, arbitral record has been requisitioned from Co-Arbitrator Shri Justice Dharendra Mishra, who has informed to have returned the record to CSPGCL. Shri Abhijeet Shrivastava appearing for the respondent, requested that a caveat application has already been filed on their behalf and the vakalatnama enclosed therewith may be considered to be taken on record in the present case. After consideration, the said vakalatnama is directed to be enclosed with the record of the present case. Counsel for respondent sought some time for filing reply to the petition. After consideration request is granted. Both the counsels requested that the arbitral record available with the other Co- Arbitrator, Shri Justice C.K. Prasad may be requisitioned as well. In terms of said request, the arbitral record be requisitioned forthwith. With the consent of the parties, the case is now fixed for reply of the respondent on 25.01.2025. Later on: Shri Raja Sharma Ld. Advocate accompanied by Mr. Pankaj from CSPGCL, Dagania, Raipur appeared before the Court and submitted the arbitral record as sent over to the CSPGCL by the Ld. Arbitrator Shri Justice Dharendra Mishra. The Court Reader is directed to keep the arbitral record in safe custody. Matter is pre-fixed for 25.01.2025.

Next Purpose

: For Reply

Next Hearing Date

: 25-01-2025

Judge Commercial Court (District Judge Level) Naya Raipur Chhattisgarh

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IN THE COMMERCIAL COURT (DISTRICT LEVEL), NAVARAIPUR, ATAL NAGAR, RAIPUR, CHHATTISGARH

ARBITRATION M. J. C. NO.

OF 2024

Chhattisgarh State Power Generation Company Limited

-Versus-

Gare Pelma-III Collieries Limited

I N D E X

No.	Particulars	Pages
1.	Application under Sec. 34 of the Arbitration & Conciliation Act, 1996 with Affidavit.	
2.	Arbitral Award dated 22.07.2024.	<u>A/1</u>
3.	Copy of Envelope & page of Inward register showing date of service of award.	<u>A/2</u>
4.	Affidavit in support of proof of service u/Sec. 34 (5) of the Arbitration & Conciliation Act, 1996.	
5.	Postal receipt of dispatch as well as the email vide which said prior notice dated 18.10.2024 and copy of the petition under Section 34 of the Arbitration & Conciliation Act, 1996 were sent	<u>A/3</u>
6.	Vakalatnama.	

Chhattisgarh State Power Generation Company Limited

Through,

Raja Sharma

Counsel for the Applicant

Indrani, D – 14, HIG – 2, Abhilasha Parisar,

Tifra, Bilaspur - 495 223

M: 7000654781; email : advrajasharma@gmail.com

Dated: 21/10/2024

IN THE COMMERCIAL COURT (DISTRICT LEVEL),
NAVA RAIPUR, ATAL NAGAR, RAIPUR, CHHATTISGARH

ARBITRATION M. J. C. NO. OF 2024

APPLICANT : Chhattisgarh State Power Generation Co. Ltd.

Having its office at 'Vidyut Sewa Bhavan'

3rd Floor, Danganiya, RAIPUR – 492 001 CG

– Versus –

RESPONDENT : Gare Pelma-III Collieries Limited,

Adani Corporate House,

Shantigram, SG Highway,

Ahmedabad – 382 421 Guj.

PETITION UNDER SECTION 34 OF THE ARBITRATION AND
CONCILIATION ACT, 1996 FOR SETTING ASIDE ARBITRAL
AWARD DATED 22 JULY 2024 COPY SERVED ON 27 JULY
2024 PASSED BY THE ARBITRAL TRIBUNAL COMPRISING
HON. A. K. PATNAIK, HON. C. K. PRASAD, AND HON.
DHIRENDRA MISHRA, JJ. (RETD.) BY MAJORITY OF 2 : 1

MOST RESPECTFULLY SHOWETH:-

- 1 The Petitioner is filing the present Petition under Section 34 of the Arbitration and Conciliation Act, 1996 ("Arbitration Act") challenging the final Award dated 22 July 2024.
- 2 The Petitioner is challenging the Award to the extent the Arbitral Tribunal allowed the claims of the respondent inter alia on the basis of findings based on no evidence and in ignorance of vital evidence in arriving at the decision. The Arbitral Tribunal also took into account certain facts which are irrelevant to its decision. Hence, the decision of the Arbitral Tribunal is perverse and liable to be set aside on the ground of patent illegality.

- 3 It is submitted that the Award is patently illegal, manifests errors apparent on the face of the record, is contrary to the substantive laws of India and is wholly contrary to the express provisions of the subject contract. Consequently, the Award is against the public policy and therefore is liable to be set aside by this Hon'ble Court.

BRIEF FACTS OF THE CASE AND THE BACKGROUND
THE COAL MINE SERVICE AGREEMENT

- 4 Gare Pelma-III Coal Block was originally allotted to Goa Industrial Development Corporation ("GIDC") for captive mining of Coal. The allotment in favour of GIDC was cancelled consequent to the Hon'ble Supreme Court's judgment dated 25th August 2014 and the Order dated 24th September 2014 reported as (2014) 9 SCC 516 and (2014) 9 SCC 614 respectively. Thereafter, the Central Government promulgated the Coal Mines (Special Provisions) Act, 2015, and in pursuance thereof, the Ministry of Coal, Government of India allotted the Gare Pelma-III Coal Block to the applicant vide the Vesting Order bearing no. 103/23/2015/NA dated 14th September 2015 in accordance with the terms of Coal Mines (Special Provision) Act, 2015 to develop the said Coal Block as an open cast coal mine for coal mining. Further, the Government of Chhattisgarh vide order no. F 3-29/2015/12 Naya Raipur dated 08th December 2016, has issued a mining lease for 30 years in favour of the applicant for development of said GP-III Coal Block for the purpose of coal mining.
- 5 On 5th April 2016, the applicant issued notice inviting REQUEST FOR PROPOSAL for selection of Mine Developer and Operator for the GP-III Coal Block. The

applicant proposed to develop and operate the GP-III Coal Block by appointing a Mine Developer and Operator wherein the Mine Developer and Operator was required to make majority of the investments in the mining project and undertake all the activities necessary for planning, development, operation and maintenance of the GP-III Coal Block and to supply & deliver Coal to the Respondent at its delivery point at ABVTPS Marwa Thermal Power Plant at competitive price according to the terms and conditions stipulated in the draft coal mine services agreement annexed with the REQUEST FOR PROPOSAL.

- 6 At the pre-bid stage, Adani Enterprises Limited, sought clarifications on various aspects of the draft coal mine services agreement. The clarifications sought by the bidders were replied to by the applicant.
- 7 Thereafter, Adani Enterprises Limited submitted its techno-commercial proposal on 12th September 2016. After the completion of the bidding process and reverse live auction, AEL was the lowest bidder, the applicant accepted the proposal of Adani Enterprises Limited and issued Letter of Award on 24th June 2017.
- 8 Adani Enterprises Limited, as per terms and conditions of Notice Inviting Tender along with draft coal mine services agreement, incorporated the Claimant as a special purpose vehicle and requested the applicant to accept the Claimant as the entity which shall undertake and perform the obligations and exercise the rights of Adani Enterprises Limited under the LETTER OF AWARD, including the obligation to enter into the coal mining services agreement for undertaking the project. This request of Adani Enterprises Limited was accepted by the applicant.

- 9 Thereafter, COAL MINE SERVICE AGREEMENT was executed amongst the Respondent, the applicant and Adani Enterprises Limited on 16th November 2017.
- 10 Under the COAL MINE SERVICE AGREEMENT, broadly, the Claimant's scope of work as detailed in Article 2.1 inter-alia includes:
- A. Development of GP-III Coal Mine in accordance with the provisions of COAL MINE SERVICE AGREEMENT and the approved Mining Plan.
 - B. Operation and maintenance of GP-III Coal Mines in accordance with the provisions of the COAL MINE SERVICE AGREEMENT and the applicable laws.
 - C. Excavation and delivery of Coal in accordance with the provisions of the COAL MINE SERVICE AGREEMENT, including OB (overburden) removal, extraction and transportation of Coal from mine face(s) to pit head Coal stock and eventually to the loading point and loading of Coal onto the railway wagons at Railway Siding and transportation of Coal from Mine to the delivery point.
 - D. Performance of all other obligations of the Mine Developer and Operator in accordance with the provisions of the COAL MINE SERVICE AGREEMENT and matters incidental thereto or necessary for the performance of any or all of the obligations of the Mine Developer and Operator under the COAL MINE SERVICE AGREEMENT.

- 11 Immediately after the execution of the COAL MINE SERVICE AGREEMENT, the respondent commenced work on the project and finally, the Coal production started on 6th December 2019 and Coal dispatch through road and railway started on 16th March 2020 and 23rd March 2020 respectively.
- 12 Certain disputes arose between the parties to this petition pursuant to which arbitration was invoked and the tribunal was constituted by parties. Hon. C. K. Prasad, J. (Retd.) was appointed by the respondent and Hon. Dhirendra Mishra, J. (Retd.) was appointed by the applicant. Both the arbitrators appointed Hon. A. K. Patnaik, J. (Retd.) as presiding arbitrator the tribunal thus constituted undertook to resolve the alleged dispute.
- 13 Preliminary objection as to the jurisdiction of the tribunal was raised by the applicant herein which was rejected by majority of 2:1 on 12/08/2021. Hon. A. K. Patnaik, Hon. C. K. Prasad, JJ. (Retd.) gave majority verdict and Hon. Dhirendra Mishra, J. (Retd.) gave dissenting opinion. Said rejection has not been challenged separately and is being challenged along with the final award by this petition.
- 14 The Award was rendered by majority of 2:1 on 22 July 2024. Hon. A. K. Patnaik, Hon. C. K. Prasad, JJ. (Retd.) gave majority verdict and Hon. Dhirendra Mishra, J. (Retd.) dissented. On two issues all the three arbitrators concurred and on five issues there was dissent.
- 15 Opinions / verdict of the arbitrators is summarized in tabular form as below:-

Being aggrieved by the majority award the Petitioner is challenging the award on the following grounds, amongst others to be taken at the time of hearing, which are distinct and separate from each other and are without prejudice to each other,

GROUNDS

- 16 BECAUSE the Arbitral Tribunal arrived at perverse findings thus, the Award is patently illegal and is liable to be set aside under Section 34 of the Arbitration Act.
- 17 BECAUSE the Arbitral Tribunal Award is in conflict with the public policy of India and is in contradiction to the most basic notions of morality and justice.
- 18 Because issues as decided by the Arbitral tribunal suffer from patent illegality in as much as they are against the substantive provisions of the law, the provisions of the Act and against the terms of the Contract.
- 19 BECAUSE the Award deserves to be set aside as the Arbitral Tribunal failed to consider vital evidence on record and have merely relied on the contentions of the parties to arrive at its conclusions. Despite lack of any evidence, let alone credible one, the Arbitral Tribunal has proceeded to arrive at findings and conclusions allowing claims including liquidated damages to the Petitioner.
- 20 BECAUSE the Arbitral Tribunal has taken into account certain facts which are irrelevant to the decision which it arrived at.
- 21 BECAUSE the finding of the Arbitral Tribunal ignores vital evidence on record and also takes into account irrelevant consideration.
- 22 BECAUSE the Arbitral Tribunal's findings are contrary to the terms of the written contract.

- 23 BECAUSE the Arbitral Tribunal completely ignored the stand taken and evidence led by the Petitioner.
- 24 BECAUSE the Arbitral Tribunal wrongly assumed jurisdiction to adjudicate the claims.
- 25 BECAUSE the majority verdict in the Arbitral Tribunal award is bad for the law, facts, and reasons mentioned and marshaled in the minority verdict of the Arbitral Tribunal award.
- 26 BECAUSE the disputes raised in the Statement of Claim were not *arbitrable* under under Article 42.3 of COAL MINE SERVICE AGREEMENT as the same is liable for adjudication under Clause No. 42.4 of COAL MINE SERVICE AGREEMENT mandating "Adjudication by a tribunal" which reads as:

In the event of constitution of a statutory tribunal with powers to adjudicate upon disputes between the Mine Developer and Operator / selected Bidder and CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED, all Disputes arising after such constitution shall, instead of reference to arbitration under Clause 42.3, be adjudicated upon by such tribunal in accordance with Applicable Laws and all references to Dispute Resolution Procedure shall be construed accordingly.

- 27 It is submitted that *Chhattisgarh Madhyastam Adhikaran*, a statutory Arbitration Tribunal has been constituted under *Chhattisgarh Madhyastham Adhikaran Adhiniyam*, 1983 and is functional since 2005. One of the party to the COAL MINE SERVICE AGREEMENT i.e. the CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED has been reorganized under

section 131-134 of the Indian Electricity Act 2003 by the Government of Chhattisgarh under the Department of Energy of the State of Chhattisgarh and in view of the provisions contained in Clause 42.4 of the agreement, the dispute arising out of work contract between the CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED on the one hand and Gare – Pelma III Collieries Limited and Adani Enterprise Ltd on the other hand comes within the jurisdiction of *Chhattisgarh Madhyastham Adhikaran* therefore the dispute is liable to be heard and adjudicated in accordance with the provision of The *Chhattisgarh Madhyastham Adhikaran Adhiniyam*, 1983. Thus, the subject-matter of the dispute is not capable of settlement by arbitration under the law for the time being in force in terms of Section 34 (2) (b) (i) of The Arbitration and Conciliation Act, 1996.

- 28 BECAUSE the arbitration proceedings and the resulting award are in conflict with the public policy of India in terms of Section 34 (2) (b) (ii) of The Arbitration And Conciliation Act, 1996 as interpreted by the Supreme Court in M/s. Lion Engineering Consultants v. State of Madhya Pradesh & Ors., (2018) 16 SCC 758, followed by High Court of Chhattisgarh in M/s Sweta Constructions v. Chhattisgarh State Power Generation Co. Ltd., ARBITRATION APPEAL No. 37 / 2018, decided on 07/02/2019.
- 29 BECAUSE the alleged Statement of Claim was *non est* in law because the same failed to comply with the mandatory requirements of Order VI Rule 15 of the Code of Civil Procedure, 1908 particularly on juxtaposition of the verification of the alleged statement of claim with the

affidavit sworn in support. The affidavit stipulates that Paragraph 4.1 to 4.7, 14, 15.5, 15.6, 17 and 18 of the alleged statement of claim are not on the basis of the information and records available with the claimant. *It has been consistently held by the Hon'ble Apex Court that, though the defect in verification of a pleading may be a curable defect but it has to be rectified before a plaint can be said to be properly instituted.*

30 BECAUSE Adani Enterprises Limited which was the selected bidder and signatory of the COAL MINE SERVICE AGREEMENT was not the aggrieved — claimant. Therefore the alleged statement of claim was liable to be rejected as not maintainable for this *vice* alone.

31 Decision on Claim / issue No. 01 - PAYMENT OF ONE — TIME SETTLEMENT (OTS) TO PROJECT AFFECTED PERSON(S) IN LIEU OF EMPLOYMENT — is bad in law and facts and hence liable to be set aside

The Sub-Divisional Officer (SDO) raised a demand for payment of Rs.1,95,00,000/- (Rupees One Crore Ninety Five Lakhs) as one-time settlement towards rehabilitation and resettlement for acquisition of surface rights of the private land in village Khamaria and Milupara for Gare Pelma Sector III Coal Block.

GARE PELMA III COLLIERIES LTD in its SOC seeks declaration that under the CMSA, it is the contractual obligation of the CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED to make payment of the one-time settlement (OTS) amount to the PAP's in terms of the letters dated 27th July 2019 and 20th November 2019 issued by SDM, Gharghoda. The responsibility for such payments does not lie on the

GARE PELMA III COLLIERIES LTD (Para-15.3(I), Pg. No.91 of SOC of GP-IIICL)

The majority Arbitral Tribunal took a stand that - In the absence of any specific provision in CMSA by which the GP-IIICL has undertaken a liability to pay any amount towards one-time settlement, the arbitral Tribunal holds that the CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED cannot claim any amount towards the one-time payment settlement made to PAPs of the GP-IIICL. In view of this conclusion arrived by the arbitral Tribunal by interpreting the provisions of Article 5.15 of the CMSA, it is not necessary for the arbitral Tribunal to interpret the provisions of Clause 6.2 of the CMSA which contained the obligation of CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED in relation to land

Letter dated-27.07.2019 & 20.11.2019 issued for lump sum compensation of Rs.1,95,000,00.00 for rehabilitation and resettlement for the 39 PAP's of Khamaria and Millupara village only. It is pertinent to mention that as per R&R plan there are 969 PAPs for GP-III Coal Mine for which payment of OTS has to be made. Contrary to the submission, majority arbitral tribunal gives the award that - CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED cannot claim any amount towards the one-time payment settlement made to PAPs of the GP-IIICL. However, that was not the case of the GP-IIICL.

From the above, it is clear that majority Arbitral Tribunal issued the award in favor of GP-IIICL in issue no.01 by stating that the CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED cannot claim any

amount towards the one-time payment settlement made to PAPs of the GP-IIICL. However, the GARE PELMA III COLLIERIES LTD 's case is limited to payment of the one-time settlement (OTS) amount to the PAP's in terms of the letters dated 27th July 2019 and 20th November 2019 issued by SDM, Gharghoda.

As per Section-34 (2) (a) (iv) of Arbitration and Conciliation Act'1996 – *“the arbitral award deals with a dispute not contemplated by or not falling within the terms of the submission to arbitration, or it contains decisions on matters beyond the scope of the submission to arbitration:*

Provided that, if the decisions on matters submitted to arbitration can be separated from those not so submitted, only that part of the arbitral award which contains decisions on matters not submitted to arbitration may be set aside;”

Accordingly, as per Section-34 (2) (a) (iv) of Arbitration and Conciliation Act'1996 majority Arbitral Tribunal has issued the award beyond the declaration sought by the GARE PELMA III COLLIERIES LTD .

Further, GARE PELMA III COLLIERIES LTD has argued that Clause 5.15.2 is not applicable and stipulations that the GARE PELMA III COLLIERIES LTD shall be required to undertake all activities in relation of R&R obligations in accordance with R&R Policy and other applicable laws are omnibus and of sweeping nature and cannot be linked with the R&R obligations of providing employment and only Clauses 5.15.3 and 5.15.4 are related to employment to PAPs.

As per majority Arbitral Award- Clause 5.15.4 of the CMSA, is a specific provision relating to the responsibility to the MOO to make annuity payments to all the PAPs, whom it shall not be able to provide employment and this specific provision will prevail over the general provisions in Clause 5.15.2 and 5.15.3 in which the CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED has relied on to contend that the responsibility of the GARE PELMA III COLLIERIES LTD to also make payments for one-time settlement.

In this regard, it is to mention here Undertaking of total compliance with the scope of work is to be given by the bidder, specifically undertaking to execute the work as per conditions of NIT, RFP, documents and draft CMSA including any clarification issued and to comply with all the Applicable Laws as defined in Article 1.1.2 (S. 13.15 of RFP).

Clause 5.15 deals with the obligations in relation to the land acquisition and R&R. Under Clause 5.15.2 the GARE PELMA III COLLIERIES LTD shall be primarily responsible for undertaking all R&R obligations, including but not limited to procuring approval of the plan for rehabilitation and resettlement of PAPs, on behalf of CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED. The GARE PELMA III COLLIERIES LTD shall be required to undertake all activities in relation to R&R obligations in accordance with any R&R Agreement between the prior allocate of the mine and/ or CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED and the Govt. of

CG, R&R Policy and other applicable laws. All other incidental cost for R&R activities which are not payable by CPSGCL under Clause 6.2, shall be incurred by the GARE PELMA III COLLIERIES LTD .

Article 2 deals with the Scope of the project. Under sub clause 2.1 (c), GARE PELMA III COLLIERIES LTD shall undertake all activities including but not limited to "Undertake all the rehabilitation and resettlement activities (R&R Activities) as per the applicable R&R Policy and approved R&R Scheme, including construction of R&R Township, infrastructure facility and civic amenities and R&R sites, providing employment to PAPs etc. on behalf of CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED such as :

- (i) Employing the PAPs for the semi-skilled and unskilled workers as per their eligibility and qualifications;
- (ii) Employing the skilled and administrative workers from local population in the State;
- (iii) Providing skill development if needed.

Under Clause 3.1.3 (g), 5.15.1 and 5.15.2, the GARE PELMA III COLLIERIES LTD is obligated to pay other incidental payments towards land acquisition which is not payable by CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED under clause 6.1. GARE PELMA III COLLIERIES LTD is responsible for all R&R Obligations including procuring approval of R&R Plan for the PAPs on behalf of CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED.

The Commissioner has specifically mentioned in his order that if there is no provision in the approved R&R Scheme or there is any contradiction or inconsistency between the provisions of R&R Scheme and the Act of 2013, the later will prevail. Entry No. 4 in Schedule-2 of the Act of 2013 gives choice of annuity or employment to the PAPs of (a) employment, OR (b) One-time payment of Rs. 5 lakhs per effected family OR (c) annuity policies that shall pay not less than two thousand rupees per month per family for twenty years, with appropriate indexation to the Consumer Price Index for Agricultural labourers. Para 9.2 of R&R Plan approved by the Commissioner (Ex. C/20) deals with annuity which provides for OTS of Rs. 5 lakhs to the effected family or in the alternative minimum monthly payment of Rs. 2000/- for a period of 20 years. Thus, the choice of getting employment or OTS or monthly payment of annuity is given to the loser of land under the R&R Plan and Act of 2013. The contract conditions cannot override statutory provisions.

While making the Award in this issue majority Arbitral Tribunal ignored/overlooked the following facts, relevant Clauses of COAL MINE SERVICE AGREEMENT, points of submission in STATEMENT OF CLAIM & STATEMENT OF DEFENCE, Written submission of CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED—

- Gare Pelma III Collieries LTD in its STATEMENT OF CLAIM para no.7.16 unconditionally expressed its willingness to pay annuity.

- The Gare Pelma III Collieries LTD's original stand in its STATEMENT OF CLAIM that Onetime payment is a grant/documented payment to PROJECT AFFECTED PERSONS's as stated in Clause-6.2.1(b) and the liability is therefore of CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED, being the project proponent, and not of Mine Developer and Operator.
- That Article 2 of COAL MINE SERVICE AGREEMENT deals with the Scope of the Project. Sub-clause 2.1 (c) stipulates that Mine Developer and Operator shall undertake all R&R activities as per applicable R&R Policy and approved R&R scheme (Page-268 VOL.I (STATEMENT OF CLAIM), Para-11 of STATEMENT OF DEFENCE) including construction of R&R Township, infrastructure facilities and civic amenities and provide employment to PAPs, etc on behalf of CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED. The contention of the Gare Pelma III Collieries LTD that the activities contemplated in Article 5.15.2 do not include provision of employment but only sub-clauses 5.15.3 & 5.15.4 is to be viewed in this context. It is submitted that provision of employment is the liability of Mine Developer and Operator and if the land loser refuses to accept employment but demands that he wants annuity of Rs.5 lakhs (OTS), it automatically falls within the liability accepted for providing employment. Because OTS is not an additional benefit fastened on the Mine Developer and Operator but is an alternative against providing employment. It is pertinent to mention that The choice of getting

employment or onetime payment or monthly payment of annuity is given to the land looser and not to the employer , both under the R&R plan and LARR, Act'2013. Therefore Mine Developer and Operator cannot be permitted to withdraw from the accepted liability mentioned against R&R provisions. If he so withdraws it amounts to denying a statutory benefit to the beneficiary which is not permissible in law.

- Article 2.1.D (x) Mine Developer and Operator shall at all times comply with all applicable laws including but not limited to the following Acts and Rules and any subsequent amendments therein: (Page-270& 271 of STATEMENT OF CLAIM (Vol. I))
- Applicable laws shall mean, as per its definition in clause 1.1.2. of COAL MINE SERVICE AGREEMENT, all laws brought into force and effect by Govt. of India or the Govt. of any State including rules, regulations, ordinances and notifications, made there under and judgments, decrees, injunctions writs and orders of any court of record or govt. authority applicable to this agreement and the exercise performance and discharge of the respective rights and obligations of the parties hereunder may be in force and effect during the subsistence of this agreement. (Page-251 of STATEMENT OF CLAIM (Vol. I))
- Article-3 Appointment of Mine Developer and Operator Clause 3.1.3 (g) says that Subject to and in accordance with the provisions of this Agreement, the Mine Developer and Operator shall be obliged or entitled (as the case may be) to perform its obligations related to land acquisition and R&R on behalf of

CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED for carrying out Coal extraction from the Project.

- Paragraph no.9.2 of R&R plan approved by the commissioner (pg. no. 473 of Vol.II) in which “Ekmushta Varshiki” and “Pratimaha Varshiki” and its English translation on page-497, a “Lumpsum annuity” and “annuity in timely manner” has been mentioned. (Exhibit-C/20 , Pg. no.473 & 497 of Vol.II of STATEMENT OF CLAIM).
- The choice of getting employment or onetime payment or monthly payment of annuity is given to the land looser and not to the employer, both under the R&R plan and Act’2013.
- It is further submitted that it is a well settled principle of law that contract conditions cannot override statutory provisions. There is a catena of decisions of the Hon’ble Supreme Court on this subject. The CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED relies upon the latest judgment dated 25/7/2023 in the case of Bhartiya Kamgar Karmachari Mahasangh Vs. M/s Jet Airways Ltd. The present contention of the Gare Pelma III CollieriesLTD is in violation of that settled principle of law and therefore not tenable and is liable to be rejected by this Hon’ble Tribunal.
- COAL MINE SERVICE AGREEMENT is an agreement arrived at between the parties after giving the Gare Pelma III Collieries LTD and Adani Enterprises Limited (AEL) adequate opportunity of studying it, keeping their eyes and ears open. The Gare

Pelma III Collieries LTD had unconditionally accepted all the terms of the agreement. There is a provision in the contract for "change of scope". The Gare Pelma III Collieries LTD has not sought for any change of scope of the contract. Which, proves that all the activities related to R&R are within the scope of Mine Developer and Operator and Mine Developer and Operator's contention of not paying onetime payment to PROJECT AFFECTED PERSONS's in lieu of employment is just an afterthought of Mine Developer and Operator.

- It is further submitted that The declaration sought by the Gare Pelma III Collieries LTD that One Time Payment is not its liability but it is that of the CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED, cannot be granted because (i) it would, if granted, amount to re-writing the contract for the benefit of the Gare Pelma III Collieries LTD extinguishing a liability and creating a new right which is not permissible, which the parties never contemplated at the time of entering into the contract and (ii) the original contract condition would remain in the contract staring at the face. Therefore the relief of declaration for changing liability to a right as sought for by the Gare Pelma III Collieries LTD is liable to be rejected by this Hon'ble Tribunal.

32 Decision on Claim / Issue No. 03 – REIMBURSEMENT OF EXPENDITURE INCURRED BY THE GARE PELMA SECTOR-III FOR THE WORK OF DIVERSION OF SIDARPURA- BAJARMUDA PRADHAN MANTRI GRAM SADAK YOJANA ROAD

RUNNING INSIDE THE MINING LEASE AREA OF GARE PELMA SECTOR III COAL BLOCK is bad in law and facts and hence liable to be set aside.

As per Section 28 (3) of the Arbitration and Conciliation Act, 1996 provides as follows:

" While deciding and making an award, the arbitral Tribunal shall, in all cases, take into account the terms of the contract and trade usage applicable to the transaction."

In view of the express provisions in the Approved Mining Plan and COAL MINE SERVICE AGREEMENT, diversion of PRADHAN MANTRI GRAM SADAK YOJANA Road was mandatory and it fell within the scope of work of the Mine Developer and Operator.

The CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED relies on Articles 5.5.3 and 9.12 of the approved Mining Plan for Gare Pelma Sector-III submitted by Goa Industrial Development Corporation. These Articles of the approved Mining Plan are extracted hereunder:

5.0 Mining Technology- Opencast

5.5 Surface Constraints

5.5.3 A road is passing over the property and connecting Gharghoda Tehsil. It has to be shifted over the southern barrier of the quarry.

9.12 Road Diversion

"A public road is passing over the property connecting Ghargoda Tehsil on west of the block.

It has to be shifted over the southern block barrier of the quarry upto the proposed UG facilities area and then take right-angle turn towards North & join existing road above Milupara village on NE boundary of the block. This will ensure safety of the public transport away from the proposed operations."

Article 5 of COAL MINE SERVICE AGREEMENT deals with obligations of the Mine Developer and Operator. Under clause 5.1.4(1), Mine Developer and Operator is obligated to shift all existing public and private infrastructure and diversion of road from within the site at its own cost and expenses. Under clause 5.17 Mine Developer and Operator is primarily responsible for removal/ diversion/relocation of any public infrastructure, including but not limited to road.

Clause- 5.1.4- The Mine Developer and Operator shall, at its own cost and expense, in addition to and not in derogation of its obligations elsewhere set out in this Agreement:

5.1.4(I)- Shifting of all existing public and private infrastructure and diversion of road from within the Site.

5.17 Obligations in relation to public infrastructure- Mine Developer and Operator shall be primarily responsible for removal/diversion/relocation of any public infrastructure, including but not limited to roads, factories, etc. required to perform the Scope of the Project.

By ignoring above mentioned Clauses of COAL MINE SERVICE AGREEMENT & Mine Plan, majority view of the arbitral tribunal makes award based on the MoM dtd.21.01.2019 (Exhibit-C/90), which was partially signed

by GP-IIICL Member's and unsigned by CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED's Members. As per MoM dt.21.01.2019, there are four representatives from M/s GP-III CL (Sh. Mukesh Saxena (Sr. VP), Sh. Shanto Mukharjee (Project head – GP-III), Sh. Kanshajit Bhaumik (G.M.), Sh. Prateek Pandey (A.G.M.)) and three representatives from CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED (Sh. K.R.C Murty (MD – CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED) , Sh. Rajesh Verma (CE Civil Project-I), Sh. N. Das (Advisor, Coal). Out of the four representatives from GP-IIICL, this MoM was signed by Sh. Shanto Mukherjee and Sh. Prateek Pandey only even the Sr. VP and G.M. of GP-IIICL haven't signed these MoM. CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED's members never signed this MoM.

The majority arbitral tribunal in para 5.3.45 took the stand that the decision taken at the aforesaid meeting held on 21.01.2019 (Exhibit C/90) to divert both the 3.9 km long Sidarpara-Bajarmuda PRADHAN MANTRI GRAM SADAK YOJANA road and the PWD road taken after one and a half years after the signing of the COAL MINE SERVICE AGREEMENT was not contemplated by the parties when the COAL MINE SERVICE AGREEMENT was signed 16.11.2017. The arbitral Tribunal, therefore, rejects the contention of the CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED that the Gare Pelma Sector-III was liable, under Clauses 5.1.4 (I) and 5.17 of the COAL MINE SERVICE AGREEMENT

read with Articles 5.5.3 and 9.12 of the approved Mining Plan.

In this case majority arbitral tribunal ignored the submission of parties, relevant clauses of the COAL MINE SERVICE AGREEMENT and other bid documents and correspondences available on record – Which is a clear violation of Section 28 (3) of the Arbitration and Conciliation Act, 1996.

On close scrutiny it will be evident that -

(a) From pleadings in paragraph 10.1 & 10.2 of the STATEMENT OF CLAIM and its reply in the STATEMENT OF DEFENCE, it is evident that GPIIICL was aware about surface constraint of a road passing over the property connecting Gharghoda Tahsil mentioned in Article 5.5.3 and public road passing over the property connecting Gharghoda Tahsil mentioned in Art 9.12 of the Approved Mining Plan (Ex. C/87) and referred to in STATEMENT OF CLAIM as Section of 2.1 KMs Milupara Tamnar PWD Road and 3. 9 KMs long Road built under the PRADHAN MANTRI GRAM SADAK YOJANA Scheme connecting Sidarpura to Bajarmuda. The Gare Pelma Sector-III was also aware that these two roads were required to be diverted along the boundary of GPIII mining lease area as under Article 119 of the Coal Mines Regulation, 2017, no work could be executed within 45 meters of any public road etc., without prior permission of the Chief Inspector.

(b) In the light of the above provision, diversion of PRADHAN MANTRI GRAM SADAK YOJANA and PWD Road was discussed in review meeting held on 21.01.2019 and decided that CHHATTISGARH STATE

POWER GENERATION COMPANY LIMITED will take up the matter with the State Government for diversion of PRADHAN MANTRI GRAM SADAK YOJANA Road in no man's land outside the lease boundary of GPIII Coal Block and PWD Road along the boundary of GPIII Coal Block outside the mining lease area and request the State Government to construct both the roads to avoid sterilization of approx. 4.5 million MT coal.

(c) Thereafter, GPIIICL through its letters of Ex. C / 89 dated 24.01.2019 and 23.02.2019 (Ex. C/91), requested CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED to take up the matter of diversion of PRADHAN MANTRI GRAM SADAK YOJANA Road and PWD Road outside the mining lease area with the State Government as they need to be diverted and constructed by State Government to facilitate mining operations as per Approved Mining Plan of the coal block.

(d) It is nobody's case that any different public road, except the two roads mentioned above, passes through the mining lease area of GP III coal block. From the pleadings in the STATEMENT OF CLAIM and STATEMENT OF DEFENCE and the correspondences referred above, it is clear that GPIIICL and CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED both were clear even before signing of COAL MINE SERVICE AGREEMENT that 3.9 KMs long Sidarpura-Bajarmuda PRADHAN MANTRI GRAM SADAK YOJANA Road and Section of 2.1 KMs Milupara-Tamnar PWD Road were required to be diverted as per Approved Mining Plan.

Further, Arbitral Tribunal ignored/overlooked the following facts, relevant Clauses of COAL MINE SERVICE AGREEMENT, points of submission in STATEMENT OF CLAIM & STATEMENT OF DEFENCE, Written submission of CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED while making the Award in this issue –

- Regulation 119 of the Coal Mines Regulations 2017 prohibits any work within 45 meters of any railways or public road or building. The PRADHAN MANTRI GRAM SADAK YOJANA Road in question was running through and within the mining area and working of the mine would endanger the life of public. It was therefore necessary to divert the PRADHAN MANTRI GRAM SADAK YOJANA road which is used as a public road as per Coal Mines Regulation 119 referred to by the Gare Pelma Sector-III.
- In view of these conditions in the COAL MINE SERVICE AGREEMENT-5.17 & 5.1.4 (I) and in Regulation 119 of the Coal Mines Regulations, 2017, it is the obligation and liability of the Gare Pelma Sector-III to divert or shift the public roads which is required to be shifted for performing the scope of the Project. Therefore, the Gare Pelma Sector-III, after accepting the COAL MINE SERVICE AGREEMENT with all its conditions is not competent to make any claim towards the expenditure incurred for shifting or diversion of public road which the PRADHAN MANTRI GRAM SADAK YOJANA. Therefore this claim is not covered by any of the terms of COAL

MINE SERVICE AGREEMENT or in the Mine Regulations 2017.

- It is not permissible in law to mine coal and take it out of mine without complying with the statutory requirements ensuring safety of public and the workers employed in the mines. Whether it is beneficial or harmful to any party is not a consideration in such observance of inviolable rules. Besides, non-compliance with safety measures may lead to accident, which in turn will lead to inquiry and order of closure of the mine prohibiting its operations.
- It is for these reasons that diversion of public roads has been made mandatory as per approved mining plan irrespective of who is the beneficiary. The contention that it is only the CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED who stands to gain because it avoids sterilization of coal is not correct. The Mine Developer and Operator is paid mining charges per ton of the coal mined and delivered. The more quantity of coal he mines out, the more is the amount of payment is being paid. It is ignoring this aspect of the case that the Gare Pelma Sector-III is contending that it is only the CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED which stands in an advantageous position because of the diversion of the roads. (Sl. No. 10.18, page 65 of STATEMENT OF CLAIM).
- Majority Arbitral Tribunal ignored the facts submitted by Gare Pelma Sector-III in para-10.1 of STATEMENT OF CLAIM that- as per approved

mining plan the PRADHAN MANTRI GRAM SADAK YOJANA & PWD roads are required to be diverted (Para-10.1, P-59 of STATEMENT OF CLAIM).

- Majority Arbitral tribunal ignored the facts submitted by CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED that - Contents / Averments of para-10.16 are denied - because in that para it is written that - "Post the execution of COAL MINE SERVICE AGREEMENT, CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED directed the Gare Pelma Sector-III to establish the COAL HANDLING PLANT at a different location".

In this context it is to mention that, CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED neither gave any such direction to Gare Pelma Sector-III for shifting of location of COAL HANDLING PLANT nor the Gare Pelma Sector-III has submitted any proof of any correspondence in their STATEMENT OF CLAIM, where CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED has directed the a Gare Pelma Sector-III to shift COAL HANDLING PLANT.

- As matter of fact, proposed location plan was submitted by Gare Pelma Sector-III vide letter dated- 30th January 2020 (Exhibit C/104), P-1625-1632, Vol.-III of STATEMENT OF CLAIM and thereafter CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED /CHHATTISGARH STATE

POWER GENERATION COMPANY LIMITED communicated its approval vide letter dated- 23.12.2020 (Exhibit C/106) P-1634, Vol.-III of STATEMENT OF CLAIM & Annex-R2 (P-57-60) of STATEMENT OF DEFENCE.

- Notwithstanding change in location of COAL HANDLING PLANT, diversion of public road within the mining lease area is mandatory as per Approved Mining Plan and COAL MINE SERVICE AGREEMENT and it falls within the obligations of the Mine Developer and Operator to execute it at its own cost and expense under Clause 5.1.4(1) and 5.17 of COAL MINE SERVICE AGREEMENT.
- At the time of pre-bid query, no bidder including Gare Pelma Sector-III sought clarification about requirement of diversion of PRADHAN MANTRI GRAM SADAK YOJANA road with the existing location of COAL HANDLING PLANT as per approved Mining plan. All bidders accepted diversion of road as per approved Mine plan.
- Diversion of PRADHAN MANTRI GRAM SADAK YOJANA road is not a new development after the signing of COAL MINE SERVICE AGREEMENT, it was already included in the approved mine plan Article-9.12, 5.5.3 Pg. no. 1511 & 1473 of Vol.III of STATEMENT OF CLAIM in the year 2010 and the Gare Pelma Sector-III has already admitted in its STATEMENT OF CLAIM para 10.1 and 10.2 that as per approved mining plan the PRADHAN MANTRI GRAM SADAK YOJANA & PWD roads are required to be diverted.

- As per Article-9.12 of Mine Plan, diversion of road away from the mine area will ensure the safety of public transport. It is a statutory requirement under the Mines Regulations for carrying out the mining activities it was necessary to comply with. In the absence of which, the mines authority may stop mining activities.

33 Decision on claim / ISSUE NO.04 - REIMBURSEMENT OF EXPENDITURE INCURRED BY THE GARE PELMA SECTOR-III FOR DEALING WITH SPONTANEOUS COMBUSTION & FIRE IN THE COAL STOCK AT GARE PELMA SECTOR III COAL MINE is bad in law and facts and hence liable to be set aside

The arbitral Tribunal holds that the spontaneous combustion and fire of extracted coal at the stockyard was directly attributable to the CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED because CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED has unilaterally cancelled the tender process for reasons best known to the CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED and decided to float a new tender.

However, the facts submitted in this case falsify the view of majority arbitral award that entire selection of the ROAD TRANSPORT AGENCY was unilaterally conducted by CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED. There is nothing on record to establish that GPIIICL or its nominee members in the RTC submitted any objection against unilateral conduction of selection process of ROAD

TRANSPORT AGENCY by CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED as alleged. These facts clearly reveal that the representatives of the Mine Developer and Operator participated in the entire tender process for selection of ROAD TRANSPORT AGENCY, jointly conducted by the CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED and GPIIICL without any demur. Thus, CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED alone cannot be held responsible for delay. Minutes of the meetings held on 06.05.2019, 25.06.2019, 05.08.2019 and 27.08.2019 have been collectively filed as Annexure R/1 and available at Page No. 48 to 54 of STATEMENT OF DEFENCE.

The majority Arbitral tribunal ignored the facts submitted in the case that non-selection of ROAD TRANSPORT AGENCY can't be attributed as a cause to spontaneous heating. If measures as per Standard Industrial Practices were taken by Mine Developer and Operator in time for prevention of fire at coal stock yard under Clause 22.1.4 and Annexure I (e) to Schedule C of the COAL MINE SERVICE AGREEMENT (Fire Hydrant System) then spontaneous heating will not take place.

Reason for cancellation has been given in 5.4.22 which is not considered in Arbitral Award. The TOR of committee was limited to submit recommendation of LI rates/bidder. The competent authority of CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED to accept/reject tender cancelled the tender based on recommendation of committee. M.D.O. was also part of committee.

Tribunal held that the Gare Pelma Sector-III is entitled for 1,16,45,414/-. The entitled amount includes repeat payment of Rs. 1,52,586/- (CP/1137-1146, CP/ 1147-1156) dust suppression & weigh bridge clearing (CP/1341-1345) also without verifying the proof actual payment.

Further, there are only two conditions in the COAL MINE SERVICE AGREEMENT, article-6.4, permitting reimbursement of taxes, duties, royalties, cess and other statutory charges applicable for extraction of coal and its delivery (Exhibit-C/14, P-287, Vol.I of STATEMENT OF CLAIM) and Article-27.1.B (a) (i) which says that the Road Transportation Charges will be reimbursed to Mine Developer and Operator (Exhibit-C/14, P-344, Vol. I of STATEMENT OF CLAIM). There is no other condition enabling the Gare Pelma Sector-III to claim reimbursement of any other expenditure. Even in case of taxes income tax, customs duty, Service tax etc., is not reimbursable at all. The present claim is not covered by either of the articles stated above and therefore not in accordance with the conditions of the Contract.

It is also submitted that there is no proof produced or brought on record of payment made by the Gare Pelma Sector-III in support of this claim. Reimbursement can be claimed of that amount which has already been paid. The Gare Pelma Sector-III has produced only invoices in support of its claim (Invoices - Exhibit-C/86 P-1088 - 1404, Vol. III of STATEMENT OF CLAIM). Invoices are no proof of payment. They raise a claim for the services rendered or goods supplied asking for payment. Invoices are raised before the payment and reimbursement is

claimed after the payment is made or expenses incurred. Invoices can't be considered as proof of payment and at any stage of the proceedings authenticity of the invoice was not verified by the Arbitral Tribunal. In the absence of any proof of either, this claim is liable to be dismissed.

CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED would be suffering from both ends: one by loss of its coal by fire and the other by paying the amount the Gare Pelma Sector-III has claimed for the expenditure incurred for extinguishing the fire. It is its liability and obligation to safeguard and protect the property entrusted to its possession and custody in terms of the contractual terms.

In view of above, it is clear that majority arbitral tribunal ignored the submission of parties, relevant clauses of the COAL MINE SERVICE AGREEMENT and other bid documents and correspondences available on record – Which is a clear violation of Section 28 (3) of the Arbitration and Conciliation Act, 1996.

While making the Award in this issue majority Arbitral Tribunal ignored/overlooked the following facts, relevant Clauses of COAL MINE SERVICE AGREEMENT, points of submission in STATEMENT OF CLAIM & STATEMENT OF DEFENCE and in written submission

- Reply of Cross examination of CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED's Q.138,146,147 & 162 – It is stated that coal production was started on 06.12.2019 and ROAD TRANSPORT AGENCY was finalized on 01.01.2020 (delay of only 24 days i.e. from 07.12.2019 to 31.01.2020) therefore Gare Pelma Sector-III was

free to get started coal transportation any time after 01.01.2020 after getting S.D. deposited from ROAD TRANSPORT AGENCY, but the coal transportation started on 16.03.2020. Therefore, the stocking of coal at stockyard was not due to delay in finalization of Road transportation Agency, but due to delay in starting road transportation of coal, which was the responsibility of Mine Developer and Operator only. Therefore, the repetitive contention of Gare Pelma Sector-III that the root cause for incidence of piling of stock was due to non appointment of ROAD TRANSPORT AGENCY by CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED in time is not correct.

- As per Clause 17.2.1 & 17.2.2 of COAL MINE SERVICE AGREEMENT the Gare Pelma Sector-III has to follow safety requirement which aims reduction in damage of property resulting from accident on the mine & equipment and apply to all phases of development, operation and maintenance of mines. Clause-17.3-“All costs and expenses arising out of or relating to Safety' Requirements shall be borne by the Mine Developer and Operator.”
- It is submitted that there is no proof produced or brought on record of payment made by the Gare Pelma Sector-III in support of this claim. Reimbursement can be claimed of that amount which has already been paid. The Gare Pelma Sector-III has produced only invoices in support of its claim. Invoices are no proof of payment. They raise a claim for the services rendered or goods supplied asking for payment.

Invoices are raised before the payment and reimbursement is claimed after the payment is made or expenses incurred. In the absence of any proof of either, this claim is liable to be dismissed. (Invoices - Exhibit-C/86 P-1088 – 1404, Vol. III of STATEMENT OF CLAIM).

- The CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED relies upon the judgement of Hon'ble High Court of Gujarat – In the matter of reimbursement in the case of Commissioner of Income Tax VS. Kiranbhai Sehlat and Ors. Decided on 27th April 1998.
- There are only two conditions in the COAL MINE SERVICE AGREEMENT, First one article 6.4 (Exhibit-C/14 P-287, Vol. I of STATEMENT OF CLAIM), permitting reimbursement of taxes , duties , royalties , cess and other statutory charges applicable for extraction of coal and its delivery and Second one Article 27.1.B(a) (i) (Exhibit-C/14 ,P-344, Vol. I of STATEMENT OF CLAIM) which says that the Road Transportation charges will be reimbursed to Mine Developer and Operator. There is no other condition enabling the Gare Pelma Sector-III to claim reimbursement of any other expenditure. Even in case of taxes income tax, customs duty, Service Tax, etc., is not reimbursable at all.
- The present claim is not covered by either of the articles stated above and therefore not in accordance with the conditions of the Contract. Besides, there is no proof produced. What is brought on record is only copy of invoices which is no proof of payment.

Reimbursement can be claimed only for payment already made. Invoice is for payment for certain services rendered or good supplied and it is no proof of any payment.

- As per Standard Industry Practice, Mine Developer and Operator has to make arrangement for adequate water storage, pumping capacity arrangement, distribution network, smoke detectors, fire alarms, water sprinklers at critical areas of the mines. Coal depot is a critical area. The Gare Pelma Sector-III has not brought on record any proof for having made arrangement for any of these or any other suitable measures for prevention of spontaneous heating of coal.

- 34 Decision on claim / Issue No. 05 - REIMBURSEMENT OF EXPENDITURE INCURRED BY THE CLAIMANT TOWARDS PROCUREMENT OF VARIOUS INFRASTRUCTURE INCLUDING WEIGHBRIDGE & OTHER ASSOCIATED INFRASTRUCTURE AT THE DESIGNATED RAILWAY SIDING is bad in law and facts and hence liable to be set aside

The Gare Pelma III Collieries LTD relies upon and refers to Article 6.3.7, 24.2.5(i), 2.1 of Schedule C, Annexure -I of Schedule -1 & II of Schedule C of CMSA in support of this claim.

Article 6.3.7 of CMSA does not deal with procurement of infrastructure by MDO. It says that CSPGCL shall facilitate the construction of the Railway siding and other infrastructure at the loading point and the MDO shall assist and facilitate CSPGCL to procure approvals and permissions in this regard. However, it casts an obligation

on MDO to maintain and operate the infrastructure and power is given to CSPGCL to recover for any damage caused to such infrastructure at Loading Point.

Article 24.2.5(i) casts an obligation on the Gare Pelma III Collieries LTD to ensure that the Weigh Bridges at the Mine, Loading Point and Delivery Point (Rly Siding of CSPGCL Power Plant) are maintained and regularly calibrated once in every 3 months in accordance with the manufacturer's recommendations and as per Standard Industry practice in the presence of representative of CSPGCL. It does not deal with the expenditure on procurement of any infrastructure or weigh Bridge.

Entry at 2 of Schedule C says that the MDO shall be responsible to construct all the fixed infrastructure required for successful implementation of the Project including but not limited to those described in Annexure – I and II. Annexure –I describes and includes what are the Project facilities required to be constructed for the Mines which includes items listed from (a) to (o) Coal Handling Plant, Coal Depot, Weighbridge at the Coal Depot, Roads, etc.

Annexure II describes the Project facilities for Township which includes Construction of Administrative and Housing complex, Primary Health Centre, Community Centre, etc. Annexure-I contains the list of facilities required for the Mine and Annexure-II deals with the facilities required in the Township.

The Gare Pelma III Collieries LTD refers to Article 2.1 and says that it is required to construct Project facilities listed in Schedule C of CMSA and as per Annexure-I thereof, the Gare Pelma III Collieries LTD is required to provide for weighbridges at coal depot for

weighing trucks/vehicles loaded with coal and he is claiming reimbursement for weighbridges and other associated infrastructure established at Kharsia and Robertson Railway siding and not at the coal depot. The Gare Pelma III Collieries LTD has produced only invoices in support of its claim .

As per CSPGCL Coal depot has been defined in CMSA- in Article 22.1.3 stating that Coal Depot shall include spaces required for stocking of Coal, its processing, loading and Delivery in accordance with the provisions of this Agreement. It is not only the space at Loading Point at mine but also other spaces used wherever coal is loaded, unloaded, or a space from which coal is shifted or transhipped or delivered.

The Arbitral Tribunal seems to have misconstrued the term as referring to the Coal stock yard at loading Point alone which is not correct.

As per Clause-22.1.5, Clamant has to construct and maintain stock of at least 3 rakes or 10,000 MT of Coal at loading point, which is included as per definition, a coal depot. Therefore at the loading point (railway siding) being a coal depot, there is a requirement of installation of weighbridge without which the weighing of coal in a rake cannot be made making it impossible for the Gare Pelma III Collieries LTD to achieve the target fixed.

As per Clause-5.1.4 (i)-The clamant has to establish full-fledged office equipped with computers, Fax, e-mail, Telephone at the site including communicating facilities. Accordingly Gare Pelma III Collieries LTD has to

provide the office equipment at loading point (Railway siding) also.

The Gare Pelma III Collieries LTD has submitted copy of Service orders, tax invoices but not submitted proof of any payment in support of reimbursement claim. Therefore, it cannot be considered for reimbursement (Exhibit-C/112 P-1647-1698 , Vol. III of SOC).

- 35 Decision on claim / Issue No. 06 – OUT OF SCOPE CORPORATE SOCIAL RESPONSIBILITY EXPENDITURE INCURRED BY THE CLAIMANT – CORPORATE SOCIAL RESPONSIBILITY ACTIVITIES CONTEMPLATED UNDER THE ENVIRONMENT CLEARANCE (ENVIRONMENTAL CLEARANCE) is bad in law and facts and hence liable to be set aside

The majority arbitral Tribunal finds as per Environmental Clearance transferred to CSPGCL vide letter dated- 18.11.2017.

"(xxxvii) A detailed plan for CSR with specific budgetary allocation (capital and revenue) for various skill development and alternate livelihood programmes and schemes shall be implemented and the impacts activities under CSR monitored based on in a scientific methodology. An amount of Rs. 5 per tonne of coal produced with escalation factor shall be utilised for CSR activities for the adjoining villages for the balance life of the project apart from one time capital expenditure of Rs 28.78 crores (capital) and Rs 2.60 crores is annual recurring expenditure. The details of CSR undertaken along with budgetary provisions for the village wise

various activities and expenditure thereon shall be uploaded on company website every year. CSR Audit should be carried conducted annually."

The only provision which provides for obligation of the GP-IIICL to carry out CSR activities is Clause 2.1 (v) of the CMSA which is extracted hereunder:

"(v) Corporate Social Responsibility (CSR) Activities:- In addition to CSR obligations in the Companies Act 2013, GARE PELMA III COLLIERIES LTD shall perform all the obligations in regards to CSR that may be provided for CSR policies of the state and shall be responsible for funding towards it."

The aforesaid express provision, which is a special provision related to CSR activities, only mentions the obligation of the MOO to be the obligations under the Companies Act, 2013, and the obligations that may be provided under the CSR policies of the state, including funding thereof. It makes no mention of CSR activities in the EC conditions of the Environmental Clearance. Therefore, the pre-bid clarifications given by the CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED is clearly contrary to the express provisions of the CMSA.

While making award for these issue majority Arbitral Tribunal ignores/overlook the CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED reply of Pre-bid query (S.No.64), CMSA Clause No.2.1 (D) (o) and Clause No.1.4.1 of CMSA , which is a clear violation of Section 28 (3) of the Arbitration and Conciliation Act, 1996.

Clause-2.1 (D) (o)- Compliance with all environmental norms and adopting all measures to monitor them.

As per this clause Compliance of all Environmental conditions is in the Scope of GARE PELMA III COLLIERIES LTD , therefore condition no.....(xxxvii) of EC is in the Scope of GARE PELMA III COLLIERIES LTD .

Clause- 1.4- Priority of agreements, clauses and schedules

1.4.1 This Agreement, and all other agreements and documents forming part of, or referred to in this Agreement, are to be collectively and harmoniously and, unless otherwise expressly provided elsewhere in this Agreement, the priority of this Agreement and; other documents and agreements forming part hereof or referred to herein shall, in the event of any conflict between them, be in the following order:

(a) Amendment(s) to the Agreement

(b) Agreement; and .

(c) All other agreements and documents forming part hereof or referred to herein.

Sr. No. 64 of the pre bid queries of bidders relates to Clause 2. 1(v) and 6.5 (i) of CMSA. Clarification sought by bidders on this issue: "CSR Activities: - In addition to CSR obligations in the Companies Act 2013, GARE PELMA III COLLIERIES LTD shall perform all obligations in regards to CSR that may be provided for CSR policies of the state and shall be responsible for funding towards it. Subject to reimbursement of expenses towards CSR activities as per conditions of Environmental Clearance along with applicable Service tax." In response

to this suggestion, CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED clarified: "No change. CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED shall not reimburse any amount towards CSR activities."

Thus, GARE PELMA III COLLIERIES LTD quoted the mining charge by considering the CSR expenses as contemplated in EC Condition, which cast an financial implication of around Rs.141.0 Crore on GARE PELMA III COLLIERIES LTD .

Thus from the above it is evident that the bidders, including the GP-IIICL, were clear about their responsibility of CSR activities as per EC conditions under the draft CMSA and they participated in the tender process even after their suggestion of including reimbursement of expenses towards CSR activities as per conditions of EC was not accepted by CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED in pre-bid meeting.

As per CMSA Clause No.1.4.1 all other agreements and documents forming part of, or referred to in this Agreement, are to be read collectively and harmoniously. Priority is to be given only in case of conflict between them.

In view of above, if we read EC Condition no. (xxxvii), Clause No.2.1(o), 2.1(v) and CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED's reply of pre bid query no.64 collectively and harmoniously than it is clear that payment of CSR as contemplated in EC condition is under the Scope of GARE PELMA III COLLIERIES LTD .

The majority Arbitral Tribunal ignored the fact that- The GP-IIICL's argument that Section 135 of the Companies Act, 2013 are not applicable to the GP-IIICL since it has not crossed the applicability threshold prescribed in Section 135 of the Companies Act, 2013 is not supported by any documentary evidence. The GP-IIICL has not filed a signed copy of circulated and published financial statement, including consolidated financial statement as contemplated in Section 134 of the Companies Act 2013. We also find substance in the arguments of learned Counsel for the CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED that the documents filed as Ex. CW-1 /R2 and CW-1 /R3, balance sheets with covering letters for the F.Y. 2020-21 and .Y. 2021-22 of the GP-IIICL company and admitted by Mr. Alok Jain CW-1, show that the GP-IIICL company earned profit of Rs. 11.68 Cr. and 31 Cr. in the respective years and the contention of the GP-IIICL that GARE PELMA III COLLIERIES LTD did not cross applicability threshold under Section 135 of the Companies Act 2013 is not correct.

While making the Award in this issue majority Arbitral Tribunal ignored / overlooked the following facts, relevant Clauses of COAL MINE SERVICE AGREEMENT, points of submission in STATEMENT OF CLAIM & STATEMENT OF DEFENCE, Written submission of Respondent–

- Article-2.1(o) of COAL MINE SERVICE AGREEMENT (Pg. No.270 of Vol. I of STATEMENT OF CLAIM) – Compliance with all environmental norms and adopting all measures to

monitor them is within the scope of Mine Developer and Operator.

- It is further submitted that the draft COAL MINE SERVICE AGREEMENT and other technical document (Environmental Clearance) had formed part of the Bid document as per Article 1.1.2(e) in which the CORPORATE SOCIAL RESPONSIBILITY obligation has already been stated and the said condition has been unconditionally accepted by the Claimant before and after accepting the contract. (Exhibit - C/14 P-252 & Exhibit - C/10 P- 176- Copy of N.I.T and Tender document in (List of documents handed over to bidder including E.C.)
- That after accepting all the terms and conditions of COAL MINE SERVICE AGREEMENT, the claimant is bound by them and cannot be permitted to turn round and say that it is not binding on it and if it spends any amount it has to be reimbursed.
- That the Claimant cannot continue to be Mine Developer and Operator and operate the Mines if he does not satisfy the conditions of Environmental clearance, which is statutory in nature as it would amount to a breach of ENVIRONMENTAL CLEARANCE conditions. The claimant is bound to make budgetary allocation and meet its CORPORATE SOCIAL RESPONSIBILITY obligations.
- As per Clause 1.1.2 (e) of COAL MINE SERVICE AGREEMENT, ENVIRONMENTAL CLEARANCE was forming part of REQUEST FOR PROPOSAL document (Item No. 17 of Schedule-4) and Compliance of all environmental norms and adopting

all measures to monitor them was within the obligation of claimant as per Clause 2.1 (O) of COAL MINE SERVICE AGREEMENT. Further, as per 2.1 (v), it is obligation of the claimant to perform all the obligations as per Companies Act, 2013 and all the obligations in regard to Corporate Social Responsibilities, (CORPORATE SOCIAL RESPONSIBILITY for short) that may be provided by CORPORATE SOCIAL RESPONSIBILITY policies of the State.

- The ENVIRONMENTAL CLEARANCE earlier granted in favour of GIDC, subsequently transferred to CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED was forming part of REQUEST FOR PROPOSAL document. (Exhibit - C/10 P- 176)
- As per 5.1.4 (a) & (e) “Applicable laws” & “Applicable Permits”, the Claimant shall at its own cost and expenses, obtain and keep in force and effect such applicable permits in conformity with applicable laws. (Exhibit - C/14, P-270, 277-278, Vol. I of STATEMENT OF CLAIM.)
- Further, in response to pre bid queries – regarding reimbursement of expenses towards CORPORATE SOCIAL RESPONSIBILITY activities as per condition of Environmental Clearance, it was clarified that CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED shall not reimburse any amount towards CORPORATE SOCIAL RESPONSIBILITY activities, which was further clarified by CHHATTISGARH STATE

POWER GENERATION COMPANY LIMITED vide letter dated 03.04.2019 (Exhibit-C/11). (Exhibit - C/11, P-199, Vol. I of STATEMENT OF CLAIM)

- 36 Decision on claim /issue is OUT OF SCOPE CSR EXPENDITURE INCURRED BY THE CLAIMANT-HONORARIUM PAYMENT TO TEACHERS is bad in law and facts and hence liable to be set aside –

District Collector, Raigarh, directed the CSPGCL to deposit Rs. 14,08,000/- (Rupees Fourteen Lakhs and Eight Thousand) towards Honorarium payment to teachers under CSR. In turn, the CSPGCL directed the GP-IIICL to bear the aforesaid amount or in the alternative, the CSPGCL shall bear payment for the same and recover such amount from the running bills of the GP-IIICL.

The payment of the aforesaid amount of Rs. 14,08,000/- towards Honorarium payment to teachers clearly falls in the scope of the GP-IIICL under the clause-2.1(v), 6.5s and other applicable provisions of the CMSA.

- 37 Decision on claim / issue No.07 – DISPUTE WITH REGARD TO MEASUREMENT OF COAL QUANTITY FOR BILLING PURPOSES is bad in law and facts and hence liable to be set aside

The arbitral Tribunal finds that Clause 28.1 of the COAL MINE SERVICE AGREEMENT provides for Billing and Payment. The different sub-clauses of Clause 28.1 of the COAL MINE SERVICE AGREEMENT are extracted hereunder:

Clause- 28.1.1 The Mine Developer and Operator shall, by the 5th (fifth) day of each month {or, if such day is not a

business day, the immediately following business day), submit in triplicate to CSPGCI, an invoice in the agreed form (the "Monthly Invoice") signed by the authorized signatory of the Mine Developer and Operator setting out the computation of the Mining Charge and Road Transportation Charge (and re-handling charges, if any) payable by CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED to the Mine Developer and Operator in respect of the immediately preceding month in accordance with the provisions of this Agreement.

28.1.2 The Mine Developer and Operator shall, with each Monthly Invoice, submit

iii. Delivery of Coal to CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED during the relevant month (quantity and quality measured at the Delivery Point shall be considered for payment purpose)

The language of Clause 28.1.1 of the COAL MINE SERVICE AGREEMENT extracted above would show that the Gare Pelma III Collieries LTD is to raise a Monthly Invoice on the CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED setting out the computation of Mining Charges and load transportation charges payable by the CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED to the Gare Pelma III Collieries LTD for the immediately preceding month in accordance with the provisions of the Agreement.

The language of Clause 28.1.2 (iii) of the COAL MINE SERVICE AGREEMENT expressly provides that the Gare Pelma III Collieries LTD shall with each monthly

invoice, submit the "Delivery of Coal" to CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED during the relevant month (Quantity and Quality measured at the Delivery Point shall be considered for payment purpose). Thus, the delivery of coal to the CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED during the month has to be considered for payment purpose.

Clause 25.5 of the COAL MINE SERVICE AGREEMENT provides for Weighment of Coal and Quantity of Delivered of Coal and is extracted here under:

"25.5. Weighment of Coal and Quantity of Delivered Coal

a) The weighment of coal shall be done using electronic weigh bridges at the Mines, the Loading Point and at the Delivery Point, in the presence of representatives of both CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED and the Mine Developer and Operator. For the purpose of this Agreement, CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED shall consider the quantity of Delivered Coal to be the weight indicated at the Delivery Point.

b) CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED shall allow a transit loss of 0.1% (zero point one percent) between the two measurements. i.e. There can be an allowed difference of 0.1 % between the coal weighed at Coal Handling Plant and then at the Loading Point. Similarly, there can be another 0.1 % (zero point one percent) difference in the coal weighed at Loading Point and Delivery point.

c) Weight Considered at Loading Point/Delivery Point shall be taken as: at Loading Point, the quantity of coal considered shall be the quantity which is lower of the quantity of coal measured at the Coal Handling Plant and the quantity of coal measured at the Loading Point. Similarly at the Delivery Point, the quantity of coal shall be the quantity which is lower of the quantity of coal measured at the Loading Point and the Delivery Point.

Sub-Clause (a) of Clause 25.5 of the COAL MINE SERVICE AGREEMENT provides that weighment of coal is done using electronic weigh bridges at the mines, Loading Point and Delivery Point and also provides that CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED will also consider the quantity of delivered coal to be the weight indicated at the Delivery Point. However, Sub Clause (c) of Clause 25.5 of the COAL MINE SERVICE AGREEMENT provides that at Loading Point, the quantity of coal shall be the quantity which is lower of the quantity of coal measured at the coal handling plant and quantity of coal at the Loading Point and similarly, at the Delivery point, the quantity of coal shall be the quantity which is lower at the Loading Point and the Delivery point.

Sub-Clauses 28.1.1 and 28.1.2 read with Clause 25.5 of the COAL MINE SERVICE AGREEMENT would mean that at the end of the month the total quantity of coal delivered at the Loading Point and the total quantity of coal at the Delivery Point will be considered and whichever quantity is lower of the two shall be considered for Billing and Payment purpose. If the provisions of Clause 28.1.1 and Clause 25.5 of the COAL MINE

SERVICE AGREEMENT are so read, there is no conflict between Clause 28.1.1 and Clause 25.5 of the COAL MINE SERVICE AGREEMENT.

Clause 25.5 (c) of the COAL MINE SERVICE AGREEMENT does not provide that the weight at the Loading Point and Delivery Point has to be taken for each rake separately and the lower of the two quantities for each rake has to be considered by CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED. Moreover, if the Clause 25.5 (c) of the COAL MINE SERVICE AGREEMENT is taken to imply that the lower of the quantity of coal weighed at the Loading Point and Delivery Point has to be considered for each rake (rake wise) for the purpose of Billing and Payment of the Gare Pelma III Collieries LTD , such an interpretation would run in contrary to the express provisions of Clause 28.1 of the COAL MINE SERVICE AGREEMENT which provides for Monthly Invoices to be raised by Gare Pelma III Collieries LTD against the CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED and in such monthly Invoices the Gare Pelma III Collieries LTD has to say "Delivery of Coal during the relevant Month".

Article 28.1.2 iii, provides that quantity and quality of coal measured at the delivery point during the relevant month shall be considered for payment purposes. However, what is the quantity of coal delivered at the delivery point is dealt with in Article 25.5(c), which specifically provides that "Weight considered at loading point/ delivery point shall be taken as: at loading point, the quantity of coal which is lower of the quantity of coal measured at COAL HANDLING PLANT and the quantity of coal measured at

the loading point. Similarly, at the delivery point, the quantity of coal shall be the quantity which is lower of the quantity of coal measured at the loading point and the delivery point." Thus, the objective of ascertaining quantity of coal delivered at delivery point as per Article 25.5 (c) can be achieved only on the basis of net weight of coal at loading siding and its net weight at Marwa TPS after transportation through each Railway Rake and lower of the weight of coal at loading point and delivery point is considered as quantity of coal delivered at delivery point for raising invoice towards mining charges. For ascertaining quantity of coal measured at delivery point for the relevant month for raising Monthly Invoice, rake wise monthly record of net weight of coal at loading siding and net weight at the delivery point i.e. Marwa is maintained.

The Gare Pelma III Collieries LTD has filed the chart (Ex. C/ 139 at Page No. 2080 of volume IV of STATEMENT OF CLAIM) depicting rake statement of loading from loading siding, Robertson, in support of Monthly Invoice for May 2020. Column No. 3, 4, 5 and 7 of this chart depicts date of loading, REHABILITATION AND RESETTLEMENT date, Rake receipt date and REHABILITATION AND RESETTLEMENT Number. Gross weight, tare weight and net weight at loading siding and at delivery point of the transported coal for May 2020 are entered in column No. 8, 9, 10, 11, 12 and 13. Lower of the weight at loading point and delivery points (net weight) for each rake is entered in Column No. 14 of this chart in accordance with clause 25.5(c) of the COAL MINE SERVICE AGREEMENT. The aggregate of lower of the weight at loading and delivery point (net weight) for

the month of May, entered in Column No. 14, would be the quantity and quality of coal measured at the delivery point and delivered to CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED during the relevant month and shall be considered for payment purposes as contemplated under Article 25.5 (c) and 28.1.2 iii of COAL MINE SERVICE AGREEMENT. The Gare Pelma III Collieries LTD, having agreed to the methodology for weighment of Coal and quantity of Delivered Coal provided in Art. 25.5 (b) and (c), cannot be permitted to argue that lesser of the aggregates of quantity of coal in the loading siding entered in Column No.10 and Marwa TPS Delivery point entered in Column No.13 in the Monthly Invoice should be considered as quantity of coal delivered at delivery point as such interpretation shall render Article 25.5 (b) and (c) redundant.

CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED never denies payment of mining charges on monthly basis. In fact as per Article-28 CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED pays mining charges to Mine Developer and Operator on monthly basis by measuring the quantity and quality of coal as per Article-25.5 of COAL MINE SERVICE AGREEMENT.

CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED for ascertaining quantity of coal measured at delivery point for the relevant month for raising Monthly Invoice, maintain rake wise monthly record of net weight of coal at loading point and net weight at the delivery point i.e. ABVTPS Marwa and

makes monthly payment to Mine Developer and Operator on the basis of rake to rake lower quantity delivered at Marwa plant.

- 38 As per terms and conditions of CMSA composite and indivisible contract was awarded to M/s GP-IIICL for development and operation of mine as per terms and conditions of CMSA , which includes all the activities as per CMSA, other activities incidental to it and applicable laws. The rate quoted by the GP-IIICL of Rs.488/- is also composite and indivisible not item-wise (Art.27.1.A (a) Pg. no.344 of Vol.I of SOC).
- 39 The GP-IIICL has not produced any provisions of law, which prohibits transfer of any activity/liability from the Owner of the Mine to a Contractor. On the other hand, contractor was aware of the conditions of the Environmental Clearance, and Mining plan approved in the year 2010 , which was forming a part of RFP bid document, and R&R provisions taken in Right to Fair Compensation & Transparency in Land Acquisition Rehabilitation and Resettlement Act'2013 etc. The contractor had unconditionally accepted all the conditions, having accepted the conditions, he can't permitted to withdraw from those accepted conditions.
- 40 BECAUSE, it is submitted that Arbitral Tribunal completely ignore the Disclaimer Clause in Article-8.1.1 of COAL MINE SERVICE AGREEMENT.

It is submitted that there exists a Disclaimer clause in Article 8.1.1 of COAL MINE SERVICE AGREEMENT.(Exhibit-C/14. Page no.294 of Vol. I of STATEMENT OF CLAIM)

“Disclaimer, The Mine Developer and Operator Acknowledges.....

Article-8.1.2- The Mine Developer and Operator acknowledges and hereby

Article-8.1.5- All risk relating to the agreement shall be borne by Mine Developer and Operator and CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED shall not be liable in any manner for such risks or consequences thereof’.

In view of the above Disclaimer Clause, the claimant is not eligible to seek for or obtain any relief on the ground of extra expenditure incurred by him for any item of work at any place from mining to the point at which the coal is delivered.

Even otherwise the declaration sought for is for altering the conditions of the contract, which would amount to rewriting the contract for the benefit of one party which was never in contemplation of the parties at the time of entering into the contract. There is no prayer for declaring them as void and unenforceable except in one or two declarations sought for.

Therefore the claimant is not entitled to the declarations sought for in its prayer clause and they are liable to be rejected by this Hon’ble Tribunal.

Specific and unambiguous disclaimer clause can’t be ignored. There is a disclaimer clause specific and unambiguous Disclaimer in Article-8 of COAL MINE SERVICE AGREEMENT, where the Mine Developer and Operator confirms that it shall have no claim whatsoever against CHHATTISGARH STATE POWER

GENERATION COMPANY LIMITED. It is ignoring this Disclaimer Clause that the claimant is making all the claims he has made. Therefore, no claim preferred by the Claimant is maintainable.

- 41 BECAUSE the findings of the Arbitral Award is so perverse, and irrational that no reasonable person would have arrived at it; the construction of the contract is such that no fair or reasonable person would take; and that the majority view of the arbitrator is not even a possible view.
- 42 BECAUSE the Arbitral Award in so far as it eased the respondent of its CORPORATE SOCIAL RESPONSIBILITY, REHABILITATION AND RESETTLEMENT, and ENVIRONMENTAL CLEARANCE responsibilities is gross infraction of fundamental policy of Indian law which is meant to serve public interest and public good.
- 43 BECAUSE the Arbitral Award in so far as it ignored orders and binding effects of the judgement of superior courts is gross infraction of fundamental policy of Indian law which is meant to serve public interest and public good.
- 44 BECAUSE the Tribunal committed material irregularity and decided ex aequo et bono without any authorization by the parties to do so under Section 28(2) of Arbitration and Conciliation Act, 1996. Therefore, the Award is against the public policy of India warranting interference by this Hon'ble Court.
- 45 BECAUSE the award passed by the Arbitrator is based upon findings which have been rendered without complete and thorough appreciation of the submissions made by the Applicant and the same thus tantamount to no adjudication

of the lis inter se between the parties. The award is thus in clear conflict of the Public Policy of India and does not tantamount to an adjudication of the disputes between the parties. As such, the same deserves to be set aside.

- 46 BECAUSE the award of costs in favour of the Respondent is completely in ignorance of the fact that the Respondent failed to prove its case whatsoever.
- 47 BECAUSE the grant of interest in favour of the Respondent is completely in ignorance of the fact that the Respondent failed to prove any loss or damages.
- 48 BECAUSE it is submitted that all the grounds pleaded in this petition fall under Section 34 of the Arbitration and Conciliation Act. For the sake of convenience and brevity a specific mention of the relevant parts of 34 of the Arbitration Act which has been invoked has not been stated at the end of each ground. The applicant reserves liberty to make necessary submissions and urge additional grounds in this regard at the time of hearing of the instant application.
- 49 BECAUSE it is settled law that the Arbitration award can be set aside on the grounds mentioned under Sections 34. It is submitted that where a finding is based on no evidence, an arbitral tribunal takes into account something irrelevant to the decision which it arrives at or ignores vital evidence in arriving at its decision, such decision would necessarily perverse and requires to be set aside. An award is said to be in conflict of public policy of India if the award is against the Fundamental Policy of Indian Law, Interest of India, Justice or Morality and Patent Illegality. It is submitted that the impugned award passed

by the Arbitral Tribunal suffer from patent illegality and are in conflict with the public policy of India.

- 50 It is submitted that in the circumstances mentioned above, it is just and necessary this Hon'ble Court may be pleased to pass an order setting aside the Award.
- 51 The present Petition is bona fide and it is in the interest of the justice that the same may kindly be allowed in terms of the reliefs sought herein.
- 52 The Petitioner craves leave to alter/amend the grounds of the present Petition.
- 53 It is submitted that the seat of Arbitration proceedings was Raipur Chhattisgarh hence this petition is cognizable and within the jurisdiction of this Hon'ble Court.
- 54 It is submitted that the present matter falls under the category of commercial disputes and is of the subject value as has been stated in the terms of the Commercial Courts, Commercial Division and Commercial Appellate Division of High Courts Act, 2015. Accordingly, this Hon'ble Court has the jurisdiction to entertain and try the present Petition.
- 55 It is submitted that this Hon'ble court has the pecuniary jurisdiction to hear this application.
- 56 It is submitted that the impugned award is passed against the Applicant and a Court Fee of Rs. 3000/- is being paid along with the instant Application.
- 57 The Award dated 22/07/2024 was received by the Petitioner on 29/07/2024 thus the present Petition is within limitation.

58 The Petitioner submits that the Petitioner has not filed similar Petition seeking similar reliefs before this Hon'ble Court or any other Court.

PRAYERS

In the facts and circumstances as mentioned hereinabove, the Petitioner most respectfully prays that this Hon'ble Court may call for record and proceedings of Arbitration decided by the Arbitral Tribunal Comprising Hon. A. K. Patnaik, Hon. C. K. Prasad, And Hon. Dhirendra Mishra, JJ. (Retd.) vide award dated 22 July 2024 and be further pleased to:

- (a) Set aside the Award dated 22 July 2024 along with the costs awarded against the applicant;
- (b) Grant costs of the present proceedings to the applicant; &
- (c) Grant such reliefs as this Hon'ble Court may deem to be just and proper in the facts and circumstances of the case.

Chhattisgarh State Power Generation Company Limited

Through,

Raja Sharma

Counsel for the Applicant

Indrani, D – 14, HIG – 2, Abhilasha Parisar,

Tifra, Bilaspur - 495 223

M: 7000654781; email : advrajasharma@gmail.com

Dated: 21/10/2024

Verification

I, Roshan Das Manikpuri, aged 40 years, Superintending Engineer (Civil), O/o Executive Director (Civil-Project-I), CSPGCL, Raipur (CG) Authorised Signatory and Officer in Charge of the applicant

Chhattisgarh State Power Generation Company Limited having its office at 'Vidyut Sewa Bhavan' 3rd Floor, Danganiya, RAIPUR do hereby verify at Raipur on this 21st day of October, 2024 that the contents of Para No. 1 to 58 of the above Application for challenge of the award are true to my knowledge and are based on information derived from officially maintained records of the company which I believe to be true and correct and no part has been concealed there from and statements made in the said paragraphs regarding legal matters are based on legal advice which I believe to be true and correct.

(Authorised Signatory
and OIC of the applicant
CSPGCL)

IN THE COMMERCIAL COURT (DISTRICT LEVEL),
NAVA RAIPUR, ATAL NAGAR, RAIPUR, CHHATTISGARH

ARBITRATION M. J. C. NO. OF 2024

Chhattisgarh State Power Generation Company Limited

-Versus-

Gare Pelma-III Collieries Limited

AFFIDAVIT (STATEMENT OF TRUTH)

I, Roshan Das Manikpuri, aged 40 years, Superintending Engineer (Civil), O/o Executive Director (Civil-Project-I), CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED, Raipur (CG), the officer-in-charge for & on behalf of the applicant above named, do hereby solemnly affirm and declare:-

- 1 That, I am the officer-in-charge for & on behalf of the applicant and in a position to swear this affidavit on its behalf.
- 2 That, the contents of the instant application have been drafted as per my instructions and are true to my knowledge and belief and based upon information and record available with the Applicant.
- 3 That, I am sufficiently conversant with the facts of the case and have also examined all relevant documents and records in relation thereto.
- 4 I say that there is no false statement or concealment of any material fact, document or record and I have included information that is according to me, relevant for the present application.
- 5 I say that the contents of Para No. 1 to 58 of the accompanying Application for challenge of the award are true to my knowledge and are based on information derived from

officially maintained records of the company which I believe to be true and correct and statements made in the said paragraphs regarding legal matters are based on legal advice.

- 6 I say that I am aware that for any false statement or concealment, I shall be liable for action taken against me under the law.
- 7 I say that all the documents in my power, possession, control or custody, pertaining to the facts and circumstances of the proceedings initiated by me have been disclosed in the present case.
- 8 I say that the above-mentioned pleading comprises a total of 61 pages including index, each of which has been signed by me.
- 9 I state that the documents hereto are true copies of the documents referred to and relied upon by me.

DEPONENT

VERIFICATION: -

I, Roshan Das Manikpuri, aged 40 years, Superintending Engineer (Civil), O/o Executive Director (Civil-Project-I), CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED, Raipur (CG), the officer-in-charge for & on behalf of the applicant above named, do hereby verify that the contents of para No. 1 to 09 herein above are true to my personal knowledge, based on official records and they are believed to be true, the legal averments are believed to be true to me, hence in verification of it, I signed on this at Raipur (CG).

Date: ___/10/2024

DEPONENT

IN THE COMMERCIAL COURT (DISTRICT LEVEL),
NAVA RAIPUR, ATAL NAGAR, RAIPUR, CHHATTISGARH
ARBITRATION M. J. C. NO. OF 2024

Chhattisgarh State Power Generation Company Limited

-Versus-

Gare Pelma-III Collieries Limited

AFFIDAVIT

I, Roshan Das Manikpuri, aged 40 years, Superintending Engineer (Civil), O/o Executive Director (Civil-Project-I), CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED, Raipur (CG), the officer-in-charge for & on behalf of the applicant above named do hereby solemnly affirm declare as under:-

- 1 That, I am officer-in-charge for and on behalf of the applicant and well conversant with the facts of the case.
- 2 That, as per provisions of Section 34 of the Arbitration & Conciliation Act, 1996, the applicant Chhattisgarh State Power Generation Company Ltd., has dispatched prior notice dated 18.10.2024 along with copy of the petition under Section 34 of the Arbitration & Conciliation Act, 1996 to the non-applicant Gare Pelma-III Collieries Limited by Registered post and through E-mail as well.
- 3 That the copy of said prior notice dated 18.10.2024 and postal receipt of dispatch as well as the email vide which said prior notice dated 18.10.2024 and copy of the petition under Section 34 of the Arbitration & Conciliation Act, 1996 were sent are also being filed herewith.
- 4 That, this affidavit is being filed in compliance of relevant provision of law.

DEPONENT

VERIFICATION: -

I, Roshan Das Manikpuri, aged 40 years, Superintending Engineer (Civil), O/o Executive Director (Civil-Project-I), CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED, Raipur (CG), the officer-in-charge for & on behalf of the applicant above named, do hereby verify that the contents of para No. 1 to 04 herein above are true to my personal knowledge, based on official records and they are believed to be true. The legal averments are believed to be true to me, hence in verification of it, I signed on this at Raipur (CG).

Date: ____/10/2024

DEPONENT

GP-III Mine : Break-up of M&G Expenses FY 23-24 vis-a vis FY 22-23			
GL Code	ACCOUNT HEAD	FY 23-24	FY 22-23
E200802	R& M Electrical equipments	151762	0
E200806	R& M Air conditioning plants	11151	0
E201220	R&M-CIVIL WORKS	28788205.32	2879811.36
E201606	R&M-COMPUTER	14500	7158
E219901	CSR Expenses	417388.64	0
E220101	Rent	586932	593712
E220103	Rates and taxes	19946688	0
E220106	Price Difference	0.24	-0.13
E220201	Electricity Charges Office consumption	5950	67331.03
E220501	Printing and stationary	65111	88934.76
E220601	Traveling Expenses	32318	98440
E220605	Vehicle Hiring Exp. (To officers for office Duty)	3553014.97	3761320.19
E220801	Legal charges	118442.5	141787.62
E223006	Books&Periodicals	1805	1395
E225010	Miscellaneous expenses	4520921.3	54609
E180622	Locomotives and Wagons	-370114	4354303
	Sub Total	5,78,44,075.97	
Less	CSR Expenses as per above	4,17,388.64	Not claimed
	TOTAL M&G Considered in petition	5,74,26,687.33	
	TOTAL HR EXPENSES considered in petition	10,39,16,400.89	
	Total O&M Considered in petition	16,13,43,088.22	Pls refer Form 1 page 59 of petition

GP-III Mine : Break-up of HR Expenses FY 23-24 vis-a vis FY 22-23			
GL Code	ACCOUNT HEAD	FY 23-24	FY 22-23
E210201	Basic Salary	65685135	707 21346
E210202	Addl pay	5016	0
E210204	Additional Wages	993231	10 59614
E210205	Dearness Allow.	14737826.4	126 92792
E210307	Compensatory Allowence	678683	6 60000
E210308	Night Shift Allowance	150100	93900
E210310	House Rent Allowance	1619649	19 96412
E210315	Conveyance Allowance	666939	625 178.09
E210318	Compensatory Encashment	18060	19193
E210322	Other Technical Allowance	346899	0
E210327	Other Allowance-Settlement Project etc	4796204	55 16789
E210328	Field Allowance	559025	570487
E210331	Scheduled Area Allow.	322868	392917
E210355	Mobile Allowance	56850	73000
E210501	Bonus-Ex-Gratia	1258446	725402
E210606	TERMINAL BENEFITS (NCP) BOARD'S CONTRIBUTION	5859824	5502457
E210801	Medical Expense Reimbursement	157642	171952
E210810	Other staff welfare expenses	330	0
E210822	Leave travel concession	100495	154840
E210830	BD'S SHARE- MP SHRAM KALYAN NIDHI	2430	4230
	Total	9,80,15,652.40	100980509.1
Add	Manpower deployed on out sourcing basis	59,00,748.49	
	Total HR Expenses Considered in petition	10,39,16,400.89	

कार्यालय कलेक्टर (खनि शाखा) रायगढ़ छ.ग.

कलेक्टरेट परिसर पोस्ट चक्रधर नगर रायगढ़, छत्तीसगढ़-496001

फोन/फैक्स 07762-220310 Email-ralgarmnlngoffice@gmail.com

क्रमांक 735/ख.लि.-1/2024,

रायगढ़ दिनांक 06/03/2024

प्रति

छत्तीसगढ़ राज्य विद्युत उत्पादन कंपनी लिमिटेड
घरघोड़ा, रायगढ़
जिला रायगढ़ (छ.ग.)

विषय :- खनिज पोर्टल में छत्तीसगढ़ राज्य विद्युत उत्पादन कंपनी लिमिटेड के Lessee Profile में वित्तीय वर्ष 2023-24 के लिये Reserve Price के Base Rate को Update करने एवं Reserve Price के एरियर्स की भुगतान की प्रक्रिया बाबत

संदर्भ :- आपका पत्र क्रमांक अधी. अभि.(सि) सीएमडीसी/1387 घरघोड़ा दिनांक 09.11.2023

—00—

उपरोक्त विषयांतर्गत संदर्भित पत्र का कृपया अवलोकन करने का कष्ट करें। आपके द्वारा वित्तीय वर्ष 2019-20 से माह अक्टूबर 2023 तक के Reserve Price का भुगतान 100.00 रुपये प्रति टन के दर से किया गया है। Norminated authority, Ministry of Coal द्वारा वित्तीय वर्ष 2019-20, 2020-21, 2021-22 एवं 2022-23 एवं 2023-24 का संशोधित दर (वित्तीय वर्ष 2023-24 हेतु रिजर्व प्राईज का दर 133.14 रुपये प्रति टन) प्रदान कर एरियर्स (अंतर की राशि) का भुगतान एक वर्ष के दौरान सामान चार किश्तों में भुगतान करने निर्देशित किया गया है।

अतः वित्तीय वर्ष 2019-20, 2020-21, 2021-22 एवं 2022-23 एवं 2023-24 का Reserve Price एरियर्स (अंतर की राशि) का भुगतान संशोधित दर अनुसार एक वर्ष के दौरान सामान चार किश्तों यथा:- वर्ष के तिमाही भाग अनुसार भुगतान किया जाना सुनिश्चित करें तथा चालान की प्रति इस कार्यालय में जमा करने का कष्ट करें।


खनि अधिकारी
जिला रायगढ़ (छ.ग.) 06/03/2024

R. No. 120, F-Wing, Shastri Bhawan,
New Delhi, Dated September 27th, 2023

To,

The Managing Director,
M/S Chhattisgarh State Power Generation Company Limited,
Vidyut Sewa Bhavan, Bhangania,
Raipur, Chhattisgarh-492013CORRIGENDUM

Subject: Corrigendum to the letter dated 13.09.2023 regarding Escalation of Reserve Price for Gara Palma Sector III coal mine allocated to M/s Chhattisgarh State Power Generation Co. Ltd under the Coal Mines (Special Provisions) Act, 2015.

Ref: O/o NA letter No. 103/23/2015-NA dated 13.09.2023 (copy enclosed).

Sir,

The undersigned is directed to refer to the subject mentioned above and provide information concerning the required modifications to the letter dated September 13, 2023. Upon thorough review conducted by this Ministry, it has come to attention that the table attached in paragraph 2 of the aforementioned letter requires modification & simplification.

2. Accordingly, table provided in paragraph 2 of the letter dated 13.09.2023 has been modified to bring clarity regarding applicable reserve price for a particular year and may be replaced with following table:

Name of Mine	Gara Palma Sector-III	M/s CSPGCL	Vesting order date: 14-09-2015	PRC 5 MT/Annum
SL No	Escalated Reserve Price Applicable for FY	Applicable WPI (Base Year 2011-12) for the month of March of Previous FY	Methodology for calculation of reserve price proposed by MoC	
			WPI (Change in % WPI from preceding year)	Escalated Reserve price (Reserve price of preceding year)
A	B	C	$E = (\text{Change in WPI from preceding year} / \text{WPI of previous year} * 100)$	$G = (\text{Escalated Reserve Price/RPO of Previous year} * (1 + 0.02) * (1 + ((\text{Percentage change in WPI} / 100) * 0.6)))$
Vesting Year	2016-17	107.70		100.00
0	2017-18	113.20		Not in Production
0	2018-19	116.30		Not in Production
1	2019-20	119.99	11.33	106.80
2	2020-21	120.40	0.42	109.21

2	2020-21	120.40	0.42	109.21
3	2021-22	129.90	7.89	116.66
4	2022-23	148.90	14.63	129.44
5	2023-24	151.00	1.41	133.14

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3. This issue with the approval of competent authority.

Yours faithfully,


(Manish Uniyal)

Under Secretary to the Govt. of India
Tel: 011-23384106

Copy to:

1. Shri Aniruddh Jain, Chief Secretary, Government of Chhattisgarh, Mahanadi Bhawan, Mantulaya, Naya Raipur-49200
2. Shri Anurag Diwan, Joint Director, Mineral Resources Department, Govt. of Chhattisgarh, Indravati Bhawan, Block-4, 1st Floor, Naya Raipur-49200

NTI Reconciliation FY 23-24				
As per Note 22 - Other Income				
(a)	Interest income on financial assets at amortised cost	Audited Accounts	Reasons for exclusion for true up purpose	
(i)	Bank deposits	13,017		
(ii)	Loans to employees	0.04470	Int on Loan to Staff is not covered in Regulations. Also the Principal cost has not been charged to revenue / capital expense in ARR	
(iii)	Deposits with Contractors/Suppliers & Others	0.002	Accounts include the Interest on Delay payment. However for ARR purpose, As per Regulation, Delay payment Interest is not considered, hence omitted. .	
(iv)	Interest reimbursement by State Government	69.504	Interest Reimbursement by State Government is not part of NTI as it is paripasu to DPS on CSPDCL liability taken over by GOCG.	
(v)	Unwinding of Interest Income pursuant to LPS Rules	166.618	Unwinding of Int Income consequent to LPS rules is a book entry, no cash transaction. In the Previous true up, all these income has already been accounted for.	
(b)	Rent Income	4.11		
(c)	Miscellaneous income	6.94		
(d)	Interest on Income Tax Refund	1.87	As per settled methodology interest on IT refund is not applicable	
(e)	Sale of scrap	16.24		
(f)	Profit on Sale of Fixed Assets	0.00		
	Total	278.35		
	Less : Sr. no. (a) (ii) to (v) and (d) above	238.04	As mentioned above	
	Less: Lease Rent Received from Rail Corridor	0.15	The Lease rental pertaining to SRCPL, which is non incidental to CSPGCL business. Already Settled in previous orders.	
	Less: 2x660 SCTPP	0.0008	The Expenses/Income pertains to new plant (2x660 MW), and not applicable to conventional plant considered in instant True-up, hence excluded.	
	Net Income to be considered for Petition	40.1554		
	Total income considered in petition			
	HTPS	19.59	Form 17 Page 109 of petition	
	DSPM	9.22	Form 17 Page 109 of petition	
	KWTTP	4.76	Form 17 Page 109 of petition	
	ABVTPS	3.55	Form 17 Page 109 of petition	
	Bango	0.01	Form 17 Page 109 of petition	
	GP-III	3.03	Form 17 Page 68 of petition	
	Total income considered in petition	40.1554		

छत्तीसगढ़ राज्य विद्युत मण्डल ग्रेच्युटी एवं पेंशन फण्ड ट्रस्ट
विद्युत सेवा भवन, डंगनिया, रायपुर - 492013,
फोन. 0771-2574350 / 2574363 / 2576311

क्रमांक : ग्रेच्युटी एवं पेंशन फंड ट्रस्ट/227

रायपुर, दिनांक : 14.11.2024

प्रति,

मुख्य अभियंता (सी. एण्ड आर. ए)
छ.स्टे.पॉ.जनरेशन कं. लिमि.,
रायपुर।

विषय:- ग्रेच्युटी एंड पेंशन फंड ट्रस्ट के वर्ष 2025-26 के विवरण बाबत।
संदर्भ:- आपका पत्र क्रमांक 03-09/पी.एंड जी./592 दिनांक 11.11.24

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उपरोक्त संदर्भित पत्र के अनुक्रम के संबंध में लेख है कि, Actuarial Valuation के रिपोर्ट के आधार पर वर्ष 2025-26 हेतु ट्रस्ट को होने वाला अनुमानित खर्च निम्नानुसार है:-

क्र	कंपनी का नाम	राशि (करोड़ में)
1	डिस्ट्रीब्यूशन कंपनी	836.83
2	जनरेशन कंपनी	453.70
3	ट्रॉसमिशन कंपनी	185.69
	कुल	1476.22

इस संबंध में अवगत हो की Actuarial Valuation के रिपोर्ट की हस्ताक्षरित प्रति E-mail के माध्यम से आपके विभाग को प्रेषित की जा चुकी है। Actuarial Valuation रिपोर्ट के प्रासंगिक पृष्ठों की छायाप्रति संलग्न है।

संलग्न:- छायाप्रति।


सचिव

छ.रा.वि.मं., ग्रेच्युटी एवं पेंशन
फंड ट्रस्ट रायपुर

कॉपी-
कठिनाई
14/11


14/11/24

CHARAN GUPTA CONSULTANTS PVT LTD.
 B - 40, Sector - 52, Noida - 201 301. U.P. Tel - 0120-4914444.
 E-mail - computer1@charangupta.com, computer2@charangupta.com
 www.charangupta.com

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Ref - CGCPL/29237/283/10/L/24

Dated : 29/06/2024

Chhattisgarh State Power Generation Co. Ltd

Vidyut Seva Bhawan,

P.O. Danganiya,

Raipur- 492013

Sub - Actuarial valuation of the earned leave liability including compensated absence for the period from 01/04/2023 to 31/03/2024 IND AS-19.

1. Scope & Summary of results

A) Scope & Purpose

I have carried out the actuarial valuation of your company for the above purpose on request. This report has been prepared with the objective of identifying the financial status and required disclosure figures of actuarial liability for Earned leave liability of the employees, in accordance with IND AS 19. This report does not constitute a formal funding actuarial valuation of the Plan and does not present any recommendation of contributions or funding levels. The amounts given in this report are in Indian rupees (INR). The report must be considered in its entirety. Individual sections if considered in isolation could be misleading.

B) Summary of results

The table below shows a summary of the key results of the report including past results as applicable.

	Assets / Liability	31/03/2023	31/03/2024
a	Present value of obligation	2,723,227,593	2,660,749,768
b	Fair value of plan assets	--	--
c	Net assets / (liability) recognized in balance sheet as provision	(2,723,227,593)	(2,660,749,768)

CHARAN GUPTA CONSULTANTS PVT LTD.

B - 40, Sector - 52, Noida - 201 301. U.P. Tel - 0120-4914444.

E-mail - computer1@charangupta.com, computer2@charangupta.com

www.charangupta.com

Ref - CGCPL/29515/630/6/G/24

Dated : 06/07/2024

Chattisgarh State Power Transmission Co. Ltd.,

Vidyut Seva Bhawan

P.O. Danganiya,

Raipur- 492013

Sub - Actuarial valuation of the gratuity liability for the period from 01/04/2023 to 31/03/2024, as per IND AS-19.

1. Scope & Summary of results

A) Scope & Purpose

I have carried out the actuarial valuation of your company for the above purpose on request. This report has been prepared with the objective of identifying the financial status and required disclosure figures of actuarial liability for Gratuity liability of the employees, in accordance with IND AS 19. This report does not constitute a formal funding actuarial valuation of the Plan and does not present any recommendation of contributions or funding levels. The amounts given in this report are in Indian rupees (INR). The report must be considered in its entirety. Individual sections if considered in isolation could be misleading.

B) Summary of results

The table below shows a summary of the key results of the report including past results as applicable.

	Assets / Liability	31/03/2023	31/03/2024
a	Present value of obligation	21,034,133,827	23,911,631,212
b	Fair value of plan assets	4,409,500,000	4,861,200,000
c	Net assets / (liability) recognized in balance sheet as provision	(16,624,633,827)	(19,050,431,212)

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B - 40, Sector - 52, Noida - 201 301. U.P. Tel - 0120-4914444.

E-mail - computer1@charangupta.com, computer2@charangupta.com

www.charangupta.com

Ref - CGCPL/29247/631/6/G/24

Dated : 12/07/2024

Chhattisgarh State Power Distribution Co. Ltd.,

Vidyut Seva Bhawan

P.O. Danganiya

Raipur- 492013

Sub - Actuarial valuation of the gratuity liability for the period from 01/04/2023 to 31/03/2024, as per IND AS-19.

1. Scope & Summary of results

A) Scope & Purpose

I have carried out the actuarial valuation of your company for the above purpose on request. This report has been prepared with the objective of identifying the financial status and required disclosure figures of actuarial liability for Gratuity liability of the employees, in accordance with IND AS 19. This report does not constitute a formal funding actuarial valuation of the Plan and does not present any recommendation of contributions or funding levels. The amounts given in this report are in Indian rupees (INR). The report must be considered in its entirety. Individual sections if considered in isolation could be misleading.

B) Summary of results

The table below shows a summary of the key results of the report including past results as applicable.

	Assets / Liability	31/03/2023	31/03/2024
a	Present value of obligation	101,036,211,885	107,587,185,785
b	Fair value of plan assets	37,784,100,000	43,748,900,000
c	Net assets / (liability) recognized in balance sheet as provision	(63,252,111,885)	(63,838,285,785)

रन Date:

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पावर फाइनेंस कॉर्पोरेशन लिमिटेड

POWER FINANCE CORPORATION LIMITED

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Executed Loan

ऋण प्रबंधन प्रणाली

LOAN MANAGEMENT SYSTEM

पृष्ठ सं/Page No.:1

Identified Loan

ब्याज गणना रिपोर्ट/ --Interest Calculation Report--

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	अधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
ऋण सं/Loan No.: 22101001 CSPGCL KORBA (WEST) TPS, EXTN STAGE-III (1X500 MW)							
देय तिथि/Due Date : 16/11/2024							
222	15/10/2024	0.00	Opening Balance	5,57,12,611	32	8.88	4,33,734
222	15/10/2024		RB 0.00 TR DUES RECD	-5,57,12,611	32	8.88	-4,33,734
222	15/10/2024		RB 0.00 TR REVERSAL OF BRV	5,57,12,611	32	8.88	4,33,734
222	15/10/2024		RB 0.00 TR ADJ OF DUES	-5,57,12,611	32	8.88	-4,33,734
222	15/10/2024		RB 0.00 TR ADJ OF DUES	-5,57,12,611	32	8.88	-4,33,734
222	15/10/2024		RB 0.00 TR REVERSAL OF VOUC	5,57,12,611	32	8.88	4,33,734
223	15/10/2024	0.00	Opening Balance	1,99,29,773	32	8.88	1,55,157
223	15/10/2024		RB 0.00 TR DUES RECD	-1,99,29,773	32	8.88	-1,55,157
223	15/10/2024		RB 0.00 TR REVERSAL OF BRV	1,99,29,773	32	8.88	1,55,157
223	15/10/2024		RB 0.00 TR ADJ OF DUES	-1,99,29,773	32	8.88	-1,55,157
223	15/10/2024		RB 0.00 TR ADJ OF DUES	-1,99,29,773	32	8.88	-1,55,157
223	15/10/2024		RB 0.00 TR REVERSAL OF VOUC	1,99,29,773	32	8.88	1,55,157
224	15/10/2024	0.00	Opening Balance	60,25,87,371	32	8.88	46,91,267
224	15/10/2024		RB 0.00 TR DUES RECD	-48,14,60,577	32	8.88	-37,48,270
224	15/10/2024		RB 0.00 TR REVERSAL OF BRV	48,14,60,577	32	8.88	37,48,270
224	15/10/2024		RB 0.00 TR ADJ OF DUES	-48,14,60,577	32	8.88	-37,48,270
224	15/10/2024		RB 0.00 TR ADJ OF DUES	-48,14,60,577	32	8.88	-37,48,270
224	15/10/2024		RB 0.00 TR REVERSAL OF VOUC	48,14,60,577	32	8.88	37,48,270

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Annexure D3

08/11/2024 12:02:21

पावर फ़ाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LIMITED

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चलाने की तिथि
Run Date:

Executed Loan

ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

पृष्ठ सं/Page No.:2

Identified Loan

--Interest Calculation Report--

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	आवृत्ति राशि Int. Amount
225	15/10/2024	0.00	Opening Balance	6,95,77,173	32	8.88	5,41,673
226	15/10/2024	0.00	Opening Balance	16,15,59,666	32	8.88	12,57,775
227	15/10/2024	0.00	Opening Balance	37,69,57,489	32	8.88	29,34,692
228	15/10/2024	0.00	Opening Balance	29,53,486	32	8.88	22,993
229	15/10/2024	0.00	Opening Balance	2,29,81,759	32	8.88	1,78,918
230	15/10/2024	0.00	Opening Balance	70,76,78,105	32	8.88	55,09,419
231	15/10/2024	0.00	Opening Balance	57,08,762	32	8.88	44,444
232	15/10/2024	0.00	Opening Balance	4,80,12,755	32	8.88	3,73,789
233	15/10/2024	0.00	Opening Balance	4,58,14,925	32	8.88	3,56,679
234	15/10/2024	0.00	Opening Balance	2,61,42,665	32	8.88	2,03,526
235	15/10/2024	0.00	Opening Balance	2,29,04,383	32	8.88	1,78,315
236	15/10/2024	0.00	Opening Balance	4,10,50,135	32	8.88	3,19,584
237	15/10/2024	0.00	Opening Balance	5,14,10,310	32	8.88	4,00,240
238	15/10/2024	0.00	Opening Balance	2,35,14,602	32	8.88	1,83,066
239	15/10/2024	0.00	Opening Balance	41,27,890	32	8.88	32,136
240	15/10/2024	0.00	Opening Balance	1,99,17,617	32	8.88	1,55,063
241	15/10/2024	0.00	Opening Balance	3,71,52,647	32	8.88	2,89,241
242	15/10/2024	0.00	Opening Balance	16,36,66,446	32	8.88	12,74,177
							6,93,94,577

चलाने की तिथि 08/11/2024 12:02:21
Run Date:

Run Date:

Executed Loan

पावर फ़ाइनेंस कर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LIMITED

POWER FINANCE CORPORATION LIMITED

ऋण प्रबंधन प्रणाली

LOAN MANAGEMENT SYSTEM

INTCALA4 EM

पृष्ठ सं/ Page No.: 3

Identified Loan

---Interest Calculation Report---

क्र.म.सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	व्याज राशि Int. Amount
243	15/10/2024	0.00	Opening Balance	79,50,04,411	32	8.88	61,89,273
244	15/10/2024	0.00	Opening Balance	5,29,19,697	32	8.88	4,11,991
245	15/10/2024	0.00	Opening Balance	69,02,80,174	32	8.88	53,73,973
246	15/10/2024	0.00	Opening Balance	48,27,75,173	32	8.88	37,58,504
247	15/10/2024	0.00	Opening Balance	27,24,70,863	32	8.88	21,21,242
248	15/10/2024	0.00	Opening Balance	24,44,45,801	32	8.88	19,03,061
249	15/10/2024	0.00	Opening Balance	49,03,46,311	32	8.88	38,17,447
250	15/10/2024	0.00	Opening Balance	34,91,96,552	32	8.88	27,18,567
252	15/10/2024	0.00	Opening Balance	6,40,52,781	32	8.88	4,98,664
255	15/10/2024	0.00	Opening Balance	9,33,73,317	32	8.88	7,26,930
257	15/10/2024	0.00	Opening Balance	12,00,87,698	32	8.88	9,34,907
258	15/10/2024	0.00	Opening Balance	14,43,84,996	32	8.88	11,24,067
260	15/10/2024	0.00	Opening Balance	5,25,07,461	32	8.88	4,08,781
261	15/10/2024	0.00	Opening Balance	5,39,49,466	32	8.88	4,20,008
262	15/10/2024	0.00	Opening Balance	2,63,20,635	32	8.88	2,04,912
264	15/10/2024	0.00	Opening Balance	13,13,21,370	32	8.88	10,22,364
266	15/10/2024	0.00	Opening Balance	5,25,45,082	32	8.88	4,09,074
267	15/10/2024	0.00	Opening Balance	8,80,47,351	32	8.88	6,85,467

चलाने की तिथि 08/11/2024 12:02:21
Run Date:

पावर फाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LIMITED
ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

INTCALA4_EM

Executed Loan

पृष्ठ सं/Page No.:4

Identified Loan

---Interest Calculation Report---

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	व्याज राशि Int. Amount
269	15/10/2024	0.00	Opening Balance	9,70,75,815	32	8.88	7,55,755
271	15/10/2024	0.00	Opening Balance	4,75,41,521	32	8.88	3,70,121
272	15/10/2024	0.00	Opening Balance	15,49,64,330	32	8.88	12,06,429
274	15/10/2024	0.00	Opening Balance	26,12,77,112	32	8.88	20,34,096
275	15/10/2024	0.00	Opening Balance	1,02,97,013	32	8.88	80,164
277	15/10/2024	0.00	Opening Balance	1,16,24,316	32	8.88	90,498
279	15/10/2024	0.00	Opening Balance	1,61,07,484	32	8.88	1,25,400
282	15/10/2024	0.00	Opening Balance	2,26,37,245	32	8.88	1,76,236
284	15/10/2024	0.00	Opening Balance	3,02,15,830	32	8.88	2,35,236
286	15/10/2024	0.00	Opening Balance	1,03,40,670	32	8.88	80,504
288	15/10/2024	0.00	Opening Balance	1,07,43,696	32	8.88	83,642
290	15/10/2024	0.00	Opening Balance	1,27,11,117	32	8.88	98,959
292	15/10/2024	0.00	Opening Balance	1,01,84,875	32	8.88	79,291
293	15/10/2024	0.00	Opening Balance	100,29,07,667	32	8.88	78,07,842
294	15/10/2024	0.00	Opening Balance	1,08,40,775	32	8.88	84,398
295	15/10/2024	0.00	Opening Balance	98,94,58,853	32	8.88	77,03,140
297	15/10/2024	0.00	Opening Balance	43,38,996	32	8.88	33,780
298	15/10/2024	0.00	Opening Balance	21,01,531	32	8.88	16,361

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पावर फाइनेंस कर्पोरेशन लिमिटेड

INTCAL4 EM

Run Date:

POWER FINANCE CORPORATION LIMITED

Executed Loan

ऋण प्रबंधन प्रणाली

LOAN MANAGEMENT SYSTEM

पृष्ठ सं./Page No.: 5

Identified Loan

--Interest Calculation Report--

क्र.म.सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
301	15/10/2024	0.00	Opening Balance	7,67,117	32	8.88	5,972
302	15/10/2024	0.00	Opening Balance	47,85,778	32	8.88	37,258
303	15/10/2024	0.00	Opening Balance	2,31,12,157	32	8.88	1,79,933
305	15/10/2024	0.00	Opening Balance	57,88,146	32	8.88	45,062
306	15/10/2024	0.00	Opening Balance	31,21,764	32	8.88	24,304
307	15/10/2024	0.00	Opening Balance	66,85,155	32	8.88	52,045
308	15/10/2024	0.00	Opening Balance	77,31,593	32	8.88	60,192

डेय निशि न्नण णे राशि/Due Date Loan Balance : 8,913,647,304

6,93,94,577

ऋण योग/LOAN TOTAL

8.91, 36, 47, 304 (8.88)

क्रमा सं/Loan No. : 22101002	CSPGCL	MARWA TPS	UNIT-I & II (2X500 MW)
देय तिथि/Due Date : 16/11/2024			
288	15/10/2024	RB 0.00	TR REVERSAL OF BRV 1,43,70,064 32 8.99 1,13,260
288	15/10/2024	RB 0.00	TR DUES RECD -1,43,70,064 32 8.99 -1,13,260
289	15/10/2024	RB 0.00	TR REVERSAL OF BRV 17,70,79,444 32 8.99 13,95,677
289	15/10/2024	RB 0.00	TR DUES RECD -17,70,79,444 32 8.99 -13,95,677
290	15/10/2024	RB 0.00	TR REVERSAL OF BRV 6,06,84,860 32 8.99 4,78,296
290	15/10/2024	RB 0.00	TR DUES RECD -6,06,84,860 32 8.99 -4,78,296

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पावर फाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LIMITED

INTCALA4_EM

Run Date:

ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

पृष्ठ सं/Page No.:6

Executed Loan

Identified Loan

--Interest Calculation Report--

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	अधार राशि/Base Amount	दिन Days	दर/Rate	आज राशि Int. Amount
291	15/10/2024		RB 0.00 TR REVERSAL OF BRV	3,13,13,641	32	8.99	2,46,803
291	15/10/2024		RB 0.00 TR DUES RECD	-3,13,13,641	32	8.99	-2,46,803
292	15/10/2024		RB 0.00 TR REVERSAL OF BRV	5,67,54,851	32	8.99	4,47,322
292	15/10/2024		RB 0.00 TR DUES RECD	-5,67,54,851	32	8.99	-4,47,322
293	15/10/2024		RB 0.00 TR REVERSAL OF BRV	11,32,91,942	32	8.99	8,92,927
293	15/10/2024		RB 0.00 TR DUES RECD	-11,32,91,942	32	8.99	-8,92,927
294	15/10/2024		RB 0.00 TR REVERSAL OF BRV	3,26,77,743	32	8.99	2,57,554
294	15/10/2024		RB 0.00 TR DUES RECD	-3,26,77,743	32	8.99	-2,57,554
295	15/10/2024		RB 0.00 TR REVERSAL OF BRV	6,49,60,354	32	8.99	5,11,994
295	15/10/2024		RB 0.00 TR DUES RECD	-6,49,60,354	32	8.99	-5,11,994
296	15/10/2024		RB 0.00 TR REVERSAL OF BRV	12,07,52,088	32	8.99	9,51,725
296	15/10/2024		RB 0.00 TR DUES RECD	-12,07,52,088	32	8.99	-9,51,725
297	15/10/2024		RB 0.00 TR REVERSAL OF BRV	11,86,56,498	32	8.99	9,35,208
297	15/10/2024		RB 0.00 TR DUES RECD	-11,86,56,498	32	8.99	-9,35,208
298	15/10/2024		RB 0.00 TR REVERSAL OF BRV	6,17,08,797	32	8.99	4,86,367
298	15/10/2024		RB 0.00 TR DUES RECD	-6,17,08,797	32	8.99	-4,86,367
300	15/10/2024		RB 0.00 TR REVERSAL OF BRV	14,91,05,573	32	8.99	11,75,197
300	15/10/2024		RB 0.00 TR DUES RECD	-14,91,05,573	32	8.99	-11,75,197
							18,10,69,427

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Run Date:

Executed Loan

पावर फाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LIMITEDऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

--Interest Calculation Report--

पृष्ठ सं/Page No.:7

INTCALA4_EM

Identified Loan

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	अधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
302	15/10/2024		RB 0.00 TR REVERSAL OF BRV	14,70,78,661	32	8.99	11,59,222
302	15/10/2024		RB 0.00 TR DUES RECD	-14,70,78,661	32	8.99	-11,59,222
303	15/10/2024		RB 0.00 TR REVERSAL OF BRV	1,07,18,008	32	8.99	84,476
303	15/10/2024		RB 0.00 TR DUES RECD	-1,07,18,008	32	8.99	-84,476
304	15/10/2024		RB 0.00 TR REVERSAL OF BRV	14,67,04,657	32	8.99	11,56,274
304	15/10/2024		RB 0.00 TR DUES RECD	-14,67,04,657	32	8.99	-11,56,274
381	15/10/2024	0.00	Opening Balance	1,66,19,749	32	8.88	1,29,388
381	15/10/2024		RB 0.00 TR REVERSAL OF VOUC	1,66,19,749	32	8.88	1,29,388
381	15/10/2024		RB 0.00 TR ADJ OF DUES	-1,66,19,749	32	8.88	-1,29,388
381	15/10/2024		RB 0.00 TR ADJ OF DUES	-1,66,19,749	32	8.88	-1,29,388
382	15/10/2024	0.00	Opening Balance	5,38,98,671	32	8.88	4,19,612
382	15/10/2024		RB 0.00 TR REVERSAL OF VOUC	5,38,98,671	32	8.88	4,19,612
382	15/10/2024		RB 0.00 TR ADJ OF DUES	-5,38,98,671	32	8.88	-4,19,612
382	15/10/2024		RB 0.00 TR ADJ OF DUES	-5,38,98,671	32	8.88	-4,19,612
385	15/10/2024	0.00	Opening Balance	18,54,668	32	8.88	14,439
385	15/10/2024		RB 0.00 TR REVERSAL OF VOUC	18,54,668	32	8.88	14,439
385	15/10/2024		RB 0.00 TR ADJ OF DUES	-18,54,668	32	8.88	-14,439
385	15/10/2024		RB 0.00 TR ADJ OF DUES	-18,54,668	32	8.88	-14,439

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पावर फाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LIMITED

INTCALA4_EM

Executed Loan

ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

पृष्ठ सं/Page No.: 8

Identified Loan

--Interest Calculation Report--

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	अधार राशि/Base Amount	दिन Days	दर/Rate	व्याज राशि Int. Amount
386	15/10/2024	0.00	Opening Balance	4,04,80,328	32	8.88	3,15,148
386	15/10/2024		RB 0.00 TR REVERSAL OF VOUC	4,04,80,328	32	8.88	3,15,148
386	15/10/2024		RB 0.00 TR ADJ OF DUES	-4,04,80,328	32	8.88	-3,15,148
386	15/10/2024		RB 0.00 TR ADJ OF DUES	-4,04,80,328	32	8.88	-3,15,148
387	15/10/2024	0.00	Opening Balance	1,28,48,124	32	8.88	1,00,025
387	15/10/2024		RB 0.00 TR REVERSAL OF VOUC	1,28,48,124	32	8.88	1,00,025
387	15/10/2024		RB 0.00 TR ADJ OF DUES	-1,28,48,124	32	8.88	-1,00,025
387	15/10/2024		RB 0.00 TR ADJ OF DUES	-1,28,48,124	32	8.88	-1,00,025
388	15/10/2024	0.00	Opening Balance	6,15,97,026	32	8.88	4,79,546
388	15/10/2024		RB 0.00 TR REVERSAL OF VOUC	6,15,97,026	32	8.88	4,79,546
388	15/10/2024		RB 0.00 TR ADJ OF DUES	-6,15,97,026	32	8.88	-4,79,546
388	15/10/2024		RB 0.00 TR ADJ OF DUES	-6,15,97,026	32	8.88	-4,79,546
389	15/10/2024	0.00	Opening Balance	7,94,52,479	32	8.88	6,18,554
389	15/10/2024		RB 0.00 TR REVERSAL OF VOUC	7,94,52,479	32	8.88	6,18,554
389	15/10/2024		RB 0.00 TR ADJ OF DUES	-7,94,52,479	32	8.88	-6,18,554
389	15/10/2024		RB 0.00 TR ADJ OF DUES	-7,94,52,479	32	8.88	-6,18,554
390	15/10/2024	0.00	Opening Balance	85,82,505	32	8.88	66,817
390	15/10/2024		RB 0.00 TR REVERSAL OF VOUC	85,82,505	32	8.88	66,817

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चलाने की तिथि

Run Date:

Executed Loan

पावर फाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LIMITED

ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

INTCALA4_EM

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Identified Loan

---Interest Calculation Report---

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	अधार राशि/Base Amount	दिन Days	दर/Rate	व्याज राशि Int. Amount
390	15/10/2024		RB 0.00 TR ADJ OF DUES	-85,82,505	32	8.88	-66,817
390	15/10/2024		RB 0.00 TR ADJ OF DUES	-85,82,505	32	8.88	-66,817
391	15/10/2024	0.00	Opening Balance	168,42,71,451	32	8.88	1,31,12,399
391	15/10/2024		RB 0.00 TR REVERSAL OF VOUC	60,19,52,202	32	8.88	46,86,322
391	15/10/2024		RB 0.00 TR ADJ OF DUES	-60,19,52,202	32	8.88	-46,86,322
391	15/10/2024		RB 0.00 TR ADJ OF DUES	-103,05,23,621	32	8.88	-80,22,838
392	15/10/2024	0.00	Opening Balance	3,10,61,066	32	8.88	2,41,817
393	15/10/2024	0.00	Opening Balance	5,44,17,788	32	8.88	4,23,654
394	15/10/2024	0.00	Opening Balance	39,26,263	32	8.88	30,567
395	15/10/2024	0.00	Opening Balance	18,75,900	32	8.88	14,604
396	15/10/2024	0.00	Opening Balance	1,03,88,087	32	8.88	80,873
397	15/10/2024	0.00	Opening Balance	87,95,406	32	8.88	68,474
398	15/10/2024	0.00	Opening Balance	6,03,08,251	32	8.88	4,69,512
399	15/10/2024	0.00	Opening Balance	3,46,63,238	32	8.88	2,69,860
400	15/10/2024	0.00	Opening Balance	3,44,48,435	32	8.88	2,68,188
401	15/10/2024	0.00	Opening Balance	1,42,05,368	32	8.88	1,10,592
402	15/10/2024	0.00	Opening Balance	40,50,038	32	8.88	31,530
403	15/10/2024	0.00	Opening Balance	4,75,82,601	32	8.88	3,70,440

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Run Date:

पावर फाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LIMITED

INTCALA4_EM

Executed Loan

ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

पृष्ठ सं/Page No.:10

Identified Loan

--Interest Calculation Report--

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
404	15/10/2024	0.00	Opening Balance	82,76,509	32	8.88	64,434
405	15/10/2024	0.00	Opening Balance	1,79,04,241	32	8.88	1,39,388
406	15/10/2024	0.00	Opening Balance	11,15,31,198	32	8.88	8,68,293
407	15/10/2024	0.00	Opening Balance	33,07,500	32	8.88	25,750
408	15/10/2024	0.00	Opening Balance	60,41,512	32	8.88	47,034
409	15/10/2024	0.00	Opening Balance	177,16,49,955	32	8.88	1,37,92,659
410	15/10/2024	0.00	Opening Balance	3,29,35,225	32	8.88	2,56,407
411	15/10/2024	0.00	Opening Balance	1,69,85,855	32	8.88	1,32,238
412	15/10/2024	0.00	Opening Balance	12,25,71,978	32	8.88	9,54,248
413	15/10/2024	0.00	Opening Balance	24,46,219	32	8.88	19,044
414	15/10/2024	0.00	Opening Balance	26,65,826	32	8.88	20,754
415	15/10/2024	0.00	Opening Balance	24,97,457	32	8.88	19,443
416	15/10/2024	0.00	Opening Balance	64,77,379	32	8.88	50,428
417	15/10/2024	0.00	Opening Balance	5,13,23,907	32	8.88	3,99,567
418	15/10/2024	0.00	Opening Balance	48,00,000	32	8.88	37,369
419	15/10/2024	0.00	Opening Balance	90,99,141	32	8.88	70,839
420	15/10/2024	0.00	Opening Balance	1,93,11,163	32	8.88	1,50,341
421	15/10/2024	0.00	Opening Balance	7,75,39,520	32	8.88	6,03,661

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पावर फाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LIMITED
ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

INTCALA4_EM

Executed Loan

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Identified Loan

--Interest Calculation Report--

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	व्याज राशि Int. Amount
422	15/10/2024	0.00	Opening Balance	3,62,530	32	8.88	2,822
423	15/10/2024	0.00	Opening Balance	1,09,00,053	32	8.88	84,859
424	15/10/2024	0.00	Opening Balance	3,44,05,538	32	8.88	2,67,854
425	15/10/2024	0.00	Opening Balance	2,26,59,950	32	8.88	1,76,412
426	15/10/2024	0.00	Opening Balance	1,29,84,270	32	8.88	1,01,085
427	15/10/2024	0.00	Opening Balance	47,57,715	32	8.88	37,040
428	15/10/2024	0.00	Opening Balance	5,99,08,617	32	8.88	4,66,401
430	15/10/2024	0.00	Opening Balance	12,02,28,776	32	8.88	9,36,006
431	15/10/2024	0.00	Opening Balance	188,07,64,127	32	8.88	1,46,42,135
432	15/10/2024	0.00	Opening Balance	1,00,75,627	32	8.88	78,441
433	15/10/2024	0.00	Opening Balance	2,27,91,765	32	8.88	1,77,439
434	15/10/2024	0.00	Opening Balance	13,94,94,785	32	8.88	10,85,996
435	15/10/2024	0.00	Opening Balance	1,84,58,890	32	8.88	1,43,706
436	15/10/2024	0.00	Opening Balance	7,65,69,502	32	8.88	5,96,109
437	15/10/2024	0.00	Opening Balance	1,09,02,284	32	8.88	84,877
439	15/10/2024	0.00	Opening Balance	44,34,741	32	8.88	34,525
440	15/10/2024	0.00	Opening Balance	14,94,339	32	8.88	11,634
441	15/10/2024	0.00	Opening Balance	12,77,71,131	32	8.88	9,94,725

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चलाने की तिथि

Run Date:

Executed Loan

पावर फाइनेंस कॉर्पोरेशन लिमिटेड

POWER FINANCE CORPORATION LIMITED

ऋण प्रबंधन प्रणाली

LOAN MANAGEMENT SYSTEM

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INTCALA4_EM

Identified Loan

--Interest Calculation Report--

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
442	15/10/2024	0.00	Opening Balance	40,65,637	32	8.88	31,652
443	15/10/2024	0.00	Opening Balance	1,11,33,021	32	8.88	86,673
444	15/10/2024	0.00	Opening Balance	24,84,860	32	8.88	19,345
445	15/10/2024	0.00	Opening Balance	10,16,65,527	32	8.88	7,91,487
446	15/10/2024	0.00	Opening Balance	6,66,70,978	32	8.88	5,19,047
447	15/10/2024	0.00	Opening Balance	9,15,05,570	32	8.88	7,12,390
448	15/10/2024	0.00	Opening Balance	1,13,58,000	32	8.88	88,424
449	15/10/2024	0.00	Opening Balance	1,77,21,721	32	8.88	1,37,967
450	15/10/2024	0.00	Opening Balance	192,12,87,432	32	8.88	1,49,57,617
451	15/10/2024	0.00	Opening Balance	10,94,82,407	32	8.88	8,52,343
452	15/10/2024	0.00	Opening Balance	11,88,708	32	8.88	9,254
453	15/10/2024	0.00	Opening Balance	14,26,75,481	32	8.88	11,10,758
454	15/10/2024	0.00	Opening Balance	1,57,47,209	32	8.88	1,22,595
455	15/10/2024	0.00	Opening Balance	49,98,454	32	8.88	38,914
456	15/10/2024	0.00	Opening Balance	1,27,89,525	32	8.88	99,569
457	15/10/2024	0.00	Opening Balance	39,11,914	32	8.88	30,455
458	15/10/2024	0.00	Opening Balance	3,14,28,230	32	8.88	2,44,675
459	15/10/2024	0.00	Opening Balance	1,14,26,533	32	8.88	88,958

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Identified Loan

--Interest Calculation Report--

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	व्याज राशि Int. Amount
460	15/10/2024	0.00	Opening Balance	5,92,21,679	32	8.88	4,61,053
462	15/10/2024	0.00	Opening Balance	38,33,983	32	8.88	29,848
463	15/10/2024	0.00	Opening Balance	59,12,315	32	8.88	46,029
464	15/10/2024	0.00	Opening Balance	61,63,183	32	8.88	47,982
465	15/10/2024	0.00	Opening Balance	92,00,087	32	8.88	71,625
466	15/10/2024	0.00	Opening Balance	7,61,116	32	8.88	5,925
467	15/10/2024	0.00	Opening Balance	198,07,23,040	32	8.88	1,54,20,336
468	15/10/2024	0.00	Opening Balance	3,97,81,564	32	8.88	3,09,708
469	15/10/2024	0.00	Opening Balance	1,59,41,029	32	8.88	1,24,104
470	15/10/2024	0.00	Opening Balance	16,27,81,438	32	8.88	12,67,287
471	15/10/2024	0.00	Opening Balance	41,34,022	32	8.88	32,184
472	15/10/2024	0.00	Opening Balance	77,82,996	32	8.88	60,592
473	15/10/2024	0.00	Opening Balance	37,25,880	32	8.88	29,007
474	15/10/2024	0.00	Opening Balance	99,17,272	32	8.88	77,208
475	15/10/2024	0.00	Opening Balance	1,01,96,561	32	8.88	79,382
476	15/10/2024	0.00	Opening Balance	3,40,15,761	32	8.88	2,64,820
477	15/10/2024	0.00	Opening Balance	5,31,32,518	32	8.88	4,13,648
478	15/10/2024	0.00	Opening Balance	5,01,36,530	32	8.88	3,90,323

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POWER FINANCE CORPORATION LIMITED

ऋण प्रबंधन प्रणाली

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LOAN MANAGEMENT SYSTEM

Identified Loan

Executed Loan

--Interest Calculation Report--

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	अधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
479	15/10/2024	0.00	Opening Balance	92,81,732	32	8.88	72,260
480	15/10/2024	0.00	Opening Balance	207,87,42,202	32	8.88	1,61,83,435
481	15/10/2024	0.00	Opening Balance	1,09,83,545	32	8.88	85,509
482	15/10/2024	0.00	Opening Balance	3,77,31,339	32	8.88	2,93,746
483	15/10/2024	0.00	Opening Balance	23,09,935	32	8.88	17,983
484	15/10/2024	0.00	Opening Balance	9,75,904	32	8.88	7,598
485	15/10/2024	0.00	Opening Balance	97,94,756	32	8.88	76,254
486	15/10/2024	0.00	Opening Balance	70,37,419	32	8.88	54,788
487	15/10/2024	0.00	Opening Balance	3,31,13,718	32	8.88	2,57,797
488	15/10/2024	0.00	Opening Balance	63,36,236	32	8.88	49,329
489	15/10/2024	0.00	Opening Balance	11,48,54,140	32	8.88	8,94,163
490	15/10/2024	0.00	Opening Balance	3,35,53,330	32	8.88	2,61,220
491	15/10/2024	0.00	Opening Balance	95,39,701	32	8.88	74,269
492	15/10/2024	0.00	Opening Balance	82,17,073	32	8.88	63,972
493	15/10/2024	0.00	Opening Balance	232,25,41,855	32	8.88	1,80,81,466
494	15/10/2024	0.00	Opening Balance	2,14,42,466	32	8.88	1,66,934
495	15/10/2024	0.00	Opening Balance	16,27,55,189	32	8.88	12,67,083
496	15/10/2024	0.00	Opening Balance	36,43,258	32	8.88	28,364

--Interest Calculation Report--

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	अधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
497	15/10/2024	0.00	Opening Balance	6,35,94,319	32	8.88	4,95,095
498	15/10/2024	0.00	Opening Balance	2,84,28,845	32	8.88	2,21,324
499	15/10/2024	0.00	Opening Balance	3,48,06,986	32	8.88	2,70,980
500	15/10/2024	0.00	Opening Balance	10,07,07,671	32	8.88	7,84,030
501	15/10/2024	0.00	Opening Balance	5,75,69,001	32	8.88	4,48,187
503	15/10/2024	0.00	Opening Balance	58,94,541	32	8.88	45,890
504	15/10/2024	0.00	Opening Balance	40,55,021	32	8.88	31,569
505	15/10/2024	0.00	Opening Balance	1,42,86,889	32	8.88	1,11,226
507	15/10/2024	0.00	Opening Balance	81,56,803	32	8.88	63,502
508	15/10/2024	0.00	Opening Balance	27,81,333	32	8.88	21,653
510	15/10/2024	0.00	Opening Balance	1,98,84,058	32	8.88	1,54,801
511	15/10/2024	0.00	Opening Balance	220,55,41,393	32	8.88	1,71,70,593
512	15/10/2024	0.00	Opening Balance	1,06,49,070	32	8.88	82,905
513	15/10/2024	0.00	Opening Balance	8,06,28,057	32	8.88	6,27,706
514	15/10/2024	0.00	Opening Balance	5,86,162	32	8.88	4,563
515	15/10/2024	0.00	Opening Balance	34,55,841	32	8.88	26,904
516	15/10/2024	0.00	Opening Balance	1,30,70,181	32	8.88	1,01,754
517	15/10/2024	0.00	Opening Balance	32,25,807	32	8.88	25,114

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	अधार राशि/Base Amount	दिन Days	दर/Rate	व्याज राशि Int. Amount
518	15/10/2024	0.00	Opening Balance	72,21,201	32	8.88	56,219
519	15/10/2024	0.00	Opening Balance	33,99,826	32	8.88	26,468
520	15/10/2024	0.00	Opening Balance	29,34,284	32	8.88	22,844
521	15/10/2024	0.00	Opening Balance	1,04,88,659	32	8.88	81,656
522	15/10/2024	0.00	Opening Balance	104,80,46,469	32	8.88	81,59,257
523	15/10/2024	0.00	Opening Balance	74,21,525	32	8.88	57,778
524	15/10/2024	0.00	Opening Balance	46,05,926	32	8.88	35,858
525	15/10/2024	0.00	Opening Balance	52,58,339	32	8.88	40,937
526	15/10/2024	0.00	Opening Balance	18,67,854	32	8.88	14,542
527	15/10/2024	0.00	Opening Balance	35,53,766	32	8.88	27,667
528	15/10/2024	0.00	Opening Balance	26,21,727	32	8.88	20,411
529	15/10/2024	0.00	Opening Balance	8,56,239	32	8.88	6,666
530	15/10/2024	0.00	Opening Balance	1,21,99,262	32	8.88	94,974
531	15/10/2024	0.00	Opening Balance	2,55,500	32	8.88	1,989
532	15/10/2024	0.00	Opening Balance	48,34,903	32	8.88	37,641
533	15/10/2024	0.00	Opening Balance	1,23,51,079	32	8.88	96,156
535	15/10/2024	0.00	Opening Balance	41,40,226	32	8.88	32,233
536	15/10/2024	0.00	Opening Balance	1,58,63,862	32	8.88	1,23,503

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Run Date:

पावर फाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LIMITED

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Executed Loan

ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

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Identified Loan

--Interest Calculation Report--

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
537	15/10/2024	0.00	Opening Balance	2,00,79,305	32	8.88	1,56,322
539	15/10/2024	0.00	Opening Balance	36,68,961	32	8.88	28,564
540	15/10/2024	0.00	Opening Balance	64,02,714	32	8.88	49,846
542	15/10/2024	0.00	Opening Balance	2,31,94,045	32	8.88	1,80,570
544	15/10/2024	0.00	Opening Balance	2,11,95,449	32	8.88	1,65,011
546	15/10/2024	0.00	Opening Balance	2,05,19,041	32	8.88	1,59,745
548	15/10/2024	0.00	Opening Balance	2,10,81,169	32	8.88	1,64,121
550	15/10/2024	0.00	Opening Balance	2,01,08,125	32	8.88	1,56,546
552	15/10/2024	0.00	Opening Balance	2,00,61,076	32	8.88	1,56,180
554	15/10/2024	0.00	Opening Balance	2,10,21,875	32	8.88	1,63,660
556	15/10/2024	0.00	Opening Balance	2,00,36,930	32	8.88	1,55,992
558	15/10/2024	0.00	Opening Balance	50,75,00,000	32	8.88	39,50,992
559	15/10/2024	0.00	Opening Balance	102,71,80,948	32	8.88	79,96,815
560	15/10/2024	0.00	Opening Balance	1,57,93,175	32	8.88	1,22,953
561	15/10/2024	0.00	Opening Balance	3,03,50,135	32	8.88	2,36,282
563	15/10/2024	0.00	Opening Balance	3,32,81,312	32	8.88	2,59,102
564	15/10/2024	0.00	Opening Balance	3,61,60,373	32	8.88	2,81,516
565	15/10/2024	0.00	Opening Balance	20,00,00,000	32	8.88	15,57,041

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---Interest Calculation Report---

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	व्याज राशि Int. Amount
566	15/10/2024	0.00	Opening Balance	20,00,00,000	32	8.88	15,57,041
567	15/10/2024	0.00	Opening Balance	4,58,78,224	32	8.88	3,57,171
568	15/10/2024	0.00	Opening Balance	1,40,72,786	32	8.88	1,09,560
569	15/10/2024	0.00	Opening Balance	42,18,87,789	32	8.88	32,84,483
570	15/10/2024	0.00	Opening Balance	3,34,45,744	32	8.88	2,60,382
573	15/10/2024	0.00	Opening Balance	39,82,400	32	8.88	31,004
574	15/10/2024	0.00	Opening Balance	30,34,073	32	8.88	23,621
575	15/10/2024	0.00	Opening Balance	13,36,192	32	8.88	10,403
576	15/10/2024	0.00	Opening Balance	2,47,88,731	32	8.88	1,92,985
578	15/10/2024	0.00	Opening Balance	3,32,83,262	32	8.88	2,59,117
579	15/10/2024	0.00	Opening Balance	2,23,00,753	32	8.88	1,73,616
580	15/10/2024	0.00	Opening Balance	5,62,32,737	32	8.88	4,37,783
582	15/10/2024	0.00	Opening Balance	26,54,03,912	32	8.88	20,66,224
583	15/10/2024	0.00	Opening Balance	2,88,51,570	32	8.88	2,24,615
585	15/10/2024	0.00	Opening Balance	1,88,18,494	32	8.88	1,46,506
587	15/10/2024	0.00	Opening Balance	13,66,990	32	8.88	10,642
588	15/10/2024	0.00	Opening Balance	1,86,32,997	32	8.88	1,45,062
590	15/10/2024	0.00	Opening Balance	16,75,00,000	32	8.88	13,04,022

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Run Date:

पावर फाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LIMITED
ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

INTCALA4_EM

Executed Loan

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Identified Loan

--Interest Calculation Report--

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
591	15/10/2024	0.00	Opening Balance	28,00,25,800	32	8.88	21,80,058
594	15/10/2024	0.00	Opening Balance	1,19,38,686	32	8.88	92,945
595	15/10/2024	0.00	Opening Balance	36,50,109	32	8.88	28,417
596	15/10/2024	0.00	Opening Balance	1,54,92,768	32	8.88	1,20,614
597	15/10/2024	0.00	Opening Balance	17,89,750	32	8.88	13,934
598	15/10/2024	0.00	Opening Balance	45,89,110	32	8.88	35,727
599	15/10/2024	0.00	Opening Balance	4,94,08,259	32	8.88	3,84,653

देय तिथि ऋण शेष राशि/Due Date Loan Balance : 23,258,143,869

18,10,69,427

ऋण योग/LOAN TOTAL

0 (8.99) 23,25,81,43,869 (8.88)

ऋण सं/Loan No.: C2740001 CSPGCL GARE-PELMA SECTOR-III COAL BLOCK -CSPGCL

देय तिथि/Due Date : 16/11/2024

1	15/10/2024	0.00	Opening Balance	122,71,87,500	32	8.88	95,53,907
1	15/10/2024		RB 0.00 TR DUES RECD	-1,44,37,500	32	8.88	-1,12,399
1	15/10/2024		RB 0.00 TR REVERSAL OF VOUC	1,44,37,500	32	8.88	1,12,399
1	15/10/2024		RB 0.00 TR ADJ OF DUES	-1,44,37,500	32	8.88	-1,12,399
1	15/10/2024		RB 0.00 TR REVERSAL OF BRV	1,44,37,500	32	8.88	1,12,399
1	15/10/2024		RB 0.00 TR ADJ OF DUES	-1,44,37,500	32	8.88	-1,12,399

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Run Date:

Executed Loan

पावर फाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LIMITED

ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

INTCALA4_EM

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Identified Loan

--Interest Calculation Report--

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	अधार राशि/Base Amount	दिन Days	दर/Rate	व्याज राशि Int. Amount
देय तिथि ऋण शेष राशि/Due Date Loan Balance :			1,212,750,000				94,41,508
ऋण योग/LOAN TOTAL							94,41,508
1,21,27,50,000 (8.88)							
CSPGCL			33,384,541,173				25,99,05,512

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REC Limited (Formerly Rural Electrification Corporation Limited)														
REC LMS Consolidated Interest Demand Notice														
Run Date :- 06-Nov-2024 11:12:22														
From Date :- 15-Nov-24														
To Date :- 15-Nov-24														
S.No	Borrower Name	Scheme Code	Loan Number	Tranche No	Frequency	Grading	Next Period	Current EOI Effective Date	Category	First Coll Date	Due Date	From Date	To Date	Days
1	CSQCL	CG-SPL-GEN-579-2016-11190	MM-GEN-579-11190-1	1	MONTHLY	A++	12	21-Oct-23	GENERATION-SPL	21-Oct-23	15-Nov-24	15-Oct-24	21-Oct-24	8
2	CSQCL	CG-SPL-GEN-579-2016-11190	MM-GEN-579-11190-1	1	MONTHLY	A++	12	21-Oct-24	GENERATION-SPL	21-Oct-24	15-Nov-24	21-Oct-24	14-Nov-24	8
TOTAL :- 15-Nov-24 (MONTHLY)														
Interest Compounding Frequency														
Interest Rate														
Applicable Int Rate														
O/S Bal														
Int Amt Due														
Relative														
Net Int Amt														

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CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED
(A Govt. of C.G. Undertaking)

NO. 03-09/True-up/93

Raipur. Dtd 07/02/2025

To,

**The Secretary,
Chhattisgarh State Electricity Regulatory Commission
New Shanti Nagar, Raipur.**

Sub: Additional submission in respect of Petition no. 95 of 2024.

Ref: CSERC's letter no. P No. 95 of 2024/142 dtd 29.01.2025.

Respected Sir,

Hon'ble Commission, vide captioned letter has desired some additional information in respect of Petition no 95 of 2024. As desired CSPGCL humbly makes additional submission in respect of the subject petition for kind consideration please.

Encl: As above.


CHIEF ENGINEER (C&RA)
CSPGCL, Raipur



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Point Wise Submission in response to the Letter no 142 dtd 29/01/2025

True-Up of FY 2023-24 of its Conventional Thermal and Hydro Power Plants

1. As regards Query No. 6 of the Data Gaps, CSPGCL is requested to provide a more legible copy of the CSLDC Certificates regarding availability, actual net generation and scheduled generation provided in the Annexure B3, B4 and B5 of the CSPGCL submission dated 23/01/2025

CSPGCL SUBMISSION: - More legible copy of CSLDC certificates have already been mailed and hard copy is also submitted herewith.

2. As regards Query No. 10 of the Data Gaps,

- a) CSPGCL has submitted that the final cost of Rs. 3.98 Crore includes service charges like installation and commissioning charges. In this regard, CSPGCL should submit the copy of original Budgetary quotation of BHEL and Final Work Order with break-up of Supply Cost and Installing and Commissioning cost.
- b) CSPGCL has claimed the cost overrun in the work of 'ash dyke height raising work is due to variation in estimation of the work and transparently discovered price of the work. In this regard, CSPGCL should submit the documentary evidence of Bidding like the details of bids received, bid evaluation report and LoA/Work Order of this work.

CSPGCL SUBMISSION (pointwise): -

- a) As desired copy of BHEL budgetary offer is submitted as Annexure-I. Further, final supply & service order placed on M/s BHEL is submitted as Annexure-II & III respectively. The cost break up of order is submitted as under:

Sl	Order Description	Amount
1	Supply order -PO no 5500094460	3.34 Cr
2	Erection, Commissioning and testing order -PO no 5500094471	1.92 Cr
	Total	5.36 Cr

In the above context it may please be noted that as explained during TVS as per standard practice, for such works the budgetary offer is applicable for the procurement part only. The service part is dealt with at the time of placement

of order for procurement as it directly relates to delivery/overhaul schedules. Further, as explained in the TVS the EHGC is a proprietary item of BHEL and declaration to that effect is embedded in the budgetary offer provided by BHEL.

b) The desired documents are submitted as under:

1. 2nd stage height raising Pond 2 RL 313 to 316 M at Dindolbhata:
 - (i) Details of Bidding -Annexure-IV
 - (ii) Details of Bid Evaluation Report -Annexure-V
 - (iii) Work Order – Annexure VI
2. 2nd stage Raising the height of pond no.1 A from RL313 M to 316M of ash dyke of 1x500 MW KWTPP:
 - (i) Details of Bidding -Annexure-VII
 - (ii) Details of Bid Evaluation Report -Annexure-VIII
 - (iii) Work Order – Annexure IX

From the above, it may please be appreciated that as explained during TVS, all the works were carried out through transparent open bidding process. As per standard terms and conditions (As per industry practice), the bid evaluation is considered on composite cost.

3. **As regards Query No. 11 of the Data Gaps, CSPGCL should provide the reasoning for considering half of the book value of old ESP, when the entire value has been decapitalised in the Accounts.**

CSPGCL Submission: -

Before answering the query, CSPGCL humbly crave leave to brief the background of the ESP work, which led to additional capitalisation and de-capitalisation thereafter.

It was noted that the ESP upgradation was required due to change in law. Over a period of time, as the technology progressed, in the larger public interest, the law required stricter norms related to emission of Solid Particulate matter (SPM) in the flue gases. At the time of commissioning of the plant during 1983 to 1986, the then prevailing environment norms allowed SPM emission of about 300 NM³. Somewhere in or around 1998 the environment norms got tightened and reached 100 NM³. Accordingly, the ESP was upgraded.



However, as Korba was declared critically polluted area, in 2010 -11 Central Pollution Control Board (CPCB) directed for compliance of stricter norms of 50 NM³.

Being a responsible corporate citizen, CSPGCL undertook an exercise to explore the options. HTPS, being very old plant, it doesn't have the flexibility to consider a new ESP altogether. The options had to be considered very carefully so that the object of compliance of the MOEF&CC norms may be met within the existing space and other technological constraints. Elaborate discussions were made with industry leaders NTPC and BHEL. It was concluded that in the two units a third pass, in addition to the existing two passes, will have to be installed and in the other two units due to the space constraint and design variation, the available option was to increase the height of existing passes.

Thus in both the cases the existing ESP was not scrapped altogether rather the existing setup was retained and additional infrastructure was built and commissioned to enhance Processing so that that emission may be reduced to the compliant level. Unlike the normal replacements under BAU scenario, the ESP was not a case of one-to-one replacement. It was a typical case of upgradation of the existing system.

It is in this background that CSPGCL is revisiting the decapitalization booked in the accounts.

Regarding the de-capitalisation appearing in the accounts, it is submitted that gradually CSPGCL has adopted the principle of capitalization coupled with de-capitalization. As most of the old assets were part and parcel of composite EPC orders hence identification of their individual asset value is not feasible. For decapitalization of such assets CSPGCL has adopted the method of "Assumed Deletion" as approved by CERC. Accordingly, in "Business-As-Usual" (BAU) scenario wherein capitalization against an existing asset, whose individual asset value is not known, the de-capitalization is computed by the 'Assumed Deletion'. Therefore, in a routine manner, the same method was used in the instant case too.

However, given the background of "Upgradation" and not the "Replacement", in retrospection it is felt that the proper course is to decapitalize a part of the existing asset and retain the balance in the books. Therefore, under such scenario it is realized that decapitalization of all the pre upgradation infrastructure which continued to serve later on also, may not be prudent and fair. At the same time, it is



also true that retaining whole of the existing infrastructure may also not be correct because during the upgradation process some of the existing parts and equipment were also removed / upgraded / replaced with more efficient equipment. Hence in the interest of justice and transparency and prudence, a balance has to struck in a reasoned and cogent manner.

In view of the above for detail consideration for each of the aspects, CSPGCL has formed a group of experts from different domains to review the whole issue and suggest appropriate correction in the books for true and fair representation. The same is expected shortly. Pending the final recommendations as submitted in the petition inspiration has been drawn from the Hon'ble APTEL decision and accordingly 50% of the total value has been considered. Leave is craved for submission of the recommendations and submission of the consequent updated model within a fortnight.

4. As regards Query No. 15 of the Data Gap,

- a) **CSPGCL should provide reconciliation of the Capitalisation booked in the Audited Accounts of CSPGCL and the station-wise Capitalisation claimed.**
- b) **CSPGCL should provide the reconciliation of Project Cost approved and Project cost allowed till now (year-wise) in KWTPP.**
- c) **CSPGCL should submit the cut-off date of KWTPP**

CSPGCL Submission: -

- a) Reconciliation of the Capitalisation booked in the Audited Accounts of CSPGCL and the station-wise Capitalisation claimed is submitted in Annexure-X.
- b) Reconciliation of Project Cost approved and Project cost allowed till now (year-wise) in KWTPP is attached in Annexure-XI
- c) Hon'ble Commission at para 29 of order dtd. 15/03/2024 on CSPGCL Additional CIP petition no 84 of 2023, has approved the Cut of Date for KWTPP as 31st March 2024.

5. As regards Query No. 17 of the Data Gaps, CSPGCL should:

- a) **Explain the reasons for -50% increase in Maintenance Charges of LDCC in FY 2023-24 as compared to actuals in FY 2022-23**
- b) **Explain the reasons for ~50% increase in Ash Utilisation expense in FY 2023-24 as compared to actuals in FY 2022-23.**
- c) **Provide break-up of the following expenses claimed in the Petition**
 - i. **Other General Expenses**



ii. Other Coal related cost

CSPGCL Submission:

- a) It is admitted that the repair & maintenance of the LDCC has increased from Rs 23.69 Cr in FY 22-23 to Rs 36.52 Cr in FY 23-24.

Before entering into the specific reasons related to increase in the R&M cost it may be beneficial to recall some important aspect related to the LDCC.

The LDCC at Korba West is one of the largest coal conveyor system (about 13km) at any power station in India. The coal handling plant commissioned even before the commissioning of the main plant in 1984 and has already completed about 40 years of service has not under gone any package base renovation/life extension. When the new unit of 500 MW was commissioned in Sep-2013 a new stream (Stream-C) was also commissioned. The coal is fed to the old 4x210 MW HTPS and the new KWTPP by all the three streams in a composite manner. The transportation of coal through the LDCC though poses challenge in the plant operation and maintenance but it is the cheapest available mechanism of coal transportation. The economic advantage of the system can be gauged from the fact that the per ton transportation cost by LDCC is about 1/3rd of the second cheapest option i.e. transportation of coal by Indian Railways (DSPM TPS). Further, though in percentage terms the increase in the R&M cost appears to be substantial but in absolute terms the net impact on the variable cost of the power station is very low (less than about 1.5 paisa/unit).

With the above background the specific reasons for increase are as under:

- (i) With the start of pandemic in 20-21 the R&M activities of the LDCC came down to minimal levels and therefore, till 21-22 most of the cyclic nature work got deferred. The deferment was also related to the constraints faced in the supply chain of the critical spares such as rollers, belts etc. This has led to accumulation of the maintenance needs for future years. Accordingly, some increase took place in 22-23 followed by significant increase 23-24.
- (ii) With the commissioning of 500 MW set and its higher level of performance the average loading of the belts have gone up. Further, unlike the internal CHP the LDCC carries higher size coal which leads to comparatively higher wear and tear. As per rough estimate a coal conveyor belt which needs replacement in internal CHP in about 5 Years, needs replacement in



the LDCC in about 2.5 to 3 Years. In the initial years of the commissioning the patch replacement of the belts serves the purpose, however as about 10 years span of the new stream service is getting completed, complete replacement of belt between the TPs is now required. It may be appreciated that for any plant and machinery increase in R&M expense over a period of time is common phenomena particularly when plant (LDCC) has not seen any capital investment in the past many years.

- (iii) A typical aspect of the new stream of the LDCC is the pipe conveyor system at the conveyor no 13. Due to the geographical location and the obstacle in the form of 132 kV tower the erection of third stream at conveyor no 13 in the conventional manner was simply not possible. Therefore, after expert consultation CSPGCL opted for pipe conveyor system which allows bend in the path way. However, maintenance of the pipe conveyor is much costlier than the conventional conveyor system. When the belt for the conventional system costs approximately Rs 3,000/mtr the pipe conveyor costs about Rs 20,000/mtr. Given the significant advantage of LDCC over any other mode of coal transport the arrangement has been preferred. In the FY 23-24 a large part of the pipe conveyor 13-C was subjected to replacement due to wear and tear over the period of time. With replacement of the conveyors no of rollers were also replaced and the power pack had to be changed. All this has led to significant R&M expenses (about 9-10 Cr) during the year.

CSPGCL humbly prays to allow the R&M expenses as prayed in the petition.

- b) As per the MOEF & CC notification of 2021 read with the amended notification of 2022, all thermal power stations are required to utilize 100% of the ash generated by the station. For achieving the 100 % ash utilization, the notification allows a 3 / 4 /5-year cycle, depending upon the ash utilization percentage in the base year i.e. 2021-22. CSPGCL power stations at the start of the cycle had different level of utilization ranging from approximately 40% to 80%. over the years, CSPGCL as a responsible corporate citizen has tried its level Best to improve the ash utilization to the extent possible.

Accordingly, year over year, the ash utilization in percentage terms as well as in the absolute terms has gone up. In fact, on aggregate terms CSPGCL as a corporate entity achieved utilization to the tune of 43.96% in the financial year



21-22 which has gone up to 81.17% in the financial year 23-24. In the absolute terms, the rise is still more significant. In FY 21-22 the ash utilization was 24.57 LMT which has gone up to 51.71 LMT in the financial year 23-24. This has been one of the main reasons for significant rise in the ash utilization expenses and it is directly covered by the obligation imposed on CSPGCL by the change in law.

It is further submitted that not only quantity in absolute terms have gone up but over the years but due to uncontrollable factors detailed hereunder, the mix of ash utilization opportunities have also changed resulting in higher average per ton cost of ash utilization.

In the above context in the interest of transparency and clarity the following is also submitted

- (i) During the year a significant quantum of ash was supplied for the road construction works undertaken by the National Highway Authority of India NHAI. As per the government notification, thermal power stations are bound to supply ash to the NHAI sites within 300 kilometers from the power station, free of cost. It may please be appreciated that transportation of ash to the such sites is possible only through road transportation which inherently implies a higher transportation cost. During the year CSPGCL supplied ash from its power stations at Korba and Marwa to the distant sites as far as Dhamtari district (about 255 KM) which implied higher per ton transportation cost and resulted in higher ash utilization expenses incurred by CSPGCL.
- (ii) Further, one of the cheaper options available is to fill the ash in the low lying area in the vicinity of the power station. However, it may be appreciated that such opportunity is one time and cease to exist over time. Consequently, one has to move to longer distances to utilize the ash. This also contributed to the rise in average per ton cost of ash utilization in FY 23-24.
- (iii) In fact, with the uncontrollable change in mix of opportunities and constraints, the ash utilization in NHAI projects have gone up from 36.23% to 44.74% while the cheaper option of filling of ash in low lying area has come down from 37.89% to 20.38%.
- (iv) During the year, after rigorous pursuance, CSPGCL was able to convince the Cement manufacturers within the state to utilize the ash being generated



at CSPGCL stations. As the state of Chhattisgarh has ample number of thermal power stations and all the stations are under obligation of 100% ash utilization, the chances of sale in a commercially profitable manner does not exist, however in the wider interest of transparency CSPGCL floated EOI for sale of ash and when the same could not succeed, EOI was floated for free lifting of ash but again no interest was shown by any of the parties. Thereafter, a mechanism was derived where in the Cement plants had to quote the rate for sharing of the transportation expenses being incurred by the CSPGCL. The tendering was done in an open transparent manner through e-bidding and award was made in such manner which resulted in the net lowest cost to be incurred by the company. The supply of ash to Cement plants is costly, but has to be resorted because Cement plants consume high quantity of ash and failure in ash utilization is much costlier.

- (v) In this context it is submitted that the revenue received from the Cement plants has already been taken into account by CSPGCL and the same has been part of the non-tariff income submitted in the Form 17 of the petition. Thus the revenue received is being fully passed on to the end beneficiary.

Thus to summarize, the reason for cost escalation is:

- (i) Higher quantity of Ash being utilized.
- (ii) For the uncontrollable reasons detailed above, increase in the average cost of per ton ash utilization (from Rs 159.38 / ton in FY 22-23 to Rs. 200.29 / ton in FY 23-24)
- (iii) Last but not the least, the statutory mandate for 100% ash utilization with strict provision of per ton compensation at about Rs 1000/- / ton which is much higher than the average per ton cost of ash utilization.

In the above context it is also significant to note that increase in ash utilization expenses due to change in law is not a specific incident to the current year rather it is regular phenomena since FY20-21 when the notification was issued by the Government of India. The expenditure being incurred is continuously showing a high trend. In the FY 21-22 the ash utilization expenses were Rs 31.63 Cr which have gone up to Rs 72.99 crores in FY 22-23 and have further shown an increase to Rs 103.57 Cr in FY 23-24. As a testimony of CSPGCL commitment to fly ash utilization and legal compliance, third party Audit report of DSPM for FY 23-24



is enclosed as Annexure-XII. It is expected that once 100% ash utilization target is achieved; the ash utilization expenses may also get stabilized.

Hon'ble commission has already taken cognizance of the change in law in the MYT order and accordingly has specifically provided that expenses incurred by CSPGCL to meet the legal mandate will be allowed as a pass through at the time of True-up. Accordingly, the ash utilization as incurred during the financial year FY 23 24 and as appearing in the audited accounts, have been claimed in the petition for kind consideration by the Hon'ble Commission. CSPGCL humbly prays for pass through of the actual Ash utilization expenses as prayed in the petition.

- c) As desire the break-up of the expenses claimed in the Petition is submitted as under:
- i. Other General Expenses – Annexure XIII
 - ii. Other Coal related cost – Annexure-XIV


07/02/25



Annexure-I**Bharat Heavy Electricals Limited**(A Govt. of India Undertaking)
SPARES & SERVICES BUSINESS GROUP

2-Arya Nagar, Narmada Road, Jabalpur, Madhya Pradesh - 482001

Mobile: 7566325934 e.mail: akumar@bhel.in

Ref.No. OFR_SB19J0187/Rev_00

Dated : 08.08.2019

SE(O&M)
3X40MW, HBHPS, CSPGCL
MACHADOLI, DISTT.- KORBA
KORBA - 495453**SUB: SUPPLY AND E&C OF EHG SYSTEM & HMC AT 3X40MW****REF: Your Enquiry Reference No E-MAIL dt. 12.06.2019**

Respected Madam/Sir,

With reference to your above enquiry, submitted herewith our firm offer as per details indicated below:

SCOPE OF WORK & PRICE

The Scope of Work and Price is detailed out in Annexure(s).

1) PRICES:

1. The total price of items as per enclosed Annexure is INR 2,49,84,000.00/- (Rupees Two Crore Forty Nine Lakhs Eighty Four Thousand only) (excluding all taxes).

ii. **Ex-works prices:** HEP BHOPAL/Suppliers/Sub-suppliers
exclushortage/Damage;ding taxes & levies. All such taxes & levies shall be payable extra at actuals as applicable at the time of actual dispatch against original tax invoice only. In case of any change in tax regime enforced by Central/State Government in future all applicable taxes & levies would be paid by the customer at the time of dispatch of material at actuals even if there be any delay beyond the stipulated delivery period.iii. Above prices are on **Firm** basis including packing & forwarding charges.

iv. BHEL claims only reimbursement of actual taxes & levies payable to the respective Government authorities under the existing laws. The prices quoted are after taking into account the ITC benefits and are subject to all other Statutory Obligations.

v. GSTN No(s) of concerned BHEL Unit(s) along with the HSN codes are mentioned in price annexure(s).

2) TERMS OF PAYMENTS:**i. Advance: 10 %**

Of PO value is to be paid as interest free advance along with PO.

BHEL is not liable for payment of interest charges on the advance amount paid by the purchaser during the execution of the contract, even if there be any delay beyond the stipulated delivery schedule.

ii. Final: 90 %

Within 30 days after receipt of materials in good condition and acceptance at site stores with a provision of part payments against part dispatches with full applicable taxes & duties at actuals as applicable at the time of dispatch.

3) DELIVERY:

Delivery for the items indicated in the annexure is 12 months.

i. Fresh Dispatches: Delivery period shall be reckoned from the date of receipt of technically and commercially clear Purchase/Work Order along with interest free advance with applicable GST.

ii. Repair /Refurbishment Work: Delivery period shall be reckoned from the date of receipt of technically and commercially clear Purchase/Work Order along with the interest free advance with applicable GST and receipt of material to be repaired at BHEL Works, whichever is later. The delivery shall be subject to Force Majeure and other commercial implications.

The Delivery will be made in part or in full in accordance with commercial practice and availability of transporters. The equipment will be supplied either through in-house manufacturing at our Manufacturing Units or through buying wholly or partly within India and / or from abroad .

4) PERFORMANCE BANK GUARANTEE / SECURITY DEPOSIT / CONTRACT SECURITY:

Since BHEL is the OEM apart from being a Central Public Sector Undertaking, these clauses may kindly be waived off in our case.

5) DESPATCH/FREIGHT:

The material shall be dispatched on Freight to Pay basis by BHEL approved transporter. The materials shall be dispatched by Road on FREIGHT To Pay basis through BHEL approved Transport Contractors only. In case if it is to be dispatched only through the Approved Carrier of PURCHASER, a minimum of 3 transporters to be specified by PURCHASER. BHEL do not agree to depend only on one transporter as there would be delay in placement of Vehicles for lifting of loads at our works/vendor works.

6) TRANSIT INSURANCE:

Transit Insurance of the materials shall have to be arranged by the Purchaser only. BHEL shall, however furnish the brief dispatch particulars immediately after the dispatch to the Purchaser only. Claims towards shortage/damage, if any, during the transit of the goods shall have to be billed with Customer's insurance Company/Underwriters. Any visible damage or tampered packages of a consignment shall be surveyed by the Customer's insurer & claim filed and at no point of time BHEL, shall be held responsible for loss/damage. No recovery on account of Transit loss/damage or during storage at Customer's stores/plant shall be made from BHEL's Invoices.

7) DAMAGES IN TRANSIT:

In the event of goods broken or damaged in transit then Customer will have to recover such losses from the Insurance Company since the transit insurance is in Customer's Scope. The payment of damaged or broken goods should not be withheld till the replacement/rectification is made. It should be released as per the payment terms only.

8) REPLACEMENT/RECTIFICATION OF DAMAGED GOODS:

Return of Goods mutually agreed between BHEL and Customer for Replacement/Rectification by BHEL shall have to be booked to the Consignor on Freight Prepaid and Door Delivery basis. The Return of goods shall be done with the consent of BHEL and within 45 days from the date of receipt of the consignment. BHEL shall not be held liable in the event of any delay in this regard.

9) MATERIAL RECEIPT, ACCOUNTING & STORAGE:

BHEL expects the Purchaser to issue the documents towards Material Receipt, Inspection & Accounting within a period of 15 days from the date of receipt of each consignment. BHEL shall not be responsible for delay (beyond 15 days after the receipt of Goods) in reconciliation and accounting of the consignments. The consignments booked under Transporters Go-down Delivery basis shall have to be collected within 3 days from the date of receipt of information from the Transporter about the arrival of the consignment. No claim on account of shortages, damages, demurrages & loss of material shall be lodged with BHEL.

10) PENALTY / LIQUIDATED DAMAGES:

Since BHEL is a Government of India Undertaking, this clause is not acceptable to us, as such this clause may not be mentioned in your Purchase Order.

11) PRICE VALIDITY:

Our offer is kept valid for placement of order up to 31.10.2019 unless withdrawn. The rates quoted are in consideration of the Items/Quantities called for in the enquiry and hence wherever the order item quantities / order value are lower than the offer, specific confirmation on the validity of the prices shall have to be taken from BHEL before the issuance of Letter of Intent / Purchase Order by Customer.

12) WARRANTY:

Under warranty condition in respect of any defect in or failure of goods supplied, or for any loss, injury or damage attributable thereto, is limited to making good by replacement or repair defects which under proper use, appear therein and arise solely from faulty design, material or poor workmanship; not otherwise, within a period of 12 months after the original goods have been commissioned or 18 months from the date of supply, whichever is earlier. At the termination of said period, all liabilities on BHEL part will cease to exist.

13) MISCELLANEOUS RECOVERIES:

Recoveries, if any, on account of the supplies to be made from the bills of the dispatching Unit, shall be done so only with their prior concurrence. Any other recoveries (especially pertaining to the other BHEL Units) but not pertaining to the Unit of present dispatches (under offer), will not be acceptable please.

14) QUALITY PLAN AND REQUISITE CERTIFICATES:

BHEL is an ISO certified Company and the products are manufactured under strict quality control procedures complying to International/National standards, codes and statutory regulations. BHEL follows its own standard Quality procedures and Technical Delivery Conditions during the Manufacturing, Inspection and Testing of the products.

All materials being manufactured/supplied by us undergo stringent quality control at various stages and at final stage before dispatch. Inspection can be carried out by Customer at their stores after the receipt of material at site.

BHEL will submit Certificate of Compliance (COC) only for these spares and no MDCCs, etc. have been envisaged in our offer.

Hence, BHEL will not be able to furnish any Guarantee Certificate/Test Certificate for Spares. As such this clause may not be mentioned in your Order please.

15) SUPPLY FROM BHEL/CUSTOMER APPROVED VENDORS ONLY:

Kindly note that the offered items shall be manufactured by BHEL or procured/supplied from BHEL approved vendors only and no Customer approved vendors have been envisaged.

16) EXTRA COST:

In the event of the suspension of the work by your instructions, the contract price shall have to be re-negotiated to cover any additional expenses which might have been incurred by BHEL.

17) STATUTORY OBLIGATION:

In the event of any enactment of law or statutes which lead to increase in the cost of manufacturing or cost of contract performance during the execution of the contract, the same shall have to be borne by the purchaser and contract price may have to be accordingly modified.

18) FORCE MAJEURE:

BHEL shall not be in default or shall be liable for any loss or damage due to delay in or failure to perform its obligations under the contract if such delay or failure results directly from Force Majeure.

- i. **Natural Force Majeure Events:** Act of God, including lightening, drought, fire and explosion, earthquake, landslide, flood, cyclone, etc.
- ii. **Un/Non-Natural Force Majeure Events:** Act of war, invasion, armed conflict or act of foreign enemy, blockade, embargo, riot, insurrections, terrorist or military action, strikes & labour disturbances, quarantine restrictions, act of restraints of Governments, State, Central or Municipal Corporation, inability to obtain raw material, default by suppliers.

19) ARBITRATION:

In the event of any question or dispute arising under these conditions or any special conditions of contract or in connection with this contract, the same shall be referred to the award of committee consisting of an arbitrator to be nominated by the Purchaser and an arbitrator to be nominated by BHEL, and in case of the said arbitrators not agreeing, then to the award of an Umpire to be appointed by the said arbitrators in writing before proceeding on the reference, and the decision of the arbitrators or in the event of their not agreeing, of the Umpire appointed by them, shall be final and conclusive and the provisions of the Indian Arbitration Act, 1996 or any revision thereof and of the Rule there under and any statutory modification thereof shall be deemed to apply to and be incorporated in this contract.

Upon every and any such reference, the assessment of the cost of, and incidental to, the reference and award respectively shall be at the discretion of the committee of arbitrators, or in the event of their not agreeing, of the Umpire appointed by them.

Work under the contract shall, if reasonably possible, continue during the arbitration proceedings, and payment due or payable by the Purchaser shall not be withheld on account of such proceedings.

20) LEGAL CONSTRUCTION:

The contract shall in all respect be construed and operate as an Indian Contract in conformity with Indian Law.

21) CAUTION STATEMENT:

The proposed offer is in CONFORMITY with the Components/Equipment supplied for the Main Plant unless stated explicitly otherwise by BHEL. You are requested to clearly bring out such Modification/Changes carried out on the Components/Equipment by yourselves or any other Erection/Service/Field Engineering. The responsibility lies solely on the part of the Customer, to bring out such changes while sending the Purchase Enquiry/Tender to BHEL so that the interchangeability and replacement is ensured.

22) WE CERTIFY THAT:

- i. BHEL is Original Equipment Manufacturer of the quoted items and the services offered are for the proprietary item of BHEL.
- ii. The rate quoted by us is lowest/ reasonable and same as charged from other Utility Customer including Government/ Semi Government organization.
- iii. We don't indulge in engagement of commission agents or liaison agents for dealing with the Customers.

23) DISCLAIMER:

- i. Please note that procurement of BHEL Proprietary items as per BHEL drawing or with its tracing is objectionable and illegal and shall be considered as part of IPR violation / infringement.
- ii. Wherever the order item quantities / order value is significantly lower than the offer, specific confirmation on the validity of the prices may please be taken from us before the placement of the Purchase Order.
- iii. We might have taken some deviations from the enquiry terms and conditions. Purchaser is requested to take a note of these, while placing the Purchase/Work Order.
- iv. Purchaser is requested to clearly indicate in the Purchase Order, the statutory & regulatory requirements that govern the items quoted against their enquiry.
- v. We hope you will find our offer technically suitable and commercially attractive and look forward to the receipt of your valued Purchase Order at the earliest.
- vi. We would be too pleased to furnish clarifications, if any on this offer, on hearing from your end.
- vii. Unilateral cancellation of Order is not acceptable to BHEL.
- viii. Order should be in line with our offer. Deviation in terms & condition from our offer will not be acceptable.
- ix. Interest@1% over & above the ruling bank rate shall be charged on all overdue payments in accordance with the Terms of Payment of our offer.

Thanking you and assuring you of our best services at all the times.

Yours faithfully,

(Authorized Signatory on behalf of BHEL)

Encl : As above

Annexure-I

Supply from BHEL Manufacturing Unit
HEP BHOPAL

GSTIN

23AAACB4146P1ZN

Bank Details

Name SBI
Branch HET
Branch Code 000519
Address 10302398549
Account No. 462002011
MICR SBIN00000519
IFSC

Mandatory Spares

Mandatory Spares													Remarks	
ENQ SN	QFR SN	Asy. Drg. No.	Asy. Var.	Item No.	UoM	QTY	Unit Price	Total Price	HSN	CGST (%)	SGST (%)	Offered Item Desc.	Deviation	Remarks
2	2	000000000011	0	011	Nos	3	3229000.00	9687000.00	90328910	9	9	Microprocessor Based Digital Governor Controller		
3	3	000000000022	0	010	No	1	692000.00	692000.00	90328910	9	9	Work Station Programming tool kit (Laptop with software)		
4	4	000000000033	0	009	No	1	415000.00	415000.00	90328910	9	9	Speed Sensing Device		
5	5	000000000044	0	008	Nos	3	77000.00	231000.00	90328910	9	9	(Toothed wheel With magnetic pick up)		
6	6	000000000055	0	007	Nos	3	2306000.00	6918000.00	90328910	9	9	Hydro Mechanical Cabinet for G.V. (Servo/proportional based)		
7	7	000000000066	0	006	Nos	3	108000.00	324000.00	90328910	9	9	Hydraulic Over speed device Feedback position transducer for G.V. & Runner (1 No. for Guide Vane)		
8	8	000000000077	0	005	Set	3	200000.00	600000.00	90328910	9	9	Piping & fitting for local Modification		
9	9	000000000088	0	004	Lot	3	215000.00	645000.00	90328910	9	9			

Mandatory Spares														
ENQ SN	OFR SN	Asy. Drg. No.	Asy. Var.	Item No.	UoM	QTY	Unit Price	Total Price	HSN	CGST (%)	SGST (%)	Offered Item Desc.	Deviation	Remarks

2	2	00000000011	0	011	Nos	3	3229000.00	9687000.00	90328910	9	9	Microprocessor Based Digital Governor Controller		Cable for termination between EHGC,HMC, control desk ,switches & indicating meters}{1 Lot = 500 meter (4 core, 2.5 mm sq. cable), 1000 meter (7 core, 1.5 mm sq. cable) with Cable glands ,terminal ferrule and lugs
10	10	00000000099	0	003	Lot	3	200000.00	600000.00	90328910	9	9	Cable for termination between EHGC,HMC, control desk ,switches & indicating meters) 1 Lot = 500 meter		As EHGC SPARES - (A)One no of each type power supply unit, (B)One no processor module, (C)One no each type digital input & output module (D) One no each type analog input & output module, (E) One no each type transducer, (F) One no each type auxiliary relay
11	11	00000000100	0	002	Set	1	1845000.00	1845000.00	90328910	9	9	EHGC SPARES		

Mandatory Spares											
ENQ SN	OFR SN	Asy. Drg. No.	Asy. Var.	Item No.	UoM	QTY	Unit Price	Total Price	HSN	CGST (%)	SGST (%)

2	2	00000000011	0	011	Nos	3	3229000.00	9687000.00	90328910	9	9
Microprocessor Based Digital Governor Controller											
12	12	000000000110	0	001	Set	1	999000.00	999000.00	90328910	9	9
HMC SPARES - (A) 1 no Pressure Gauge, (B) 1 no Miniature circuit breaker, (C) 2 nos Filtering Element, (D) 1 no Push Button, (E) 1 set Seal/Gasket, (F) 1 set Indicating Lamp, (G) 1 no Cartridge valve, (H) 1 no Servo/proportional valve, (I) 1 no Pressure switch, (J) 1 no Hydraulic Valve, (K) 1 no Auto/Manual solenoid valve, (L) 2 nos Electric Indicating meter, (M) 2 nos Speed sensor (magnetic pickup), (N) 1 no Guide vane feedback transducer											

Mandatory Spares Total: 2,29,56,000.00

Mandatory Services									
ENQ SN	OFR SN	Product Description	Major Activity	Actual Activity	UoM	QTY	Unit Price	Total Price	SAC
1	1	HYDRO TURBINE	Supervision only	Supervision for E&C of Digital Governing System	Lot	1	2028000.00	2028000.00	998349
Mandatory Services Total:								20,28,000.00	9

Total for HEP BHOPAL: Rs. 2,49,84,000.00/- (Rupees Two Crore Forty Nine Lakhs Eighty Four Thousand Only).

	(B) 1 no Miniature circuit breaker, (C) 2 nos Filtering Element, (D) 1 no Push Button, (E) 1 set Seal/Gasket, (F) 1 set Indicating Lamp, (G) 1 no Cartridge valve, (H) 1 no Servo/proportional valve, (I) 1 no Pressure switch, (J) 1 no Hydraulic Valve, (K) 1 no Auto/Manual solenoid valve, (L) 2 nos Electric Indicating meter, (M) 2 nos Speed sensor (magnetic pickup), (N) 1 no Guide vane feedback transducer [HSN Code – 90328910]			
	Subtotal (Supply part)			2,29,56,000.00
02.00	Service Part			
02.01	Supervision for E&C of Digital Governing System [HSN Code – 998349]	1 Lot	20,28,000.00	20,28,000.00
	Subtotal (Service part)			20,28,000.00
	Subtotal (Ex Works)			2,49,84,000.00
03.00				
04.00	Goods and service Tax at Ex Works (@18%)			44,97,120.00
05.00	Packing and Forwarding Charges (Inclusive)			0.00
06.00	Total unit freight & insurance (@ 4% of Ex -Works supply part) Freight charges shall be paid extra at actual tentatively limited to maximum @ 4% of Ex-works Rate/Basic Rate [For Bidders outside C.G.]			9,18,240.00
06.01	GST@18% on freight & insurance charges			1,65,283.20
	Total Amount			3,05,64,643.20
	(In Words- Rs. Three Crore Five Lakh Sixty Four Thousand Six Hundred Forty Three and Paise Twenty Only)			

07.03 Basic Price

: Prices indicated in "Schedule of Prices" are of delivery Ex-works inclusive of Packing and forwarding charges but are exclusive of Goods & Service tax as applicable w.e.f. 01.07.2017. The IGST/ CGST-SGST/ UTGST (as the case may be) shall be charged Extra at actuals at the rates prevailing at the time of dispatch or billing. Present rate of IGST is 18% on basic value.

07.02 Price Schedule

Sl. No.	Particulars	Qty.	Per unit ex-works Price (Rs.)	Amount
01.00	Supply Part			
01.01	Microprocessor Based Digital Governor Controller [HSN Code – 90328910]	03 Nos	32,29,000.00	96,87,000.00
01.02	Work Station [HSN Code – 90328910]	01 No	6,92,000.00	6,92,000.00
01.03	Programming tool kit (Laptop with software) [HSN Code – 90328910]	01 No	4,15,000.00	4,15,000.00
01.04	Speed Sensing Device (Toothed wheel With magnetic pick up) [HSN Code – 90328910]	03 Nos	77,000.00	2,31,000.00
01.05	Hydro Mechanical Cabinet for G.V. (Servo/ proportional based) [HSN Code – 90328910]	03 Nos	23,06,000.00	69,18,000.00
01.06	Hydraulic Over speed device [HSN Code – 90328910]	03 Nos	1,08,000.00	3,24,000.00
01.07	Feedback position transducer for G.V. & Runner (1 No. for Guide Vane) [HSN Code – 90328910]	03 Set	2,00,000.00	6,00,000.00
01.08	Piping & fitting for local Modification [HSN Code – 90328910]	03 Lot	2,15,000.00	6,45,000.00
01.09	Cable for termination between EHGC,HMC, control desk ,(switches & indicating meters) -1 Lot } { 1 Lot = 500 meter (4 core , 2.5 mm sq. Cable), 1000 meter (7 core, 1.5 mm sq. cable) with Cable glands ,terminal ferrule and lugs) [HSN Code – 90328910]	03 Lot	2,00,000.00	6,00,000.00
01.10	EHGC SPARES As EHGC SPARES - (A)One no of each type power supply unit, (B)One no processor module, (C)One no each type digital input & output module (D) One no each type analog input & output module, (E) One no each type transducer, (F) One no each type auxiliary relay) [HSN Code – 90328910]	1 set	18,45,000.00	18,45,000.00
01.11	HMC SPARES HMC SPARES – (A) 1 no Pressure Gauge,	1 set	9,99,000.00	9,99,000.00



Chhattisgarh State Power Generation Company Limited

Annexure-II

ACE (S&P), KW
 O/o Addl. Chief Engineer (S&P)
 New Administrative Building
 HASDEO THERMAL POWER STATION
 P.O. JAMNIPALI, KORBA (W) CHHATTISGARH
 Pin - 495450
 Telephone - 07759 236208

Your Reference:
 Our Reference:
 Your Vendor Number with us 302097

Purchase Order (Material)
 PO number/date
 5500094460 / 14.01.2022
 Address
 Bharat Heavy electricals Limited
 Bhopal - Bhopal

Bhopal
 State - Madhya Pradesh
 Pin code - 462001

Supply. P.O.

Sub:- Order for Supply, Erection, Testing and commissioning of new Microprocessor based Electro Hydraulic Governor system (EHGC) for guide vane control to retro fit existing analogue version EHGC (EHG and HMC cubical) installed at 3x40MW Hydro TG Units of HBHPS, Machadoli.

- Ref:-1. CE(S&P:GEN)Tender No.03-03/HW-004/21, Rfx. No. 8100021171.
 2. Your offer against above tender (Response No. 8400153546) and all correspondence done thereof.
 3. CE (S&P:GEN) LOI No.03-03/HW-004/21/LOI/3515 dtd.27.12.2021.
 4. Service PO No.5500094471 dtd.14.01.2022 for Erection & Commissioning of EHGC

Dear Sir,

In continuation to above referred documentation, we are pleased to issue this detailed order on the rates as mentioned in the enclosed order schedule. The order shall be governed by the terms and conditions laid down hereunder in addition to our tender specification. These shall be binding on you in respect of this order.
 BASIS OF THE ORDER: It is explicitly implied and understood that the basis of this order is our tender specifications, your offer and any written correspondence exchanged from either end in connection with the tender. In the event, if there is any doubt at any stage, records as above shall be required to be referred to, for any conclusive inferences. The intention is that any reference is drawn from the structures of words and sentences in the order shall always mean basis of past records of this order and the supplier (firm) shall not have any right to draw /produce any inference independent of past records associated with this contract. CSPGCL always have a right to amend the order at any stage, during the currency of contract within the frame work of all standing documentation. These shall be binding on you in respect of this contract and any condition or stipulation contrary to the above or which are inconsistent will not be applicable/acceptable.

1. PRICE ,TAXES AND DUTIES :

PRICES: The accepted prices as indicated in the order schedule enclosed with this order are FIRM.

TAXES AND DUTIES:-

GST:- Extra @18%

HSN Code:- 90328910.

P&F charges:- Inclusive.

Freight charges:- Extra @0.5%.



Chhattisgarh State Power Generation Company Limited

22

ACE (S&P), KW
O/o Addl. Chief Engineer(S&P)
New Administrative Building
HASDEO THERMAL POWER STATION
P.O. JAMNIPALI, KORBA (W)
CHHATTISGARH
Pin - 495450
Telephone - 07759 236208

Your Reference:
Our Reference:
Your Vendor Number with us 302097
Storage Location :- Bango

Purchase Order (Material)
PO number/date
5500094460 / 14.01.2022
Address
Bharat Heavy electricals Limited
Bhopal - Bhopal

Bhopal
State - Madhya Pradesh
Pin code - 462001

Sl.	Item	Qty.	Deliv. Date
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00010	Material No.-1844802001 , Microprocessor Based Digital Governor Controller for 3X40MW Hydro TG unit	3 NO	31.01.2024
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NAME	AMOUNT	PER	UoM	VALUE	
Basic Price	4,228,000.00	INR	1	NO	12,684,000.00
Freight%(base) -	0.50	%			63,420.00
GST	18	%			2,294,535.60
Net price+Disc	5,013,985.20	INR	1	NO	15,041,955.60
*** Item completely delivered ***					

Sl.	Item	Qty.	Deliv. Date
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00020	Material No.-1844802002 , Work Station for Digital Governor Controller 3X40MW Hydro TG unit	1 NO	31.01.2024
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NAME	AMOUNT	PER	UoM	VALUE	
Basic Price	1,057,000.00	INR	1	NO	1,057,000.00
Freight%(base) -	0.50	%			5,285.00
GST	18	%			191,211.30
Net price+Disc	1,253,496.30	INR	1	NO	1,253,496.30
*** Item completely delivered ***					

Sl.	Item	Qty.	Deliv. Date
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00030	Material No.-1844802003 , Programming tool kit (Laptop with software)	1 NO	31.01.2024
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NAME	AMOUNT		PER	UoM	VALUE
Basic Price	634,000.00	INR	1	NO	634,000.00
Freight%(base) -	0.50	%			3,170.00
GST	18	%			114,690.60
Net price+Disc	751,860.60	INR	1	NO	751,860.60
*** Item completely delivered ***					

Sl.	Item	Qty.	Deliv. Date
00040	Material No.-1844810001 , Speed Sensing Device (Toothed wheel With magnetic pick up)	3 NO	31.01.2024

NAME	AMOUNT		PER	UoM	VALUE
Basic Price	99,000.00	INR	1	NO	297,000.00
Freight%(base) -	0.50	%			1,485.00
GST	18	%			53,727.30
Net price+Disc	117,404.10	INR	1	NO	352,212.30
*** Item completely delivered ***					

Sl.	Item	Qty.	Deliv. Date
00050	Material No.-1844831001 , Hydro Mechanical Cabinet for Guide vane (Servo/ proportional based)	3 NO	31.01.2024

NAME	AMOUNT		PER	UoM	VALUE
Basic Price	2,114,000.00	INR	1	NO	6,342,000.00
Freight%(base) -	0.50	%			31,710.00
GST	18	%			1,147,267.80
Net price+Disc	2,506,992.60	INR	1	NO	7,520,977.80
*** Item completely delivered ***					

Sl.	Item	Qty.	Deliv. Date
00060	Material No.-1844810002 , Hydraulic Over speed device	3 NO	31.01.2024

NAME	AMOUNT		PER	UoM	VALUE
Basic Price	120,000.00	INR	1	NO	360,000.00
Freight%(base) -	0.50	%			1,800.00
GST	18	%			65,124.00

Net price+Disc 142,308.00 INR 1 NO 426,924.00
*** Item completely delivered ***

Sl.	Item	Qty.	Deliv. Date
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00070	Material No.-1844822001 , Feedback position transducer for Guide vane & Runner (1 No. for Guide Vane)	3 SET	31.01.2024
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NAME	AMOUNT	PER	UoM	VALUE
Basic Price	183,000.00	INR	1	549,000.00
Freight%(base) -	0.50	%		2,745.00
GST	18	%		99,314.10
Net price+Disc	217,019.70	INR	1	651,059.10
*** Item completely delivered ***				

Sl.	Item	Qty.	Deliv. Date
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00080	Material No.-1844809001 , Piping & fitting of Gov. & HMC unit local Modification	3 LOT	31.01.2024
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NAME	AMOUNT	PER	UoM	VALUE
Basic Price	282,000.00	INR	1	846,000.00
Freight%(base) -	0.50	%		4,230.00
GST	18	%		153,041.40
Net price+Disc	334,423.80	INR	1	1,003,271.40
*** Item completely delivered ***				

Sl.	Item	Qty.	Deliv. Date
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00090	Material No.-1844809002 , Cable for termination between EHGC,HMC, control desk , (switches & indicating meters) -1 Lot } {1 Lot = 500 meter (4 core , 2.5 mm sq. Cable), 1000 meter (7 core, 1.5 mm sq. cable} with Cable glands ,terminal ferrule and lugs)	3 LOT	31.01.2024
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NAME	AMOUNT	PER	UoM	VALUE
Basic Price	564,000.00	INR	1	1,692,000.00

25

Freight%(base) -	0.50	%			8,460.00
GST	18	%			306,082.80
Net price+Disc	668,847.60	INR	1	LOT	2,006,542.80

*** Item completely delivered ***

Sl.	Item	Qty.	Deliv. Date
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00100	Material No.-1844809003 , EHGC SPARES#(A)One no of each type power supply unit,# (B)One no processor module,#(C)One no each type digital input & output module#(D) One no each type analog input & output module, #(E) One no each type transducer, #(F) One no each type auxiliary relay)#	1 SET	31.01.2024
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NAME	AMOUNT	PER	UoM	VALUE
Basic Price	2,537,000.00	INR	1	2,537,000.00
Freight%(base) -	0.50	%		12,685.00
GST	18	%		458,943.30
Net price+Disc	3,008,628.30	INR	1	3,008,628.30

*** Item completely delivered ***

Sl.	Item	Qty.	Deliv. Date
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00110	Material No.-1844809004 , HMC SPARES (A) 1 no Pressure Gauge, (B) 1 no Miniature circuit breaker, (C) 2 nos Filtering Element, (D) 1 no Push Button, (E) 1 set Seal/Gasket, (F) 1 set Indicating Lamp, (G) 1 no Cartridge valve, (H) 1 no Servo/proportional valve, (I) 1 no Pressure switch, (J) 1 No Hydraulic Valve (K) 1 No Auto Manual Solenoid Valve (L) 1 No Electric Indicating Meter (M) 2 Nos Speed Sensor (magnetic Pickup) (N) 1 No Guide Vane Feedback transducer	1 SET	31.01.2024
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NAME	AMOUNT		PER	UoM	VALUE
Basic Price	1,198,000.00	INR	1	SET	1,198,000.00
Freight%(base) -	0.50	%			5,990.00
GST	18	%			216,718.20
Net price+Disc	1,420,708.20	INR	1	SET	1,420,708.20
*** Item completely delivered ***					

TOTAL ITEM NET VALUE					33437636.40 INR

ACE (S&P), KW

ED/CE (Gen) Korba West



Chhattisgarh State Power Generation Company Limited

Annexure-III

ACE(S&P), KW
O/o Addl. Chief Engineer(S&P)
New Administrative Building
HASDEO THERMAL POWER STATION
P.O.JAMNIPALI, KORBA (W) CHHATTISGARH
Pin - 495450
Telephone - 07759 236208
Your Vendor Number with us 300513

Purchase Order(Services/Works)
PO number/date
5500094471 / 14.01.2022
Address
M/s BHARAT HEAVY ELECTRICALS LTD.
- 2, Arya Nagar, Narmada Road,
JABALPUR
State - Madhya Pradesh Pin code - 482001

Service P.O.

Sub:- Order for Supply, Erection, Testing and commissioning of new Microprocessor based Electro Hydraulic Governor system (EHGC) for guide vane control to retro fit existing analogue version EHGC (EHG and HMC cubical) installed at 3x40MW Hydro TG Units of HBHPS, Machadoli.

- Ref:-1. CE(S&P:GEN)Tender No.03-03/HW-004/21, Rfx. No. 8100021171.
2. Your offer No.OFR_SB21J0042/Rev_00/214028/HSD/NGP/21044 dtd.27.08.2021 and all correspondence done thereof.
3. CE (S&P:GEN) LOI No.03-03/HW-004/21/LOI/3515 dtd.27.12.2021.
4. Supply PO No.5500094460 dtd.14.01.2022. for Microprocessor based Electro Hydraulic Governor system (EHGC) along with accessories

Dear Sirs,

With reference to the above, this office pleased to issue work order for Work of Supply, Erection, Testing and commissioning of new Microprocessor based Electro Hydraulic Governor system (EHGC) for guide vane control to retro fit existing analogue version EHGC (EHG and HMC cubical) installed at 3x40MW Hydro TG Units of HBHPS, Machadoli, on the rates and terms & conditions as detailed in the order schedule enclosed with this order of tender No.CE(S&P:GEN)Tender No.03-03/HW-004/21-22/113, Rfx. No. 8100021171. These shall be binding on you in respect of this order.

BASIS OF THE ORDER: It is explicitly implied and understood that the basis of this order is our tender specifications, your offer and any written correspondence exchanged from either end in connection with the tender. In the event, if there is any doubt at any stage, records as above shall be required to be referred to, for any conclusive inferences. The intention is that any reference is drawn from the structures of words and sentences in the order shall always mean basis of past records of this order and the supplier (firm) shall not have any right to draw/produce any inference independent of past records associated with this contract. CSPGCL shall always have a right to amend the order at any stage, during the currency of contract within the frame work of all standing documentation.

1. PRICE, TAXES AND DUTIES:

PRICES: The accepted rates as mentioned in the schedule enclosed with this order are firm in rupees for total order value Rs.1,92,36,360.00 inclusive of GST @18%.

Goods & Service Tax: Goods & Service Tax shall be paid extra as applicable @ 18%.

INCOME TAX: Income Tax shall be recovered as per the Govt.rules. Our Sr. A. O. will issue a certificate to this effect.

TDS on GST:- TDS on GST shall be recovered as per Govt rule and certificate to this effect shall be issued by Sr AO.

2. ACCEPTANCE:

Please convey your acceptance to this order immediately of receipt of the order.

3. TERMS OF PAYMENT :

- (i) 50% of the lump sum value as in price clause shall be payable after completion of mobilization and dismantling.
- (ii) 40% of the lump sum value as in price clause shall be payable after assembly work & machine put on barring.
- (iii) Final 10% of the lump sum value shall be payable after commissioning the unit as per scope of Work in BHEL's Offer.

All payment shall be released within 15 days from the date of invoice.

4. DELIVERY :

- (1) Contractual Period- 01 year after receipt of material
- (2) 30 days from the date of handing over site against each unit.
- (3) Mobilization Period:- Within Four weeks on getting information of unit shutdown schedule.

5. PERFORMANCE SECURITY :

Exempted being Central PSU .

6. CONTRACT RIDERS (clauses) :

(1) AGREEMENT:- The contractor shall execute an agreement bond within 7 days from the date of receipt of order on non-judicial stamp paper worth Rs.50/- (Fifty) plus Rs.1/- Revenue stamp. The agreement will be executed in prescribed form enclosed and submitted to the office of SE(O&M):HBHPS: CSPGCL: Machadoli Bango.

(2) ENGINEER IN CHARGE:- The Engineer in charge of site shall be deputed by the SE(O&M):HBHPS: CSPGCL: Machadoli Bango.

(3) COMPENSATION IN CASE OF ACCIDENT: The contractor shall be wholly responsible for any loss arising from the accident pilferage while executing of the work. Contractor is wholly responsible for providing the safety appliances to their workers. In case of accident of workers of the contractor or by the workers of contractor while executing the work, CSPGCL will not pay any compensation and all such compensation is to be borne by the contractor only.

(4) SAFETY OF EQUIPMENTS: Contractor shall be accountable for any damage to the CSPGCL's equipment for his negligence or poor workmanship and shall have to compensate such loss.

(5) RECORD KEEPING: The contractor shall maintain an up-to date record of work progress and material issued / utilized at site.

(6) Scope of Work And Terms & Conditions:

- 1. Dismantling of the existing governor EHG panel.
- 2. Dismantling of the existing PMG or SSG system.
- 3. Dismantling of the existing HMC panel.
- 4. Installation of the new EHG panel.
- 5. Installation of the new HMC panel
- 6. Installation of the new SSG system.

7. Installation of the new Hydraulic over speed device.
8. Installation of feedback transducer (LVDT) on servomotors.
9. Installation of governor loose instrument/meters/switches on existing UCB/CD in the control room
10. Installation of EWS & OWS PC based system in the control room.
11. Installation/laying and termination of the new set of cables for interconnection between the systems supplied as per schematic/wiring/termination details.
12. Spinning of machine to rated speed in governor manual mode as well as in auto mode.
13. Synchronising of machine in auto mode.

TERMS AND CONDITIONS

1. All tools and tackles shall be arranged by the contractor itself.
2. Billing will be done on actual work carried out basis only. Optional work will be carried out on subject to availability of spares.
3. Firm shall follow all the rules and regulations of the company & State Government regarding safety, labour etc. applicable.
4. Free air & electricity shall be provided by the CSPGCL.
5. Residential facility shall be provided if available.
6. Necessary machining of components/parts, required during overhaul work shall be in the scope of contractor. The contractor should arrange/engage local workshop & transport for this purpose to avoid any delay

OTHER TERMS AND CONDITIONS:-

1. All the safety rules shall have to be followed by the contractor and any lapse will be in contractor's part.
2. SAFETY:- Necessary safety appliances of ISI mark viz Helmet, Shoes, Hand Gloves etc. shall be provided to labours engaged, at contractor's cost during execution of work and a record of issue of safety appliance will be kept by the contractor which will be required to produce whenever demanded by Officer-In-Charge/ Safety Officer/ Factory Inspector. If safety rules are not complied action will be taken in accordance with clause - III, sub clause - 1-c & 2 of factory act 1948. In case any of your labour or supervisor is observed not following safety rules and regulations as per Factory Act/ The Industrial Health & safety Department of Govt., penalty as deemed fit but not exceeding Rs. 500/- per day per person may be imposed on the contractor by the Engineer-In-Charge/ Safety Officer of the Board. Any dispute in labour court or any other Court regarding accident or any other thing related to work order will be purely dealt by the contractor. Board will have no responsibility including filing FIR in Police, if required.

7. EXTENSION ORDERS :

(I) Considering the actual condition of site/regular growth of work, the quantity/ quantum of work under the scope of the work of a particular contract may vary/ increase. Accordingly, The schedule contract period of the work may be increased of further six months and the contractor is bound to accept it on the same rates, terms and conditions.

8. DISPUTE :

In case of disputes the decision of the E.D./C.E.(Gen), Addl. C.E. (O&M-II), HTPS, Korba West / S.E.(O&M), HBHPS, Machadoli, Bango will be final and binding on the Firm.

9. GUARANTY :

Defect liability period shall be "45 days after attaining full load". But full load should be attained within 3 days after synchronization i.e. defect liability period shall be 48 days after synchronization of the unit.

10. JURISDICTION :

Any dispute or difference arising under, out of, or in connection with tender-contract shall be subject to exclusive jurisdiction of competent court at Korba/Bilaspur (C.G.) only.

PURCHASE ORGANIZATION : ED/CE(Gen)Korba West
PURCHASE ORDER NO. : 5500094471

Dt 14.01.2022

11. CORRESPONDENCES :

(A) All correspondence pertaining to this order should invariably be made to the :
1. Superintending Engineer(O&M),HBHPS, Machadoli, Bango.

Email: seonm.bango@cspc.co.in

2. This Office. Email: sepnw.kw@cspc.co.in

B)All correspondence in respect of financial matters shall be made to:

(1) The Assistant Manager (Bills) O/o Executive Director (Finance),CSPGCL, Raipur.
Email:managerbills.cspgcl@cspc.co.in

(2) The Sr. Accounts Officer, HTPS, CSPGCL, Korba West. Email: srao.kw@cspc.co.in

12. ACKNOWLEDGEMENTS :

Please acknowledge the receipt of the order and confirm your acceptance. If no formal acceptance of the order is received within 10 days from dispatch of this order, it will be presumed that the order has been accepted in all respect.

13. ENCLOSURES :

1. Order Schedule.
2. Agreement Bond Proforma.

Thanking you
Yours Faithfully,

ACE(S&P),KW

ED/CE(Gen)Korba West

Copy To :

M/s. BHEL, Power Sector, Western Region
SAS, Shree Mohini Complex, 345, Kingsway,
Nagpur- 440001
Email- anand.sharma@bhel.in



ACE (S&P), KW
 O/o Addl. Chief Engineer (S&P) New
 Administrative Building HASDEO THERMAL
 POWER STATION
 P.O. JAMNIPALI, KORBA (W) CHHATTISGARH
 Pin - 495450
 Telephone - 07759 236208
 Your Vendor Number with us 300513

Purchase Order (Services/Works)
 PO number/date
 5500094471 / 14.01.2022
 Address
 M/s BHARAT HEAVY ELECTRICALS LTD.
 - 2, Arya Nagar, Narmada Road,
 JABALPUR
 State - Madhya Pradesh Pin code - 482001

Cost Schedule

Sl. No.	Description	Quantity	OUN	Del. Date
10001	EC&T of EHGC & HMC Dismantling of existing installed Electro Hydraulic Governor System comprising EHG and HMC Panel and associated parts/auxiliary to an extend as required and Erection, commissioning and testing of new Microprocessor based Electro hydraulic governor system in Unit no. 01, 02 and 03 at HBHPS, Machadoli. Work Shall be carried out in One by one manner subjected to availability of unit. Scope of work covers supply of engineer, technician, labour, all tools and tackles and consumables required to complete the E&C work in all respect.	1	JOB	25.02.2024
Order Number - H64392200001				
		Basic Price	16,302,000.00	16,302,000.00
		GST	2,934,360.00	2,934,360.00
		Net price+Disc	19,236,360.00	19,236,360.00

ITEM	Description	Quantity	Rate (Rs)	Gross Price (Rs)
10	Service ET&C of new EHGC and HMC at Bango	3	JOB 5,434,000.00	16,302,000.00

Purchase Order - 5500094471

Dt 14.01.2022

Total net value

19,236,360.00 INR

Thanking you
Yours Faithfully,

ACE (S&P), KW

ED/CE (Gen) Korba West

छत्तीसगढ़ राज्य विद्युत उत्पादन कम्पनी मर्यादित : रायपुर

क्रमांक : 03-15/निविदा/57/918
प्रति,

रायपुर, दि. 18/10/2022

महाप्रबंधक,
छत्तीसगढ़ संवाद
सेक्टर-19, नार्थ ब्लॉक,
कायाबांधा, नया रायपुर (छ.ग.) 492015

विषय : निविदा सूचना प्रकाशित करने बाबत ।

-0-

महोदय,

इस पत्र के साथ निविदा प्रकाशन की सूचना संलग्न है। कृपया आप निम्नलिखित समाचार-पत्रों में इस पत्र की तारीख से तीन दिनों के भीतर राज्य स्तरीय समाचार पत्रों में तथा पांच दिनों के भीतर राष्ट्रीय स्तर के समाचार पत्रों में 8x12 सेंटीमीटर साईज एवं फोन्ट साईज 8 (आठ) में प्रकाशित करने का कष्ट करें, तथा प्रकाशन तिथि से तीन दिनों के भीतर समाचार-पत्र एवं देयक (तीन प्रतियों में) इस कार्यालय को प्रेषित करें ।

समाचार-पत्रों के नाम :-

01. द स्टेट्समैन, कोलकाता
02. मिलेनियम पोस्ट, दिल्ली
03. दैनिक भास्कर, बिलासपुर
04. नवभारत, रायपुर

संलग्न: निविदा विशेषीकरण क्रमांक मुअसि/ए.यू. एण्ड पी.सी./ए.टी.पी.एस.-को.प. /कार्य/2022/61
तथा जावक क्रमांक 03-15/कार्य/904 रायपुर, दि. 13.10.2022.

मुख्य अभियंता (सिविल) ए.यू. एण्ड पी.सी.
छ.रा.विद्युत उत्पा.कं.मर्या. : रायपुर

प्रतिलिपि :-

01. प्रबंधक (जन संपर्क) छ.रा.विद्युत पारेषण कम्पनी मर्यादित, रायपुर को उनके स्वीकृति क्रमांक 201 दिनांक 14.10.2022 एवं प्रबंध निदेशक (उत्पा.), रायपुर का स्वीकृति क्र. 2177 दिनांक 14.10.2022 के संदर्भ में सूचनार्थ ।
02. कार्यपालक निदेशक, ऊर्जा प्रौद्योगिकी केन्द्र छ.रा.विद्युत वितरण कम्पनी मर्यादित, रायपुर को निविदा की प्रति एवं फ्लॉपी सहित आवश्यक कार्यवाही हेतु प्रेषित ।
03. सहायक प्रबंधक (केन्द्रीय लेखा ईकाई), छ.रा.विद्युत उत्पादन कम्पनी मर्यादित, रायपुर ।
04. बिल प्रभाग मुख्य अभियंता (सिविल) छ.रा.विद्युत उत्पादन कम्पनी मर्यादित, रायपुर ।

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OFFICE OF THE CHIEF ENGINEER (CIVIL) AU & PC, CSPGCL
 Shed No. 2, Dangama, Raipur-492013 Phone No. 0771-2576880, Fax : 0771-2574579, e-mail: cecd.raipur@gmail.com

No.03-15/W/904 **E-TENDER NOTICE** **Raipur, date 13.10.2022**

Online bids are invited through CSPCL e-bidding system (SAP SRM) from contractors registered in appropriate class in CSPGCL in three part tendering system. The unregistered contractor having experience in Govt./Public Sector Undertaking/Local bodies/Power Generating Companies in India only may also be considered on submission of experience certificate for following works as mentioned below :-

Sl. No.	Tender Specification No.	Name of Work	NT value i/c 18% GST (Rs.)	EMD (Rs.)	Completion period (incl. Rainy season)	RFx No.
1	CEC/AU&PC/HTPS-KW/W/2022/61	2nd stage Raising the height of Pond-II from RL 313.0 M to 316.00 M of Ash Dyke Dindolbhatta of 1X500 MW Extension Unit at HTPS, CSPGCL, Korba West	387.00 Lacs	3,87,000/-	08 Months	81000 27964

Cost of tender form is Rs. 1180/- (Rs. 1000/- +18%GST). The due date & time for submission of bids Tender Cost & EMD is 31.10.2022 (up to 15:00 Hrs) and bid opening date (Techno commercial bids) is 02.11.2022 (up to 16:00) Hrs respectively. The tender document can be viewed and downloaded online from our e-bidding portal <https://ebidding.cspcl.co.in:50724/irj/portal>.

Note:- (i) In case, the rate quoted by the contractor is on extremely lower side than estimated contract value. a performance guarantee @ 5% of contract value i/c GST in addition to Security Deposit shall have to be deposited by the contractor. (ii) Maintenance period for the work shall be 12 months

SAVE ELECTRICITY

Chief Engineer (Civil) AU & PC, CSPGCL, Raipur

SIZE 8X12

[Signature]
Supdtg. Engineer (Civil)
O/o. C.E. (Civil) AU & PC
C.S.P.G.C.L.; RAIPUR

[Signature]
 19/10/22

	RFQs	RFxs	RFx Templates	Auctions	Auction Templates
All (0)	Ready To Compare (0)	All (31)	Saved (0)	Saved (0)	All (0)
	Missing Quotations (0)	Awaiting Approval (0)	RFQ (0)	Published (0)	English Auction (0)
				Active (0)	Company Best Bid (0)
				Paused (0)	
				Ended (0)	Completed (0)
				Deleted (0)	Release Rejected (0)

Show Quick Criteria Maintenance

Change Query Define New Query Personalize

RFx Number	RFx Name	Type	Status	RFx Category	Current Status	Purchasing Organization	Submission Deadline	Responses
27954								
8100027954	2nd stage raising of Pond-II Dindolbhatta	BID	Published		Extended	CE(CVIL)-AU&PC,CSP-GCL, RAIPUR	11.11.2022	3

Last Refresh 14.11.2022 11:56:24 INDIA Refresh

35

RFx Name 2nd stage raising of Pond-II Dindolbhatta

RFX No. 8100027964

Submission Deadline	11.11.2022	15:00:00
---------------------	------------	----------

Time Zone INDIA

Save Close Window

Tender Fee Payment Details

Edit Details

Company Name	Contact	Payment Method	Amount	Currency	Instrument Number	Payment / Waived Date	Payment / Waived Date	Payment Status
M K GUPTA & COMPANY	UMASHANKER AGRAWAL	Online Payment	1,180.00	INR	170000070616	10.11.2022	18.20.18	Paid
M/s M S PATEL	Mansuk Lal Patel	Online Payment	1,180.00	INR	170000069105	31.10.2022	08:59:55	Paid
SAJAN KUMAR AGRAWAL	SAJAN KUMAR AGRAWAL	Online Payment	1,180.00	INR	170000069153	31.10.2022	12:56:16	Paid
SHANKER ENGINEERING WORKS	M SHANKAR SAMY	Online Payment	1,180.00	INR	170000068775	27.10.2022	21:48:09	Paid

EMD Payment Details

RFx Name 2nd stage raising of Pond-II Dindobhata

Save Close Window

RFx No. 8100027864

Submission Deadline 11.11.2022 15:00:00 Time Zone INDIA

EMD Payment Details

Edit Details

Company Name	Contact	Payment Method	Amount	Currency	Instrument Number	Payment / Waived Date	EMD Reversal	Reversal Date	Status
M K GUPTA & COMPANY	UMASHANKER AGRAWAL	Online Payment	387,000.00	INR	170000070618	10.11.2022			Paid
M K GUPTA & COMPANY	UMASHANKER AGRAWAL	Online Payment	387,000.00	INR	170000070618	10.11.2022			Paid
SAJAN KUMAR AGRAWAL	SAJAN KUMAR AGRAWAL	Online Payment	387,000.00	INR	170000069164	31.10.2022			Paid
SHANKER ENGINEERING WORKS	M SHANKAR SAMY	Online Payment	387,000.00	INR	170000068877	28.10.2022			Paid

Active Queries

	RFQs	RFxs	RFx Templates	Auctions	Auction Templates
All (0)	Ready to Compare (0)	Saved (0)	Saved (0)	English Auction (0)	Company Best Bid (0)
All (1)	Awaiting Approval (0)	Published (0)	Published (0)	Active (0)	Paused (0)
All (0)	RFQ (0)	RFQ (0)	Completed (0)	Deleted (0)	Release Rejected (0)

RFxs - AH

Hide Quick Criteria Maintenance

Change Query Define New Query Personalize

Number:	8100027964	To	
RFx Type:			
Name of RFx:			
Status:			
Processed Since:	Last 30 Days		
Purchasing Organization:			
Product Category:			
Submission Deadline:			
My RFx:			
Purchase Group:			
Number of RFx responses:			
Supplier:			
Item Product:			

Apply Clear

[illegible]

- ☒ Mail has been sent to -nkg_navrangs@rediffmail.com
- ☒ Mail has been sent to -sajanjanigir@gmail.com
- ☒ Mail has been sent to -shankarenga.work@gmail.com

Price Opening Date Intimation

Input field

Tender Number: 8100027864
Price Opening Date & Time: 28.11.2022 12:20:00

Submit

Annexure-V

Tender Number -8100027964			
Tender Name -2nd stage raising of Pond-I			
Vendor Name			
Response Number			
NET VALUE			
OVERALL RANK			
	SHANKER ENGI	SAJAN KUMAR	M K GUPTA &
	8400182418	8400182801	8400184212
	39386500	35133400	42091375
	L2	L1	L3
1			
Excavation for Benching the seat			
350			
	NET PRICE	50	6
	BIDDER QUANTITY	350	14.1
	NET VALUE	17500	350
	ITEM RANK	2100	4935
ITEM NO -2	L3	L1	L2
Furrowing and plugging the seat of emban			
48000			
	NET PRICE	5	1
	BIDDER QUANTITY	48000	1
	NET VALUE	240000	48000
	ITEM RANK	48000	48000
ITEM NO -3	L2	L1	L1
Embankment from the suitable ash spoil o			
48000			
	NET PRICE	26	28
	BIDDER QUANTITY	48000	48000
	NET VALUE	1248000	1344000
	ITEM RANK	1104000	1344000
ITEM NO -4	L2	L1	L3
Embankment from the Ash spoil obtained f			
125000			
	NET PRICE	29	28
	BIDDER QUANTITY	125000	125000
	NET VALUE	3625000	3500000
	ITEM RANK	2875000	3500000
ITEM NO -5	L3	L1	L2
Excavation in Soil (by Mechanical Means.)			
47000			
	NET PRICE	90	95
	BIDDER QUANTITY	47000	47000
	NET VALUE	4230000	4465000
	ITEM RANK	4230000	4465000
ITEM NO -6	L1	L1	L2
Compaction of earth work at optimum moi			
47000			

Qishan
28/11/22

(41)

	NET PRICE	9	20	36
	BIDDER QUANTITY	47000	47000	47000
	NET VALUE	423000	940000	1692000
ITEM NO -7	ITEM RANK	L1	L2	L3
Supplying and forming , If sand is used				
9000				
	NET PRICE	350	255	300
	BIDDER QUANTITY	9000	9000	9000
	NET VALUE	3150000	2295000	2700000
ITEM NO -8	ITEM RANK	L3	L1	L2
Supplying and forming , If bottomis used				
6000				
	NET PRICE	80	100	300
	BIDDER QUANTITY	6000	6000	6000
	NET VALUE	480000	600000	1800000
ITEM NO -9	ITEM RANK	L1	L2	L3
Supply of mineral45 mm standard size bro				
2600				
	NET PRICE	900	1000	1200
	BIDDER QUANTITY	2600	2600	2600
	NET VALUE	2340000	2600000	3120000
ITEM NO -10	ITEM RANK	L1	L2	L3
Supply of mineral13.2mm standard size br				
2600				
	NET PRICE	900	1000	1200
	BIDDER QUANTITY	2600	2600	2600
	NET VALUE	2340000	2600000	3120000
ITEM NO -11	ITEM RANK	L1	L2	L3
Supplying and forming rock toe using roc				
4500				
	NET PRICE	1700	1300	1290
	BIDDER QUANTITY	4500	4500	4500
	NET VALUE	7650000	5850000	5805000
ITEM NO -12	ITEM RANK	L3	L2	L1
reinforcement for R.C.C. workCold/HOT				
14000				
	NET PRICE	80	52	65
	BIDDER QUANTITY	14000	14000	14000
	NET VALUE	1120000	728000	910000
	ITEM RANK	L3	L1	L2

Q. Khan
28/11/22

ITEM				
Excavation for all types and sizes of fo				
1100				
	NET PRICE	80	80	90
	BIDDER QUANTITY	1100	1100	1100
	NET VALUE	88000	88000	99000
ITEM NO-11	ITEM RANK	L1	L1	L2
Providing and laying nominal mix 1:4:8				
600				
	NET PRICE	3500	2800	3000
	BIDDER QUANTITY	600	600	600
	NET VALUE	2100000	1680000	1800000
ITEM NO-12	ITEM RANK	L3	L1	L2
Providing and laying nominal mix 1:2:4				
5				
	NET PRICE	4400	2900	3900
	BIDDER QUANTITY	5	5	5
	NET VALUE	22000	14500	19500
ITEM NO-13	ITEM RANK	L3	L1	L2
Filling with available excavated stuff				
350				
	NET PRICE	80	61	65
	BIDDER QUANTITY	350	350	350
	NET VALUE	28000	21350	22750
ITEM NO-14	ITEM RANK	L3	L1	L2
Rendering of protective treatment to embank				
12000				
	NET PRICE	18	7	10
	BIDDER QUANTITY	12000	12000	12000
	NET VALUE	216000	84000	120000
ITEM NO-15	ITEM RANK	L3	L1	L2
Construction of earthen dowels on top of				
1500				
	NET PRICE	62	30	30
	BIDDER QUANTITY	1500	1500	1500
	NET VALUE	93000	45000	45000
ITEM NO-16	ITEM RANK	L2	L1	L1
Brickwork with modular fly-ash 1:6				
600				

28/11/22

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		NET PRICE	2900	2500	3263
		BIDDER QUANTITY	600	600	600
		NET VALUE	1740000	1500000	1957800
ITEM 20		ITEM RANK	L2	L1	L3
	Providing and making 15mm thick cement				
	6000				
		NET PRICE	90	100	90
		BIDDER QUANTITY	6000	6000	6000
		NET VALUE	540000	600000	540000
ITEM 21		ITEM RANK	L1	L2	L1
	Providing and placing in up stream fly a				
	21000				
		NET PRICE	146	170	210
		BIDDER QUANTITY	21000	21000	21000
		NET VALUE	3066000	3570000	4410000
ITEM 22		ITEM RANK	L1	L2	L3
	Random brick Masonry in CM 1:6 with all				
	210				
		NET PRICE	900	2200	2515
		BIDDER QUANTITY	210	210	210
		NET VALUE	189000	462000	528150
ITEM 23		ITEM RANK	L1	L2	L3
	Providing and placing in position plain				
	70				
		NET PRICE	2900	2700	180
		BIDDER QUANTITY	70	70	70
		NET VALUE	203000	189000	12600
ITEM 24		ITEM RANK	L3	L2	L1
	Supplying RCC hume pipe grade I				
	450				
		NET PRICE	1500	840	906
		BIDDER QUANTITY	450	450	450
		NET VALUE	675000	378000	407700
ITEM 25		ITEM RANK	L3	L1	L2
	Providing and placing in position				
	7100				
		NET PRICE	80	52	60
		BIDDER QUANTITY	7100	7100	7100
		NET VALUE	568000	369200	426000
ITEM 26		ITEM RANK	L3	L1	L2

Q. Shari
28/11/20

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Prov.	providing design mix M-25 grd				
	55				
		NET PRICE	4400	3090	4300
		BIDDER QUANTITY	55	55	55
		NET VALUE	242000	169950	236500
ITEM		ITEM RANK	L3	L1	L2
Foun.	footings, bases of columns				
	300				
		NET PRICE	135	200	200
		BIDDER QUANTITY	300	300	300
		NET VALUE	40500	60000	60000
ITEM		ITEM RANK	L1	L2	L2
Struct	work in single section				
	7500				
		NET PRICE	80	60	90
		BIDDER QUANTITY	7500	7500	7500
		NET VALUE	600000	450000	675000
ITEM		ITEM RANK	L2	L1	L3
Provi.	providing approved pipe hand				
	150				
		NET PRICE	10	50	100
		BIDDER QUANTITY	150	150	150
		NET VALUE	1500	7500	15000
ITEM		ITEM RANK	L1	L2	L3
Dism	discontinuing steel structure				
	1				
		NET PRICE	5000	80000	1000
		BIDDER QUANTITY	1	1	1
		NET VALUE	5000	80000	1000
ITEM		ITEM RANK	L2	L3	L1
Const	curbular sub-base				
	900				
		NET PRICE	1350	940	1400
		BIDDER QUANTITY	900	900	900
		NET VALUE	1215000	846000	1260000
ITEM		ITEM RANK	L2	L1	L3
Water	water 63 to 45 mm size agg				
	330				
		NET PRICE	1350	980	1434

28/11/22

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		BIDDER QUANTITY	330	330	330
		NET VALUE	445500	323400	473220
ITEM	33	ITEM RANK	L2	L1	L3
Water	adam 53 to 22.4mm size agg				
	330				
		NET PRICE	1350	980	1434
		BIDDER QUANTITY	330	330	330
		NET VALUE	445500	323400	473220
		ITEM RANK	L2	L1	L3

Adnan
28/11/22

Registered AD/-

CHHATTISGARH STATE POWER GENERATION CO. LTD.

No.03-15/HTPS-KW/W/202/ 1365

Raipur,dt. 27/12/2022

To,

**M/s Sajan Kumar Agrawal,
Main Road Netaji Chowk, Janjgir-Champa (CG)**

Sub:- Tender for the work of **2nd stage Raising the height of Pond No.-II from RL 313.00 M to 316.00 M of Ash Dyke Dindolbhata of 1x500 MW Extension Unit at HTPS, CSPGCL, Korba West (Tender Spn. No. CEC/AU&PC/HTPS-KW/W/2022/61), Rfx No. 8100027964.**

Ref:- 1. Your response No. 8400182801
2. Your price bid opened on **28.11.2022.**

Dear Sir,

1. Your tender for the work of **2nd stage Raising the height of Pond No.-II from RL 313.00 M to 316.00 M of Ash Dyke Dindolbhata of 1x500 MW Extension Unit at HTPS, CSPGCL, Korba West. (Tender Spn. No. CEC/AU&PC/HTPS-KW/W/2022/61), Rfx No. 8100027964** participated in E-Tendering of C. E. (Civil) AU&PC, CSPGCL, Raipur and opened on **28.11.2022** has been accepted at your quoted rate, as per schedule enclosed. This acceptance is subject to the terms and conditions as stipulated in detail in the tender specifications which shall be binding on you in respect of this contract and no conditions or stipulations to the contrary or which are inconsistent will be applicable. No separate payment for lead and lift of materials shall be made unless otherwise specified.
2. You are requested to submit the GST registration before commencement of work to ensure whether you fall under (a) Registered dealer (b) Unregistered dealer (c) Composite dealer category.
3. The value of the contract is estimated to be **Rs. 3,51,33,400/- (Rs. Three crore fifty one lacs thirty three thousand four hundred) only + GST (at present @ 18%) Rs. 63,24,012/-**. GST shall be extra as applicable either to be paid to you or to be paid by CSPGCL to the authority directly depending on your status of registration for GST. **Thus total contract value of work including GST is Rs. 4,14,57,412/-**.
4. Please arrange within 10 (TEN) days of receipt of this letter to deposit with the Senior Accounts Officer, 1X500MW, HTPS, CSPGCL, Korba West / Assistant Manager, (CAU), CSPGCL, Raipur a sum of **Rs. 4,42,200/- (Rs. Four lacs forty two thousand two hundred) only** which together with the sum of **Rs. 3,87,000/- (Rs. Three lacs eighty seven thousand) only** already deposited by you as earnest money with tender shall form initial security deposit of the contract @2% of contract value since you are registered with the Co. Further deductions @3% will be made from each of the running account bills of the contract for the work done till the total amount of security deposit equivalent to 5% of the contract value is realized in full.

The above deposit shall be retained as security for the due and proper fulfillment of the contract. The initial Security deposit can also be furnished in any one or the other approved forms such as Demand Draft, Fixed Deposit Receipt, Bank Guarantee in Company's prescribed proforma issued by Nationalized Banks only shall be acceptable. The money receipt obtained from Senior Accounts Officer, 1X500MW, HTPS, CSPGCL, Korba West / Assistant Manager, (CAU), CSPGCL, Raipur in the case of cash remittance or deposit receipts etc. towards the above security deposit may please be produced in this office at the time of execution of contract agreement.

5. "Please attend this office or direct your authorized representative alongwith proper and valid "Power of Attorney" to attend this office within 10 (Ten) days of receipt of this letter to execute the contract agreement on non judicial stamp paper as per the proforma prescribed by the Co. for the due and proper fulfillment of the contract.

6. The cost of stamp paper worth Rs. 300/- along with revenue stamp of value Re. 1/- (One rupee) only on which agreement is to be executed will be borne by you. Non judicial stamp paper in three sheets will be required for the purpose.

7. Time is essence of contract and work shall be completed in all respects within the time specified i.e. **08 (Eight)** months including rainy season. Time allowed for carrying out the work shall be reckoned from the date on which order to commence the work is given to the contractor or from the date of handing over of site or issue of first set of drawing (if any), whichever is later.

8. **The Executive Engineer (Civil) Const. Dn. -I, 1X500MW, HTPS, CSPGCL, Korba West** will be the Engineer-in-Charge of this work. The Engineer-in-Charge should ensure delivery of LOI and pursue the contractor for timely execution of agreement and commencement of work.

9. The expenditure shall be met out from the Capital grant of Civil work of Ash Dyke Dindolbhata of 1X500MW Exten., HTPS, Korba West for the year 2023-24.

10. Necessary work order along with construction drawing shall be issued by the Engineer-in-Charge.

Note:- The maintenance period for the work shall be 12 (Twelve) months after the satisfactory completion of work after which a certificate of completion shall be given by Engineer-in-Charge.

Please acknowledge the receipt of this order.

Thanking you

Encl:- Schedule

Yours faithfully,

Handwritten signature
27/12/2022
de Chief Engineer (Civil)AU&PC
CSPGCL : RAIPUR

No.03-15/HTPS-KW/W/202/

Raipur,dt.

Copy to :-

1. The Chief Engineer (Gen.) HTPS, CSPGCL, Korba West.
2. The Superintending Engineer (Civil)Circle, 1X500MW, HTPS, CSPGCL, Korba West.
3. The Executive Engineer (Civil) Const. Dn. -I, 1X500MW, HTPS, CSPGCL, Korba West.
4. The Senior Accounts Officer, 1X500MW, HTPS, CSPGCL, Korba West.
5. Agreement Copy.

Encl:- Schedule.

Handwritten signature
Superintending Engineer (Civil)
O/o C. E. (Civil)AU&PC, CSPGCL, Raipur
de 27/12/2022

SCHEDULE

Name of work :- 2nd stage Raising the height of Pond No.-II from RL 313.00 M to 316.00 M of Ash Dyke Dindolbhata of 1x500 MW Extension Unit at HTPS, CSPGCL, Korba West. (Tender Spen. No. CEC/AU&PC/HTPS-KW/W/2022/61), Rfx No. 8100027964.

S.N.	Particulars	Unit	Qty	Rate	Amount
1	Item No. 1 :- Excavation for Benching the seat of embankment to an average depth of 15cm and cross slope of 1 in 12 including removing the rubbish up to a distance of 50m including dressing.	Cum	350.00	6.00	2100.00
2	Item No. 2 :- Furrowing and plugging the seat of embankment.	Sqm	48000.00	1.00	48000.00
3	Item No. 3 :- Ash work in excavation from the specified borrow area / foundation area of proposed ash bund within the existing ash dyke including cleaning of borrow pit / foundation area by uprooting of all types of vegetation, grass bushes, water hyssenth, saplings etc. by any means and stripping of top layer of minimum 20 cms. or to such depth as decided by the ENC. depending upon the suitability of ash to be used in forming ash embankment i/c. disposal of all unsuitable materials outside the working area with all lead and lifts complete as per direction of Engineer-in-charge including loading, transportations, unloading suitable / selected excavated materials on the bank, in layers not exceeding 250 mm thick for forming the embankment with all leads, lifts, breaking clods / lumps watering compaction (i/c. additional ash work beyond theoretical profile required for desired compaction) to achieve dry density (standard proctor) with approved mechanical means, including trimming of slope to the theoretical profile and all other incidental charges such as watering, cost of labourers equipments and materials etc. complete as per specifications, drawings and as directed by the ENC.				
(i)	Embankment from the suitable ash spoil obtained from foundation area.	Cum	48000.00	23.00	1104000.00
(ii)	Embankment from the Ash spoil obtained from the borrow area pit and existing ash dyke (as obtained from HCSD system).	Cum	125000.00	23.00	2875000.00
4	Item No.4 :- Excavation in Soil (by Mechanical Means.) Excavation for roadway in soil using mechanical means including loading in tipper for carrying of cut earth to embankment site and unloading with all lifts and lead upto 1000 meters as per relevant clauses of section 300.	Cum	47000.00	90.00	4230000.00
5	Item No.5 :- Compaction of earth work at optimum moisture content to 98% of standred proctor maximum dry density (excluding watering) vibrators /High speed rollo watering earth work for compaction on at optimum moisture content with lead of water up to 100m.	Cum	47000.00	20.00	940000.00
6	Item No.6 :- Supplying and forming graded sand blanket / filter / chimney / below rock toe be using fine / course sand in the Bund as per drawing including cost of transportation of materials from the approved source, placing it in position consolidation and compaction at least upto 70% of relative dry density complete including cost of labours, excavation in Ash / Earth wherever required for placement, disposal of the excavated materials with all leads and lifts etc. as per specification drawing, and direction of Engineer-in-charge.				
	(i) If sand is used	Cum	9000.00	255.00	2295000.00
	(ii) If bottom is used	Cum	6000.00	100.00	600000.00
7	Item No.7 :- Supply of mineral aggregate like broken stone/crushed stone (crushed in mechanical crusher) as per clause 520 at road site including all lead and stacking etc. complete.				
(i)	45 mm standard size broken stone	Cum	2600.00	1000.00	2600000.00
(ii)	13.2 mm standard size broken stone	Cum	2600.00	1000.00	2600000.00

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(Cont--2)

- 2 - (T.S No. CEC/AV&PC/HTPS-KU/W/2022/61)

8	Item No.8 :- Supplying and forming rock toe using rock material of sound, durable and well graded broken rock ranging in size from 100 mm. to 450 mm and hand placing, filling intersties including cost of all materials, royalties, all taxes, transportation / labourers, equipments and T&P etc. with all leads and lifts as per drawing, specification and direction of Engineer-in-Charge.	Cum	4500.00	1300.00	5850000.00
9	Item No.9 :- Providing and placing in position reinforcement for R.C.C. work including straightening, cutting, bending, binding etc. complete as per drawings including cost of binding wire in foundation and plinth all complete: Cold twisted bar / Hot rolled deformed steel				
10	Item No.10 :- Excavation for all types and sizes of foundations, trenches and drains or for any other purpose including disposal of excavated stuff upto 1.5 m lift and lead upto 50m (at least 5m away from the excavated area), including dressing and leveling of pits. In all types of soils.	Kg	14000.00	52.00	728000.00
11	Item No.11 :- Providing and laying nominal mix plain cement concrete with crushed stone aggregate using concrete mixer in all works upto plinth level excluding cost of form work. 1:4:8 (1 cement : 4 coarse sand : 8 graded stone aggregate 40mm nominal size).	Cum	1100.00	80.00	88000.00
12	Item No.12 :- Providing and laying nominal mix plain cement concrete with crushed stone aggregate using concrete mixer in all works upto plinth level excluding cost of form work. 1:2:4 (1 cement : 2 coarse sand : 4 graded stone aggregate 40mm nominal size).	Cum	600.00	2800.00	1680000.00
13	Item No.13 :- Filling from available excavated stuff (Excluding rock) in trenches, plinth, sides of foundation etc. in layers not exceeding 20cm in depth consolidating each deposited layer by ramming and watering with a lead upto 50 M. and lift upto 1.5 M.	Cum	350.00	61.00	21350.00
14	Item No.14 :- Rendering protective treatment to embankment side slope by TURFING including scarifying the slopes of bund surface dressing with 150 mm thickness of good approved soil including all lead and lifts rolling the soil with hand roller along slope turfing the slopes of embankment with 50 mm. thick grass turf sods ramming and watering for 3 months or till the grass establishes itself uniformly whichever is later with all leads & lifts watering complete as per specification and as directed by Engineer-in-Charge.	Sqm	12000.00	7.00	84000.00
15	Item No.15 :- Construction of earthen dowela on top of the embankment with earth arranged by the contractor from his own source, i/c. all excavation, transportation all leads & lifts, labours, materials, tools and plants, safeguards compaction & all necessary works to complete the earthen dowela in desired shape as per specification and as directed by Engineer-in-Charge.	RM	1500.00	30.00	45000.00
16	Item No.16 :- Brick work with modular fly-ash lime bricks (FaLG Bricks) confirming to IS:12894-2002 of class designation 4.0 in foundation and plinth in: Cement Mortar 1:6 (1 cement : 6 coarse sand)	Cum	600.00	2500.00	1500000.00
17	Item No.17 : Providing and making 15mm thick cement plaster on the rough side of single or half brick wall of mix: In Cement Mortar 1:6 (1 cement : 6 fine sand)	Sqm	6000.00	100.00	600000.00

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(Cont-3)

- 3- CT. S No. CEC/HTPS-KU/M 2022/61

18	Item No.18:- Providing and placing in up stream fly ash brick pitching using fly ash brick of metric size with minimum compressive strength of 50 kg. per cm ² by mechanical mixing by means to be laid in panels over slope of embankment as indicated in drawing and 0.5 m. at top bund level on U/S side excluding construction of panel walls as per drawing using fly ash bricks of metric size in CM 1:6 including excavating fixing fly ash bricks of metric size i/c. excavating earth & fixing brick inside it in both directions i/c. excavating earth & fixing brick inside it in booth directions i/c, placing, ramming for preparation of bed, curing, finishing providing and mixing, its removal, all labours, material, except cost of cement and ash which will be supplied by Deptt. Free of Cost but transportation, loading, unloading and other charges applicable of same shall be borne by contractor at his own costs, equipments, tools, plants machinery all	Sqm	21000.00	170.00	3570000.00
19	Item No. 19:- Random Rubble Masonry in CM 1:6 with all lead and lift including cost of all materials but excluding cost of Cement as per direction of Engineer-in-Charge.	Cum	210.00	2200.00	462000.00
20	Item No.20:- Providing and placing in position plain cement concrete including scaffolding and formwork (if mentioned against the item). Dewatering, vibration, curing, cost of all material (except cement) labour, transportation etc. complete including all lead lift as per specification as directed by Engineer-in-Charge (Cement shall be supplied free of Cost by Deptt.).	Cum	70.00	2700.00	189000.00
22	Item No.21:- Supplying & laying RCC hume pipe grade I for cross drain of starter dyke i/c loading, unloading transportation, T&P labours etc. complete as per direction of ENC.	RM	450.00	840.00	378000.00
Total (Part-A) Rs.					32503950.00

Note :- (1) Bottom Ash will be provided at Power House free of cost as per ash availability.

(2) Quantity of sand or bottom ash may be increased / decreased as per the availability of bottom ash.

" PART - B" Raising of Decantation well

S.N.	Particulars	Unit	Qty	Rate	Amount
1	Item No. 1 :- Providing and placing in position reinforcement for R.C.C. work including straightening, cutting, bending, binding etc. complete as per drawings including cost of binding wire in foundation and plinth all complete: Cold twisted bar / Hot rolled deformed steel	Kg	7100.00	52.00	369200.00
	Item No.2 :- Providing and laying design mix reinforced cement concrete with crushed graded stone aggregate 20mm nominal size using batching plant, transit mixer and concrete pump, in all works upto plinth level excluding cost of form work. M-25 Grade	Cum	55.00	3090.00	169950.00
3	Item No.3 :- Providing and fixing form work including centring, shuttering, strutting, staging, propping bracing etc. complete and including its removal at all levels, for: Foundations, footings, bases of columns plinth beam, curtain wall in any shape and size and all type of wall below plinth level.	Sqm	300.00	200.00	60000.00
4	Item No.4 :- Structural steel work in single section including cutting, hoisting, fixing in position and applying a priming coat of red oxide zinc chromate primer.	Kg	7500.00	60.00	450000.00
5	Item No. 5 :- Providing and fixing approved pipe hand rail to walls (ramps, stair cases) including cutting chases and repairing the same to original condition, applying a priming coat of red oxide zinc chromate primer.	Kg	150.00	50.00	7500.00

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- 4 - (T.S.No. C.E.C/AU&PC/HPS-KM/2024/61)

6	Item No.6 :- Dismantling of existing steel structure provided over beam structure of decantation well and approach to decantation well including cutting by gas cutter/welding, lifting of pieces of steel structure from well and stacking the same at site office including all loading, unloading, transportation etc. complete as per direction of Engineer-in-charge and refixing the same as directed by ENC.	Job	1.00	80000.00	80000.00
Total (Part-B) Rs.					1136650.00
" PART - C" Construction of WBM Road Over Bund Top					
S.N.	Particulars	Unit	Qty	Rate	Amount
1	Item No.1 :- Construction of granular sub-base by providing graded Material, carriage of mixed Material to work site, spreading in uniform layers with motor grader on prepared surface watering, rolling and compacting with vibratory power roller at OMC to achieve the desired density, complete as per clause 401	Cum	900.00	940.00	846000.00
2	Item No. 2 :- Water Bound Macadam (Providing, laying, spreading and compacting stone aggregates of specific sizes to water bound macadam specification including spreading in uniform thickness, hand packing, rolling with vibratory roller 8-10 tonnes in stages to proper grade and camber, applying and brooming requisite type of screening/binding Materials to fill up the interstices of coarse aggregate, watering and compacting to the required density as per clause-404.)				
	(A) Grading- I (63 to 45 mm size aggregate)	Cum	330.00	980.00	323400.00
	(B) Grading- II (53 to 22.4 mm size aggregate)	Cum	330.00	980.00	323400.00
Total (Part -C) Rs.					1492800.00
Total contract value (Part A + B + C) Rs.					35133400.00

(Rs. Three crores fifty one lacs thirty three thousand four hundred only)

Add @ 18% GST Rs.

6324012.00

Total contract value i/c GST Rs.

4,14,57,412/-

TERMS AND CONDITIONS :-

- In the contract work, it shall be mandatory to deploy 10% labour according to their skills, from the list of land oustees provided by the Addl. C.E.(T&SS) of the Power Plant. If 10% labours works out to less than 1, then at least 1 labour will have to be considered for deployment
- No material will be supplied by the department.
- During execution of work the contractor have to keep close watch over the working Activities of their labour & ensure that labour not to do any work except the work under subject.
- If any labour contractor found doing the work other than work under subject and committed Accident or injury what so ever the Department will not be responsible at all.
All consumable required to complete for work in contractor scope.
- GST : Value of GST @18% of contract value shall be extra paid to the contractor or to be paid by CSPGCL to the authority directly depending on status of ergistration of GST.
- As per factory Act all rules regarding health & safety is to be complied including submission of Form 21 for every labour engaged etc.
- ठेकेदार को ठेका श्रमिकों को नियोजन हेतु निम्न प्रावधानों/अधिनियमों का पालन करना आवश्यक होगा :-
 - संविदा श्रमिक अधिनियम 1970 ।
 - न्यूनतम वेतन अधिनियम 1948 ।
 - कारखाना अधिनियम 1948 एवं छ.ग. कारखाना नियमावली 1962 के अंतर्गत प्रपत्र 21 में स्वास्थ्य परीक्षण कराया जाना ।
 - कर्मचारी भविष्य निधि प्रकीर्ण उपबन्ध अधिनियम 1952 ।
 - राज्य कर्मचारी बीमा योजना ।
 - क्षतिपूर्ति अधिनियम ।
 - बोनस अधिनियम ।
 - बैंक के द्वारा वेतन भुगतान ।

Signature

Executive Engineer (Civil)

O/o C.E.(Civil), AU&PC CSPGCL, Raipur

Annexure-VII छत्तीसगढ़ राज्य विद्युत उत्पादन कम्पनी मर्यादित : रायपुर

क्रमांक : 03-15/निविदा/33/82
प्रति,

रायपुर, दि. 20/04/2022

महाप्रबंधक,
छत्तीसगढ़ संवाद
सेक्टर-19, नार्थ ब्लॉक,
कायाबांधा, नया रायपुर (छ.ग.) 492015

विषय : निविदा सूचना प्रकाशित करने बाबत ।

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महोदय,

इस पत्र के साथ निविदा प्रकाशन की सूचना संलग्न है। कृपया आप निम्नलिखित समाचार-पत्रों में इस पत्र की तारीख से तीन दिनों के भीतर राज्य स्तरीय समाचार पत्रों में तथा पांच दिनों के भीतर राष्ट्रीय स्तर के समाचार पत्रों में 10x3 सेंटीमीटर साईज एवं फोन्ट साईज 8 (आठ) में प्रकाशित करने का कष्ट करें, तथा प्रकाशन तिथि से तीन दिनों के भीतर समाचार-पत्र एवं देयक (तीन प्रतियों में) इस कार्यालय को प्रेषित करें ।

समाचार-पत्रों के नाम :-

01. मॉनिंग इंडिया, कोलकाता
02. द साउथ इंडिया टाइम्स, चेन्नई
03. पत्रिका, रायपुर
04. छत्तीसगढ़ वैभव, कोरबा

संलग्न: निविदा विशेषीकरण क्रमांक मुअसि/ए.यू. एण्ड पी.सी/एच.टी.पी.एस-को.प. /कार्य/2022/01, मुअसि/ए.यू. एण्ड पी.सी/डी.एस.पी.एम. को.पू. /कार्य/2022/02 एवं मुअसि/ए.यू. एण्ड पी.सी/एच.टी.पी.एस-को.प. /कार्य/2022/03 तथा जावक क्रमांक 03-15/W/ 66 रायपुर, दि. 19.04.2022

मुख्य अभियंता (सिविल) ए.यू. एण्ड पी.सी.

छ.रा.विद्युत उत्पा.कं.मर्या. : रायपुर

प्रतिलिपि :-

01. प्रबंधक (जन संपर्क) छ.रा.विद्युत होल्डिंग कम्पनी मर्यादित, रायपुर को उनके स्वीकृति क्रमांक 178 दिनांक 12.04.2022 एवं प्रबंध निदेशक (उत्पा.), रायपुर का स्वीकृति क्र. 763 दिनांक 18.04.2022 के संदर्भ में सूचनार्थ ।
02. कार्यपालक निदेशक, ऊर्जा प्रौद्योगिकी केन्द्र छ.रा.विद्युत वितरण कम्पनी मर्यादित, रायपुर को निविदा की प्रति एवं फ्लॉपी सहित आवश्यक कार्यवाही हेतु प्रेषित ।
03. सहायक प्रबंधक (केन्द्रीय लेखा ईकाई), छ.रा.विद्युत उत्पादन कम्पनी मर्यादित, रायपुर ।
04. बिल प्रभाग मुख्य अभियंता (सिविल) छ.रा.विद्युत उत्पादन कम्पनी मर्यादित, रायपुर ।

**OFFICE OF THE CHIEF ENGINEER (CIVIL) AU & PC, CSPGCL,
Shed No. 2, Dangania, Raipur-492013**

Phone No. 0771-2576380, Fax :- 0771-2574579, website www.cspcl.co.in E-mail:- cecivil.aupc@gmail.com

No.03-15/W/66

Raipur, date 19.04.2022

E-TENDER NOTICE

Online bids are invited through CSPCL e-bidding system (SAP SRM) from contractors registered in appropriate class in CSPGCL in three part tendering system. The unregistered contractor having experience in Govt./Public Sector Undertaking/Local bodies/Power Generating Companies in India only may also be considered on submission of experience certificate for following works as mentioned below :-

Sl. No.	Tender Specification No.	Name of Work	NIT value i/c 18% GST (Rs.)	EMD (Rs.)	Completion period (incl. Rainy season)	Rfx No.
1	CEC/AU&PC/HTPS-KW/W/2022/01	Utilization of Pond ash by filling in low laying area near pond 1B towards village side and site office at ash dyke Dindolbhata at HTPS, CSPGCL, Korba West.	84.90 Lacs	84,900/-	01 Months	81000 25104
2	CEC/AU&PC/DSPM-KE/W/2022/02	Utilization of fly ash by filling low laying area within a distance of 50 Km. by evacuation of fly ash from Ash Dyke situated of Village Gorhi/ Pandripani of DSPM-TPS, CSPGCL, Korba East.	108.65 Lacs	1,08,700/-	06 Months	81000 25134
3	CEC/AU&PC/HTPS-KW/W/2022/03	2nd stage raising the height of Pond I-A from RL 313.00M to 316.00M of Ash Dyke Dindolbhata of 1x300 MW Extension unit at HTPS, CSPGCL, Korba West.	354.00 Lacs	3,54,000/-	08 Months	81000 25146

Cost of tender form S.No.1 is Rs.885/-(Rs.750/-+18%GST) and for S.No. 2&3 is Rs. 1180/-(Rs.1000/- + 18%GST). The due date & time for submission of bids Tender Cost & EMD is 10.05.2022 (up to 15:00 Hrs) and bid opening date (Techno commercial bids) is 12.05.2022 (up to 16:00) Hrs respectively. The tender document can be viewed and downloaded online from our e-bidding portal <https://ebidding.cspcl.co.in:50724/irj/portal>. Note:- (i) In case, the rate quoted by the contractor is on extremely lower side than estimated contract value, a performance guarantee @ 5% of contract value i/c GST in addition to Security Deposit shall have to be deposited by the contractor. (ii) Maintenance period shall be 12 Months for Sl.No. 1,2&3.

//Save Electricity//

Chief Engineer (Civil) AU & PC,
CSPGCL, Raipur

SIZE 10X3

Rc
**C.E (CIVIL) AU & PC
CSPGCL, RAIPUR)**

de
19/04/2022 *12*

Active Queries

- RFQs All (0) Ready to Compare (0) Missing Quotations (0)
- RFxs All (30) Saved (0) Awaiting Approval (0) Published (0) Completed (0) Deleted (0) Release Selected (0)
- RFx Templates All (0) RFP (0) RFQ (0)
- Auctions All (0) Saved (0) Published (0) Active (0) Paused (0) Ended (0) Completed (0)
- Auction Templates All (0) English Auction (0) Company Best Bid (0)

RFxs - All

Show Quick Criteria Maintenance

View: [Standard View]

RFx Number	RFx Name	Create RFx	Copy	Display	Edit	Delete	Publish	Responses and Awards	Print Preview	Refresh	Export	Change Query	Define New Query	Personalize
*25146								Type	RFx Category	Current Status	Purchasing Organization	Submission Deadline	Responses	
8100025146	2nd stage raising 313-316 Pond-1A Dindol						BID	Published	Published		CE(CIVIL)-AU&PC,OSPGCL, RAIPUR	10.05.2022	5	

Last Refresh 10.05.2022 15:25:29 INDIA



Options

EMD Payment Details

RFx Name 2nd stage raising 313-316 Pond-1A Dindol RFx No. 8100025146 Submission Deadline 10.05.2022 15:00:00 Time Zone INDIA

EMD Payment Details

Edit Details

Company Name	Contact	Payment Method	Amount	Currency	Instrument Number	Payment / Waived Date	EMD Reversal	Reversal Date	Status
BUNDEL KHAND ENGINEERS	BUNDEL KHAND ENGINEERS	Bank Guarantee	354,000.00	INR					Awaiting
J.P. Associates	Jai Prakash Singh	Online Payment	354,000.00	INR	170000056354	09.05.2022			Paid
N CHAURASIA ASSOCIATES	N CHAURASIA ASSOCIATES	Online Payment	354,000.00	INR	170000056379	09.05.2022			Paid
SAJAN KUMAR AGRAWAL	SAJAN KUMAR AGRAWAL	Online Payment	354,000.00	INR	170000056404	10.05.2022			Paid
SHANKER ENGINEERING WORKS	M SHANKAR SAMY	Online Payment	354,000.00	INR	170000056198	05.05.2022			Paid



Options

Tender Fee Payment Details

RFX Name 2nd stage raising 313-316 Pond-1A Dindol RFX No. 8100025146 Submission Deadline 10.05.2022 15:00:00 Time Zone INDIA

Save Close Window

Tender Fee Payment Details

Edit Details

Company Name	Contact	Payment Method	Amount	Currency	Instrument Number	Payment / Waived Date	Payment / Waived Date	Payment Status
BUNDEL KHAND ENGINEERS	BUNDEL KHAND ENGINEERS	Online Payment	1,180.00	INR	170000056349	09.05.2022	13:32:43	Paid
J.P. Associates	Jai Prakash Singh	Online Payment	1,180.00	INR	170000056347	09.05.2022	13:15:37	Paid
N CHAURASIA ASSOCIATES	N CHAURASIA ASSOCIATES	Online Payment	1,180.00	INR	170000056302	08.05.2022	16:44:33	Paid
SAJAN KUMAR AGRAWAL	SAJAN KUMAR AGRAWAL	Online Payment	1,180.00	INR	170000056399	10.05.2022	12:56:23	Paid
SHANKER ENGINEERING WORKS	M SHANKAR SAMY	Online Payment	1,180.00	INR	170000056197	06.05.2022	09:16:39	Paid



- Mail has been sent to -sejanjanigir@gmail.com
- Mail has been sent to -shankarengg.work@gmail.com
- Mail has been sent to -bundeikhandengineers@yahoo.com
- Mail has been sent to -jpassociateskorba@gmail.com

Price Opening Date Intimation

Input field

Tender Number: 8100025146

Price Opening Date & Time: 26.05.2022 15:11:00

Submit

Tender Number -8100025146
Tender Name -2nd stage raising 313-316 P

Annexure -VIII

Vendor Name	J.P. Associa	BUNDEL KHAND	SHANKER ENGI	SAJAN KUMAR
Response Number	8400170362	8400170363	8400170266	8400170410
NET VALUE	47949725	40990583.5	42276310	39339835
OVERALL RANK	L4	L2	L3	L1

1

Excavation for Benching the seat
350

NET PRICE	40	15.65	8	7
BIDDER QUANTITY	350	350	350	350
NET VALUE	14000	5477.5	2800	2450
ITEM RANK	L4	L3	L2	L1

ITEM NO -2

Furrowing and plugging the seat of emba
48000

NET PRICE	5	4	2	1
BIDDER QUANTITY	48000	48000	48000	48000
NET VALUE	240000	192000	96000	48000
ITEM RANK	L4	L3	L2	L1

ITEM NO -3

Embankment from the suitable ash spoil o
71500

NET PRICE	35	15	27	26
BIDDER QUANTITY	71500	71500	71500	71500
NET VALUE	2502500	1072500	1930500	1859000
ITEM RANK	L4	L1	L3	L2

ITEM NO -4

Ash work in excavation from the specifie
160400

NET PRICE	35	29	44	42
BIDDER QUANTITY	160400	160400	160400	160400
NET VALUE	5614000	4651600	7057600	6736800
ITEM RANK	L2	L1	L4	L3

ITEM NO -5

Excavation in Soil (by Mechanical Means)
44600

Quahan
26/05/22

MP
26/05/22

NET PRICE	120	120	95	93
BIDDER QUANTITY	44600	44600	44600	44600
NET VALUE	5352000	5352000	4237000	4147800
ITEM RANK	L3	L3	L2	L1

ITEM NO -6
Compaction of earth work at optimum mois
44600

NET PRICE	30	20.86	15	23
BIDDER QUANTITY	44600	44600	44600	44600
NET VALUE	1338000	930356	669000	1025800
ITEM RANK	L4	L2	L1	L3

ITEM NO -7
Supplying and forming graded if send use
7890

NET PRICE	750	575	400	283
BIDDER QUANTITY	7890	7890	7890	7890
NET VALUE	5917500	4536750	3156000	2232870
ITEM RANK	L4	L3	L2	L1

ITEM NO -8
Supplying and forming graded if bottom a
5260

NET PRICE	180	300	120	142
BIDDER QUANTITY	5260	5260	5260	5260
NET VALUE	946800	1578000	631200	746920
ITEM RANK	L3	L4	L1	L2

ITEM NO -9
Supply of mineral aggregate 45 mm std si
1550

NET PRICE	1350	1290	1250	1235
BIDDER QUANTITY	1550	1550	1550	1550
NET VALUE	2092500	1999500	1937500	1914250
ITEM RANK	L4	L3	L2	L1

ITEM NO -10
Supply of mineral aggregate 13.2 mm std
1550

NET PRICE	1350	1290	1250	1235
BIDDER QUANTITY	1550	1550	1550	1550
NET VALUE	2092500	1999500	1937500	1914250
ITEM RANK	L4	L3	L2	L1

Quenay
26/05/22

26/5/2022

60

ITEM NO -11

Supplying and forming rock toe using roc
4500

NET PRICE	1650	1350	1600	1425
BIDDER QUANTITY	4500	4500	4500	4500
NET VALUE	7425000	6075000	7200000	6412500
ITEM RANK	L4	L1	L3	L2

ITEM NO -12

Providing and placing in position reinfo
13900

NET PRICE	105	75	90	58
BIDDER QUANTITY	13900	13900	13900	13900
NET VALUE	1459500	1042500	1251000	806200
ITEM RANK	L4	L2	L3	L1

ITEM NO -13

*Excavation for all types and sizes of f
875

NET PRICE	50	50	80	90
BIDDER QUANTITY	875	875	875	875
NET VALUE	43750	43750	70000	78750
ITEM RANK	L1	L1	L2	L3

ITEM NO -14

Providing and laying nominal mix 1:4:8
475

NET PRICE	3250	2900	3500	3080
BIDDER QUANTITY	475	475	475	475
NET VALUE	1543750	1377500	1662500	1463000
ITEM RANK	L3	L1	L4	L2

ITEM NO -15

Providing and laying nominal mix 1:2:4
7

NET PRICE	3500	3600	4000	3325
BIDDER QUANTITY	7	7	7	7
NET VALUE	24500	25200	28000	23275
ITEM RANK	L2	L3	L4	L1

ITEM NO -16

Filling from available excavated stuff
875

26/05/22

26/05/22

NET PRICE	65	50	90	67
BIDDER QUANTITY	875	875	875	875
NET VALUE	56875	43750	78750	58625
ITEM RANK	L2	L1	L4	L3

ITEM NO -17

#NAME?
11000

NET PRICE	8	5	15	7
BIDDER QUANTITY	11000	11000	11000	11000
NET VALUE	88000	55000	165000	77000
ITEM RANK	L3	L1	L4	L2

ITEM NO -18

Construction of earthen dowela on too of
1500

NET PRICE	150	100	44	33
BIDDER QUANTITY	1500	1500	1500	1500
NET VALUE	225000	150000	66000	49500
ITEM RANK	L4	L3	L2	L1

ITEM NO -19

Brick work with modularflyash 1:6
490

NET PRICE	2800	3000	2600	2750
BIDDER QUANTITY	490	490	490	490
NET VALUE	1372000	1470000	1274000	1347500
ITEM RANK	L3	L4	L1	L2

ITEM NO -20

Providing and making 15mm thick cemen
5020

NET PRICE	110	70	90	108
BIDDER QUANTITY	5020	5020	5020	5020
NET VALUE	552200	351400	451800	542160
ITEM RANK	L4	L1	L2	L3

ITEM NO -21

Providing and placing in up stream fly a
18300

NET PRICE	190	170	143	185
BIDDER QUANTITY	18300	18300	18300	18300
NET VALUE	3477000	3111000	2616900	3385500
ITEM RANK	L4	L2	L1	L3

ITEM NO -22

Q. Shah
26/05/22

26/05/2022

Random Rubble Masonry in CM 1:6 with
175

NET PRICE	1750	750	2330	2430
BIDDER QUANTITY	175	175	175	175
NET VALUE	306250	131250	407750	425250
ITEM RANK	L2	L1	L3	L4
ITEM NO -23				

Providing and placing in position plain
51

NET PRICE	3250	2900	3500	2990
BIDDER QUANTITY	51	51	51	51
NET VALUE	165750	147900	178500	152490
ITEM RANK	L3	L1	L4	L2
ITEM NO -24				

Supply of empty cement bag (HDPE Bags)
14000

NET PRICE	5	2.5	8	2
BIDDER QUANTITY	14000	14000	14000	14000
NET VALUE	70000	35000	112000	28000
ITEM RANK	L3	L2	L4	L1
ITEM NO -25				

Supply and laying RCC Hume 250mm dia
585

NET PRICE	750	450	1160	940
BIDDER QUANTITY	585	585	585	585
NET VALUE	438750	263250	678600	549900
ITEM RANK	L2	L1	L4	L3
ITEM NO -26				

Providing and placing in position reinf
7100

NET PRICE	105	75	85	58
BIDDER QUANTITY	7100	7100	7100	7100
NET VALUE	745500	532500	603500	411800
ITEM RANK	L4	L2	L3	L1
ITEM NO -27				

Providing and laying design mix reinf
55

NET PRICE	4250	3200	4000	3430
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Q. Shari
26/05/22

Q. Shari
26/05/2022

BIDDER QUANTITY	55			
NET VALUE	233750	176000	220000	188650
ITEM RANK	L4	L1	L3	L2

ITEM NO -28

Providing and fixing form work includin
300

NET PRICE	240	120	100	
BIDDER QUANTITY	300	300	300	230
NET VALUE	72000	36000	30000	300
ITEM RANK	L4	L2	L1	L3

ITEM NO -29

Structural steel work in single section
7500

NET PRICE	110	120	90	
BIDDER QUANTITY	7500	7500	7500	67
NET VALUE	825000	900000	675000	7500
ITEM RANK	L3	L4	L2	L1

ITEM NO -30

Providing and fixing approved pipe hand
150

NET PRICE	120	100	90	
BIDDER QUANTITY	150	150	150	59
NET VALUE	18000	15000	13500	150
ITEM RANK	L4	L3	L2	L1

ITEM NO -31

Dismantling of existing steel structure
1

NET PRICE	25000	30000	25000	90000
BIDDER QUANTITY	1	1	1	1
NET VALUE	25000	30000	25000	90000
ITEM RANK	L1	L2	L1	L3

ITEM NO -32

Construction of granular sub-base by pr
1073

NET PRICE	1350	1300	1450	1045
BIDDER QUANTITY	1073	1073	1073	1073
NET VALUE	1448550	1394900	1555850	1121285
ITEM RANK	L3	L2	L4	L1

ITEM NO -33

Qusman
26/05/22

26/5/2022

Water Bound Macadam Grd-1 63-45 mm size

422

NET PRICE	1450	1500	1490	1090
BIDDER QUANTITY	422	422	422	422
NET VALUE	611900	633000	628780	459980
ITEM RANK	L2	L4	L3	L1

ITEM NO -34

-Water Bound Macadam Grd-2 53-22.4 mm si
422

NET PRICE	1450	1500	1490	1090
BIDDER QUANTITY	422	422	422	422
NET VALUE	611900	633000	628780	459980
ITEM RANK	L2	L4	L3	L1

Quay
26/05/22

26/5/2022

Before TCD

$$= 39339835 - 29933889$$

29933889

x 100 = 31.42%
(above)

After TCD

$$\text{rebate @ 2.0\% on quoted rate} = \frac{38553038 - 29933889}{29933889} \times 100 = 28.79\% \text{ (above)}$$

* Estimated value considering inflation @ 7.1% per year

$$= 26029469 \times 1.07 \times 1.07 \times 1.07 = 31887219$$

$$= \frac{38553038 - 31887219}{31887219} \times 100 = 20.90\% \text{ (above)}$$

Registered AD/-

CHHATTISGARH STATE POWER GENERATION CO. LTD.

No.03-15/KWB/W/161/ 757.

Raipur, dt. 12/08/2022

To,

**M/s Sajan Kumar Agrawal,
Main Road Netaji Chowk, Janjgir-Champa (CG)**

Sub:- Tender for the work of 2nd stage Raising the height of Pond 1-A from RL 313.00 M to 316.00 M of Ash Dyke Dindolbhata of 1x500 MW Extension Unit at HTPS, CSPGCL, Korba West (Ten. Spc.No. - CEC/AU&PC/ HTPS-KW/W/2022/03), Rfx No. 81000-25146.

**Ref:- 1. Your response No. 8400170410
2. Your price bid opened on 26.05.2022 and 2nd round techno commercial discussion held on 08.08.2022.**

Dear Sir,

1. Your tender for the work of **2nd stage Raising the height of Pond 1-A from RL 313.00 M to 316.00 M of Ash Dyke Dindolbhata of 1x500 MW Extension Unit at HTPS, CSPGCL, Korba West (Ten. Spc.No. CEC/AU&PC/HTPS-KW/W/2022/03), Rfx No. 8100025146** participated in E-Tendering of C. E. (Civil)AU&PC, CSPGCL, Raipur and opened on 26.05.2022 has been accepted at your quoted item rate and rebate **@6.00% after techno commercial discussion**, as per schedule enclosed. This acceptance is subject to the terms and conditions as stipulated in detail in the tender specifications which shall be binding on you in respect of this contract and no conditions or stipulations to the contrary or which are inconsistent will be applicable. No separate payment for lead and lift of materials shall be made unless otherwise specified.
2. You are requested to submit the GST registration before commencement of work to ensure whether you fall under (a) Registered dealer (b) Unregistered dealer (c) Composite dealer category.
3. The value of the contract is estimated to be **Rs. 3,69,79,445/- (Rs. Three crore sixty nine lacs seventy nine thousand four hundred forty five) only + GST (at present @ 18%) Rs. 66,56,300/-**. GST shall be extra as applicable either to be paid to you or to be paid by CSPGCL to the authority directly depending on your status of registration for GST. **Thus total contract value of work including GST is Rs. 4,36,35,745/-**.
4. Please arrange within 10 (TEN) days of receipt of this letter to deposit with the Senior Accounts Officer, 1X500MW, HTPS, CSPGCL, Korba West / Assistant Manager, (CAU), CSPGCL, Raipur a sum of **Rs. 5,18,800/- (Rs. Five lacs eighteen thousand eight hundred) only** which together with the sum of **Rs. 3,54,000/- (Rs. Three lacs fifty four thousand) only** already deposited by you as earnest money with tender shall form initial security deposit of the contract @2% of contract value since you are registered with the Co. Further deductions @3% will be made from each of the running account bills of the contract for the work done till the total amount of security deposit equivalent to 5% of the contract value is realized in full.

The above deposit shall be retained as security for the due and proper fulfillment of the contract. The initial Security deposit can also be furnished in any one or the other approved forms such as Demand Draft, Fixed Deposit Receipt, Bank Guarantee in Company's prescribed proforma issued by Nationalized Banks only shall be acceptable. The money receipt obtained from Senior Accounts Officer, 1X500MW, HTPS, CSPGCL, Korba West / Assistant Manager, (CAU), CSPGCL, Raipur in the case of cash remittance or deposit receipts etc. towards the above security deposit may please be produced in this office at the time of execution of contract agreement.

66

5. "Please attend this office or direct your authorized representative alongwith proper and valid "Power of Attorney" to attend this office within 10 (Ten) days of receipt of this letter to execute the contract agreement on non judicial stamp paper as per the proforma prescribed by the Co. for the due and proper fulfillment of the contract.

6. The cost of stamp paper worth Rs.300/- along with revenue stamp of value Re. 1/- (One rupee) only on which agreement is to be executed will be borne by you. Non judicial stamp paper in three sheets will be required for the purpose.

7. Time is essence of contract and work shall be completed in all respects within the time specified i.e. **08 (Eight)** months including rainy season. Time allowed for carrying out the work shall be reckoned from the date on which order to commence the work is given to the contractor or from the date of handing over of site or issue of first set of drawing (if any), whichever is later.

8. **The Executive Engineer (Civil) Const. Dn. -I, 1X500MW, HTPS, CSPGCL, Korba West** will be the Engineer-in-Charge of this work. The Engineer-in-Charge should ensure delivery of LOI and pursue the contractor for timely execution of agreement and commencement of work.

9. The expenditure shall be met out from the Capital grant of Civil work of Ash Dyke Dindolbhata of 1X500MW HTPS, Korba West for the year 2022-23.

10. Necessary work order along with construction drawing shall be issued by the Engineer-in-Charge.

Note:- The maintenance period for the work shall be 12 (Twelve) months after the satisfactory completion of work after which a certificate of completion shall be given by Engineer-in-Charge.

Please acknowledge the receipt of this order.

Thanking you

Encl:- Schedule

Yours faithfully,

[Signature]
12/9/2022
d/c Chief Engineer (Civil) AU&PC
CSPGCL : RAIPUR

No.03-15/KWB/W/161/

Raipur,dt.

Copy to :-

1. The Chief Engineer (Gen.) HTPS, CSPGCL, Korba West.
2. The Superintending Engineer (Civil) Circle, 1X500MW, HTPS, CSPGCL, Korba West.
3. The Executive Engineer (Civil) Const. Dn. -I, 1X500MW, HTPS, CSPGCL, Korba West.
4. The Senior Accounts Officer, 1X500MW, HTPS, CSPGCL, Korba West.
5. Agreement Copy.

Encl:- Schedule.

[Signature]
Superintending Engineer (Civil)
O/o C. E. (Civil) AU&PC, CSPGCL, Raipur
d/c 12/09/22

SCHEDULE

Name of work:- 2nd stage Raising the height of Pond 1-A from RL 313.00 M to 316.00 M of Ash Dyke Dindolbhata of 1x500 MW Extension Unit at HTPS, CSPGCL, Korba West (Ten. Spc.No. - CEC/AU&PC/ HTPS-KW/W/2022/03), Rfx No. 8100025146.

" PART -A" Raising of Dyke

S.N.	Particulars	Unit	Qty	Rate	Amount
1	Item No. 1 Excavation for Benching the seat of embankment to an average depth of 15cm and cross slope of 1 in 12 including removing the rubbish up to a distance of 50m including dressing.	Cum	350.00	7.00	2450.00
2	Item No. 2 Furrowing and plugging the seat of embankment.	Sqm	48000.00	1.00	48000.00
3	Item No. 3 Ash work in excavation from the specified borrow area / foundation area of proposed ash bund within the existing ash dyke including cleaning of borrow pit / foundation area by uprooting of all types of vegetation, grass bushes, water hyacinth, saplings etc. by any means and stripping of top layer of minimum 20 cms. or to such depth as decided by the ENC depending upon the suitability of ash to be used in forming ash embankment i/c disposal of all unsuitable materials outside the working area with all lead and lifts complete as per direction of Engineer-in-charge including loading, transportations, unloading suitable / selected excavated materials on the bank, in layers not exceeding 250 mm thick for forming the embankment with all leads, lifts, breaking clods / lumps watering compaction (i/c. additional ash work beyond theoretical profile required for desired compaction) to achieve dry density (standard proctor) with approved mechanical means, including trimming of slope to the theoretical profile and all other incidental charges such as watering, cost of labourers equipments and materials etc. complete as per specifications, drawings and as directed by the ENC.				
	(i) Embankment from the suitable ash spoil obtained from foundation area.	Cum	71500.00	26.00	1859000.00
	(ii) Ash work in excavation from the specified borrow area from pond no. 2 (HCSO) of Ash dyke Dindolbhata including clearing of borrow area and removing of bushes, water hyacinth, sapling etc. complete upto such depth as decided by the ENC and filling for construction of embankment in layers not exceeding 250 mm layers including dewatering and cleaning of pit area. Removing all bushes and shrubs before filling and breaking clods, lumps, watering and compaction to achieve 98 percent of standard proctor dry density with approved mechanical means etc. complete including loading, transportation, unloading suitable / selected excavated materials in the pond, for forming the embankment with all leads, lifts, breaking clods / lumps watering compaction (including. additional ash work beyond theoretical profile required for desired compaction) to achieve dry density (standard proctor) with approved mechanical means, including trimming of slope to the theoretical profile and all other incidental charges such as watering, cost of labourers equipments and material and all other incidental charges such as watering, cost of labourers equipments and materials etc. complete as per specifications, drawings and as directed	Cum	160400.00	42.00	6736800.00
4	Item No.4 Excavation in Soil (by Mechanical Means.) Excavation for roadway in soil using mechanical means including loading in tipper for carrying of cut earth to embankment site and unloading with all lifts and lead upto 1000 meters as per relevant clauses of section 300.	Cum	44600.00	93.00	4147800.00
5	Item No.5 Compaction of earth work at optimum moisture content to 98 percent of standard proctor maximum dry density (including watering) vibrators /High speed roller watering earth work for compaction on at optimum moisture content with lead of water up to 100 m.	Cum	44600.00	23.00	1025800.00

Qw
etc

(Cont-2)

6	Item No.6 Supplying and forming graded sand blanket / filter / chimney / below rock toe be using fine / course sand in the Bund as per drawing including cost of transportation of materials from the approved source, placing it in position consolidation and compaction at least upto 70% of relative dry density complete including cost of labours, excavation in Ash / Earth wherever required for placement, disposal of the excavated materials with all eads and lifts etc. as per specification drawing, and direction of Engineer-in-charge.				
	(a) If sand is used	Cum	7890.00	283.00	2232870.00
	OR				
	(b) If Bottom ash is used in place of sand against Item no 6 (a)	Cum	5260.00	142.00	746920.00
7	Item No.7 Supply of mineral aggregate like broken stone/crushed stone (crushed in mechanical crusher) as per clause 520 at road site including all lead and stacking etc. complete.				
	(iii) 45 mm standard size broken stone	Cum	1550.00	1235.00	1914250.00
	(vi) 13.2 mm standard size broken stone	Cum	1550.00	1235.00	1914250.00
8	Item No.8 Supplying and forming rock toe using rock material of sound, durable and well graded broken rock ranging in size from 100 mm. to 450 mm and hand placing, filling intersties including cost of all materials, royalties, all taxes, transportation / labourers, equipments and T&P etc. with all leads and lifts as per drawing, specification and direction of Engineer-in-Charge.	Cum	4500.00	1425.00	6412500.00
9	Item No.9 Providing and placing in position reinforcement for R.C.C. work including straightening, cutting, bending, binding etc. complete as per drawings including cost of binding wire in foundation and plinth all complete:				
	Cold twisted bar / Hot rolled deformed steel	Kg	13900.00	58.00	806200.00
10	Item No. 10 Excavation for all types and sizes of foundations, trenches and drains or for any other purpose including disposal of excavated stuff upto 1.5 m lift and lead upto 50m (at least 5m away from the excavated area), including dressing and leveling.				
	In all types of soils.	Cum	875.00	90.00	78750.00
11	Item No. 11:- Providing and laving nominal mix plain cement concrete with crushed stone aggregate using concrete mixer in all works upto plinth level excluding cost of form work.				
	1:4:8 (1 cement: 4 coarse sand : 8 graded stone aggregate 40mm nominal size).	Cum	475.00	3080.00	1463000.00
12	Item No.12:- Providing and laving nominal mix plain cement concrete with crushed stone aggregate using concrete mixer in all works upto plinth level excluding cost of form work.				
	1:2:4 (1 cement: 2 coarse sand : 4 graded stone aggregate 40mm nominal size).	Cum	7.00	3325.00	23275.00
13	Item No.13 :- Filling from available excavated stuff (Excluding rock) in trenches, plinth,sides of foundation etc. in layers not exceeding 20cm in depth consolidating each deposited layer by ramming and watering with a lead upto 50 M. and lift upto 1.5 M.	Cum	875.00	67.00	58625.00
14	Item No. 14 :- Rendering protective treatment to embankment side slope by TURFING including scarifying the slopes of bund surface dressing with 150 mm thickness of good approved soil including all lead and lifts rolling the soil with hand roller along slope turfing the slopes of embankment with 50 mm. thick grass turf sods ramming and watering for 3 months or till the grass establishes itself uniformly whichever is later with all leads & lifts watering complete as per specification and as directed by Engineer in-Charge.	Sqm	11000.00	7.00	77000.00
15	Item No. 15 :- Construction of earthen dowela on top of the embankment with earth arranged by the contractor from his own source. i/c. all excavation, transportation all leads & lifts, labours, materials, tools and plants, safeguards compaction & all necessary works to complete the earthen dowela in desired shape as per specification and as directed by Engineer-in-Charge.	RM	1500.00	33.00	49500.00

16	Item No. 16 :- Brick work with modular fly-ash lime bricks (FaLG Bricks) confirming to IS: 12894-2002 of class designation 4.0 in foundation and plinth in: Cement Mortar 1:6 (1 cement: 6 coarse sand)	Cum	490.00	2750.00	1347500.00
17	Item No. 17 : Providing and making 15mm thick cement plaster on the rough side of single or half brick wall of mix: In Cement Mortar 1:6 (1 cement: 6 fine sand)	Sqm	5020.00	108.00	542160.00
18	Item No. 18:- Providing and placing in up stream fly ash brick pitching using fly ash brick of metric size with minimum compressive strength of 50 kg. per cm ² by mechanical mixing by means to be laid in panels over slope of embankment as indicated in drawing and 0.5 m. at top bund level on U/S side excluding construction of panel walls as per drawing using fly ash bricks of metric size in CM 1:6 including excavating fixing fly ash bricks of metric size i/c. excavating earth & fixing brick inside it in both directions i/c. excavating earth & fixing brick inside it in booth directions i/c, placing, ramming for preparation of bed, curing, finishing providing and mixing, its removal, all labours, material, except cost of cement and ash which will be supplied by Deptt. free of cost but transportation, loading, unloading and other charges applicable of same shall be borne by contractor at his own costs, equipments, tools, plants machinery all.	Sqm	18300.00	185.00	3385500.00
19	Item No. 19:- Random Rubble Masonry in CM 1:6 with all lead and lift including cost of all materials but excluding cost of Cement as per direction of Engineer-in-Charge.	Cum	175.00	2430.00	425250.00
20	Item No. 20 Providing and placing in position plain cement concrete 1:4:8 including scaffolding and formwork (if mentioned against the item). Dewatering, vibration, curing, cost of all material except cement) labour, transportation etc. complete including all lead lift as per specification as directed by Engineer-in-Charge.	Cum	51.00	2990.00	152490.00
21	Item No. 21:- Supply of empty cement bag (HDPE Bags) and placing in position dully filled with Ash from Ash Dyke area including stitching with sutli all lead and lift complete as per direction of ENC.	Bags	14000.00	2.00	28000.00
22	Item No. 22:- Supply and laying RCC Hume pipe grade-I for cross drain of starter dyke i/c loading unloading transportation T&P labours etc complete as per direction of ENC. RCC hume pipe 250 MM dia.	RM	585.00	940.00	549900.00
Total (PART -A) Rs.					36027790.00

PART -B :- Raising of decantation well.

1	Item No. 1 Providing and placing in position reinforcement for R.C.C. work including straightening, cutting, bending, binding etc. complete as per drawings including cost of binding wire in foundation and plinth all complete: Cold twisted bar / Hot rolled deformed steel	Kg	7100.00	58.00	411800.00
2	Item No.2 Providing and laying design mix reinforced cement concrete with crushed graded stone aggregate 20 mm nominal size using batching plant, transit mixer and concrete pump, in all works upto plinth level excluding cost of form work. M-25 Grade	Cum	55.00	3430.00	188650.00
3	Item No.3 Providing and fixing form work including centring, shuttering, strutting, staging, propping bracing etc. complete and including its removal at all levels, for: Foundations, footings, bases of columns plinth beam, curtain wall in any shape and size and all type of wall below plinth level.	Sqm	300.00	230.00	69000.00
4	Item No.4 :- Structural steel work in single section including cutting, hoisting, fixing in position and applying a priming coat of red oxide zinc chromate primer.	Kg	7500.00	67.00	502500.00
5	Item No. 5 :- Providing and fixing approved pipe hand rail to walls (ramps, stair cases) including cutting chases and repairing the same to original condition, applying a priming coat of red oxide zinc chromate primer.	Kg	150.00	59.00	8850.00

6	Item No. 6 :- Dismantling of existing steel structure provided over beam structure of decantation well and approach to decantation well including cutting by gas cutter/welding, lifting of pieces of steel structure from well and stacking the same at site office including all loading, unloading, transportation etc. complete as per direction of Engineer-in-charge and refixing the same as.	Job	1.00	90000.00	90000.00
Total (PART-B) Rs.					1270800.00
PART - C :- Construction of WBM Road Over Bund Top					
S.N.	Particulars	Unit	Qty	Rate	Amount
1	Item No.1 Construction of granular sub-base by providing graded Material, carriage of mixed Material to work site, spreading in uniform layers with motor grader on prepared surface watering, rolling and compacting with vibratory power roller at OMC to achieve the desired density, complete as per clause 401	Cum	1073.00	1045.00	1121285.00
2	Item No. 2 :- Water Bound Macadam (Providing, laying, spreading and compacting stone aggregates of specific sizes to water bound macadam specification including spreading in uniform thickness, hand packing, rolling with vibratory roller 8-10 tonnes in stages to proper grade and camber, applying and brooming requisite type of screening/binding Materials to fill up the interstices of coarse aggregate, watering and compacting to the required density as per clause-404.)				
	(A) Grading-1 (63 to 45 mm size aggregate)	Cum	422.00	1090.00	459980.00
	(B) Grading- II (53 to 22.4 mm size aggregate)	Cum	422.00	1090.00	459980.00
Total (PART-C) Rs.					2041245.00
Total value (PART-A + B + C) Rs.					39339835.00
After 2nd round techno commercial discussion @ 6% rebate Rs. (-)					2360390.10
Total contract value Rs.					36979444.90
Say Rs.					3,69,79,445/-

(Rs. Three crore sixty nine lacs seventy nine thousand four hundred forty five only)

Add @18% GST Rs. 6656300.00

Total contract value i/c GST Rs. 4,36,35,745/-

TERMS AND CONDITIONS :-

- In the contract work, it shall be mandatory to deploy 10% labour according to their skills, from the list of land oustees provided by the Addl. C.E.(T&SS) of the Power Plant. If 10% labours works out to less than 1, then at least 1 labour will have to be considered for deployment
- No material will be supplied by the department.
- The payment of wages to the labour shall be made through Bank. The R.A. Bill/ Final bill will be released on production of certified documents in support of payment through Bank.
- During execution of work the contractor have to keep close watch over the working Activities of their labour & insure that labour not to do any work except the work under subject.
- If any labour contractor found doing the work other than work under subject and committed Accident or injury what so ever the Department will not be responsible at all.
- All consumable required to complete the work are in contractor scope.
- GST : Value of GST @18% of contract value shall be extra paid to the contractor or to be paid by CSPGCL to the authority directly depending on status of registration of GST.
- As per factory Act all rules regarding health & safety is to be complied including submission of Form 21 for every labour engaged etc.
- ठेकेदार को ठेका श्रमिकों को नियोजन हेतु निम्न प्रावधानों/अधिनियमों का पालन करना आवश्यक होगा :-
 - संविदा श्रमिक अधिनियम 1970 ।
 - न्यूनतम वेतन अधिनियम 1948 ।
 - कारखाना अधिनियम 1948 एवं छ.ग. कारखाना नियमावली 1962 के अंतर्गत प्रपत्र 21 में स्वास्थ्य परीक्षण कराया जाना ।
 - कर्मचारी भविष्य निधि प्रकीर्ण उपबन्ध अधिनियम 1952 ।
 - राज्य कर्मचारी बीमा योजना ।
 - क्षतिपूर्ति अधिनियम ।
 - बोनस अधिनियम ।
 - बैंक के द्वारा वेतन भुगतान ।


 Executive Engineer (Civil)
 O/o C. E. (Civil) AU&PC
 CSPGCL Raipur

Reconciliation of Capitalisation (In Cr.)

Sl No	Note No- 4 : Property Plant and Equipment (As per Accounts)	
1	Balance as at 1st Apr 2023	16901.96
2	Addition	149.32
3	Disposals/Retirement	-60.95
4	Balance as at 31st Mar 2024	16990.33

Plant-wise Capitalisation considered in the Petition									
Sl No	Description	HTPS	DSPM	KW TPP	ABVTSP	Hasdeo Bango	GP-III	CAU/HO/ KTPS	Total
5	Plant wise Capitalisation considered Qualified	49.91	0.00	41.94	13.42	10.95	0.02	0.00	116.24
6	Plant wise Capitalisation considered Non-Qualified	1.05	0.58	0.00	0.00	0.00		1.55	3.18
7	Allocation of Add. Cap. at HO considered as M&G Expense	0.46	0.27	0.27	0.55				
8	Plant wise Capitalisation considered Special Allowance	29.85							29.85
9	Total Capitalisation	81.28	0.85	42.22	13.97	10.95	0.02	1.55	149.28

Decapitalisation Considered at HTPS Accounts/Petition			
Sl No	Asset Deletion Considered at HTPS Quality	Accounts	Petition
10	Distributed Control System (DCS)	-23.41	-23.41
11	Augumentgtion of ESP *	-32.53	-16.27
12	Other Against old asset capitalised	-2.36	-2.36
13	Total	-58.30	-42.03
14	Asset Deletion Considered at HTPS Non Quality	-2.65	-2.65
15	Total	-60.95	-44.69

Note : Leave is craved for filing of negligent adjstment in capitalisation (to the tune of about Rs four laksh only) alongwith the revision in model subsequent to finalisation of ESP de-capitalisation and updation of coal prices.

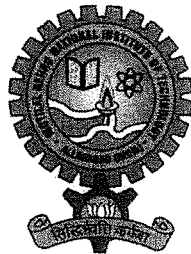
Annexure-X

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1x500 MW KWTPP: Project Cost details (Year-wise) in Rs Cr.										
Cut-off date approved		31-Mar-24	Approved at para 29 of order dtd. 15/03/2024 on CSPGCL Additional CIP petition no 84 of 2023							
Approved Project Cost		3,719.37	Order on P no 08/2015 dtd. 22/09/2015							
Less- Balance work of the original scope pleaded in CIP 25-26 under Risk & Cost		1.80								
Effective Approved project cost for Capitalisation		3,717.57								
Project Cost Capitalised as on 31st-Mar-2024		3,644.09								
Thus it may be seen that the project cost capitalised (including works considered under Risk & Cost) is lower by aproximately 73 Cr than the approved project cost.										
Year	Project Cost Capitalised (I)			Capitalisation against Approved CIP (II)			Total GFA (I + II)			Reference
	Opening	Addition	Closing	Opening	Addition	Closing	Opening	Addition	Closing	
From COD (05.09.2013) to 31.03.2014	2,913.54	137.57	3,051.11				2,913.54	137.57	3,051.11	Order on P. No. 3/2016 dtd.30.04.2016
FY 2014-15	3,051.11	340.27	3,391.39				3,051.11	340.27	3,391.39	Order on P. No. 3/2016 dtd.30.04.2016
FY 2015-16	3,391.39	170.58	3,561.97				3,391.39	170.58	3,561.97	Order on P. No. 66/2016 dtd. 31/03/2017
FY 2016-17	3,561.97	12.81	3,574.78				3,561.97	12.81	3,574.78	Order on P. No. 02/2019 dtd. 28/02/2019
FY 2017-18	3,574.78	11.10	3,585.88				3,574.78	11.10	3,585.88	Order on P. No. 02/2020 dtd. 30/05/2020
FY 2018-19	3,585.88	13.39	3,599.27				3,585.88	13.39	3,599.27	
FY 2019-20	3,599.27	-7.53	3,591.74		9.15	9.15	3,599.27	1.62	3,600.89	Order on P. No. 09/2021 dtd 02/03/2021
FY 2020-21	3,591.74	9.32	3,601.06	9.15	1.59	10.74	3,600.89	10.91	3,611.80	Order on P. No. 01/22 dtd. 13/04/2022
FY 2021-22	3,601.06	79.25	3,680.31	10.74	4.94	15.68	3,611.80	84.19	3,695.99	Order on P. No. 102/22 dtd 28/03/2023
FY 2022-23	3,680.31	-71.81	3,608.50	15.68		15.68	3,695.99	-71.81	3,624.18	Order on P. No. 10/2024 dtd 01/06/2024
FY 2023-24	3,608.50	35.58	3,644.09	15.68	5.67	21.36	3,624.18	41.26	3,665.44	P. No. 95/2024

**Report
on
Third Party Audit on Fly Ash Generation & Utilization from
Dr. Shyama Prasad Mukherjee Thermal Power Station, Korba East
(For 2023-24)**

Submitted to:
Central Pollution Control Board



Submitted by:
Dr. Anupam Rawat
Department of Civil Engineering
Motilal Nehru National Institute of Technology, Allahabad
November 2024

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Third Party Audit on Fly Ash Generation & Utilization from Dr. Shyama Prasad Mukherjee Thermal Power Station, Korba East (In the year 2023-24)

1.0 Context of Fly Ash Third Party Audit

The Central Pollution Control Board (CPCB) is conducting third-party audits on Fly Ash generation and utilization, as mandated by Clause-E (5) of the Ministry of Environment, Forest and Climate Change (MoEF & CC) Gazette Notification dated 31st December 2021. Compliance audits for ash disposal by thermal power plants are to be performed by auditors authorized by the CPCB. The audit reports must be submitted annually to both the CPCB and the respective State Pollution Control Board (SPCB). These audits are conducted independently.

The Dr. Shyama Prasad Mukherjee Thermal Power Station is a 500-megawatt (MW) coal-fired power station at Korba East in Chhattisgarh, India. The power station is owned and operated by Chhattisgarh State Power Generation Company, publicly owned generation utility formed in 2009 following the restructuring of the Chhattisgarh State Electricity Board. The installed capacity of the power plant is 500 MW (2x250 MW).

Electricity generation is predominantly coal based. One of the important aspects of any coal based TPPs is necessity of combustion of coal. However, the coal combustion generates two categories of by-products i.e., bottom ash and fly ash. Indian coal is of low grade having very high ash content in the range from 30-55%. Bottom ash is collected at the bottom of the boiler. While, fly ash is collected in the electrostatic precipitators as well as in economizer hoppers. Generally, the combustion of coal produces approximately 20% of by-product in the form of bottom ash and remaining 80% in the form of fly ash. Thus, fly ash generation is significantly large in quantity than the bottom ash. Therefore, utilization of fly ash that has generated in huge quantity is a challenge. A large number of techniques and methods have been developed for gainful utilization and safe management of fly ash. The unutilized ash requires substantial precious land for its storage and its physical presence is a threat to environment and ecosystem, as it can become source of pollution of both air and water. To reduce the requirement of land for storage and disposal of fly ash into ash ponds and to address the problem caused by physical presence of fly ash, a holistic approach is needed. Notifications have been issued by MoEF & CC, Government of India, so as to achieve 100% utilization of fly ash. In order to assess the percentage utilization of fly at Dr. Shyama Prasad Mukherjee Thermal Power Station, Korba East, Central Pollution Control Board has been conducting an audit. This report is prepared based on the audit carried out by visiting Dr. Shyama Prasad Mukherjee Thermal Power Station, Korba East. Ministry of Environment & Forestry (MoEF), Govt. of India, has issued Notification's country mandating all TPPs for achieving 100% utilization of fly ash in diverse sectors. Adhering to the guidelines of Ministry, most of the TPPs are thriving to achieve 100% utilization of fly ash. This audit is intended to ascertain the correctness of the information supplied by TPPs and in compliance with MoEF guidelines.

2.0 Objective of the Work

The objective of the study is to audit & validation of data on Fly Ash generation and utilization by Dr. Shyama Prasad Mukherjee Thermal Power Station, Korba East during the year 2023-24.

3.0 Scope of the Work

The scope of the work involves the following activities:

Oneup

- a) To audit the data available on fly ash generation & utilization by Dr. Shyama Prasad Mukherjee Thermal Power Station, Korba East, in different sectors, for the year 2023-24.
- b) To scrutinize and verify the documents and data submitted by Dr. Shyama Prasad Mukherjee Thermal Power Station, Korba East for the year 2023-24.
- c) To make field visits to Dr. Shyama Prasad Mukherjee Thermal Power Station, Korba East and have interaction with the plant authorities on fly ash generation and utilization.
- d) To assess the present practices of ash management being adopted by Dr. Shyama Prasad Mukherjee Thermal Power Station, Korba East.

4.0 Brief of the Organization

The Dr. Shyama Prasad Mukherjee Thermal Power Station is a 500-megawatt (MW) coal-fired power station at Korba East in Chhattisgarh, India. The power station is owned and operated by Chhattisgarh State Power Generation Company, publicly owned generation utility formed in 2009 following the restructuring of the Chhattisgarh State Electricity Board. The installed capacity of the power plant is 500 MW (2x250 MW).

5.0 Methodology Adopted for Auditing

The methodology adopted for the completion of auditing is divided into three parts for convenience and easy of doing.

Part-A: Data Collection

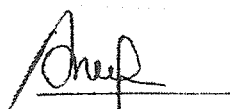
The information related to data on fly ash generation and utilization and other relevant supporting documents that have been submitted by Dr. Shyama Prasad Mukherjee Thermal Power Station, Korba East for the year 2023-24 was collected. The entire auditing has been progressed solely on the basis of these documents only.

Part-B: Auditing the Data and Information

Auditing has been carried out by physically visiting Dr. Shyama Prasad Mukherjee Thermal Power Station, Korba East on 16/11/2024. The schedule of the visit was intimated to Dr. Shyama Prasad Mukherjee Thermal Power Station, Korba East in advance so that the concerned officials can make the necessary documents ready for auditing purpose during the visit. Following the intimation, the visit was made on the said date and audit has been conducted. During the audit, the data provided by Dr. Shyama Prasad Mukherjee Thermal Power Station, Korba East month wise has been scrutinized and verified vis-à-vis the records that each plant has been maintaining. Auditing includes verification of data pertinent to the capacity of the power plant, coal consumption, fly ash generation & utilization, ash disposal system, etc. All records giving details on the above parameters have been critically scrutinized and verified against each individual parameter to ascertain that the data and information provided by the Dr. Shyama Prasad Mukherjee Thermal Power Station, Korba East. Any mismatch in the data and information between that communicated to CPCB and records were noted down and brought to the notice of CPCB in the form of this report.

Part-C: Field Visits

Dr. Shyama Prasad Mukherjee Thermal Power Station, Korba East have intimated to CPCB that they are utilizing the fly ash for a variety of applications. Some of the applications include brick or cement or tile or asbestos manufacturing, agriculture land reclamation, small land filling, land development, dyke raising, construction of roads, etc. In order to ascertain whether or not fly ash is being utilized in these applications and to assess the exact quantity of fly ash being utilized, sites where fly



ash used for a specific activity was physically inspected and photographs have been captured as evidence. Facts or anomalies identified or found during the site visit have been noted down to include in the final report that is herewith submitted to CPCB.

Following the completion of data auditing and field visits, data obtained was collated and assimilated to make final recommendations. A final report is prepared using compiled data and submitted to CPCB.

5.1 Document Verification

During the audit, the following important documents were verified.

- 1) Records in support of daily or monthly fly ash and bottom ash generation & utilization for the period from April-2023 to March-2024.
- 2) Reports of coal and fly ash analysis
- 3) List of brick manufacturers to whom fly ash has been supplied.
- 4) Work Order/PO/Contract Agreement/Formal Letter of Requisition released by TPP engaging a transporting agency for mobility of fly ash for brick manufacturing or road making or land fill or dyke raise or agriculture land reclamation or land development or cement making, etc.
- 5) Documents like Payment made to a contractor, who has been engaged for transportation of fly ash.
- 6) Log books showing the quantity of fly ash transported per day/per month, number of trips, entry, and exit of the vehicle, etc.
- 7) Weigh bridge documents depicting actual quantity of fly ash transported daily/monthly.
- 8) Documents related to fly ash utilization in diverse sectors.
- 9) Layouts, diagrams, maps, photographs, etc.

5.2 Interaction with Dr. Shyama Prasad Mukherjee Thermal Power Station, Korba East Officials

During the audit and physical visit to the various TPP, active interactions have been made with officials working in Environmental Divisions and those who are dealing with disposal and utilization of fly ash. The officials include civil engineers, environmental engineers, administration, security, lab technicians, etc. In addition, the various physical and chemical properties of fly ash produced by respective TPP were verified and generic suggestions were made to the best knowledge of the auditor.

6.0 Fly Ash Generation & Utilization by Dr. Shyama Prasad Mukherjee Thermal Power Station, Korba East

The audit has been conducted on Dr. Shyama Prasad Mukherjee Thermal Power Station, Korba East, Summary of ash generation and utilization is listed in Table 1.

Table 1 Summary of fly ash generation and utilization during the 1st April-31st March 2023-24

Sl. No.	Details	Particulars
1.	Quantity of coal consumption during reporting period (MT per Annum):	2977638.00 MT
2.	Average ash content in percentage (per cent):	45.08 %
3.	Quantity of current ash generation during reporting period (MT per annum)	1343321.00 MT
	Fly ash (Metric Tons per Annum):	1074656.80 MT
	Bottom ash (Metric Tons per Annum):	268664.20 MT
4.	Capacity of dry fly ash storage silo(s) (Metric Tons):	2 Nos. Silo Capacity 1100 MT Each= 2200

Details of utilization of current ash generated during reporting period		MT
Total quantity of current ash utilized (MT) during reporting period:		878238.00 MT
5.	(a) Quantity of fly ash utilized (MT):	
	I. Construction of roads, road and fly over embankment:	465666.08 MT
	II. Filling of mines voids:	234185.38 MT
	III. Filling up of low-lying area:	49504.84 MT
	(b) Quantity of bottom ash utilized (MTPA):	
	I. Construction of roads, road and flyover embankment:	111649.12 MT
	II. Filling up of low-lying area:	457.16 MT
	III. Filling of mines voids:	16775.22 MT
	Total quantity of current ash unutilized (MTPA) during reporting period:	465083.00 MT
	Percentage utilization of current ash generated during reporting period (per cent):	65.38 %
7.	Details of disposal of ash in ash ponds	
	(a) Total quantity of ash disposed in ash pond(s) (Metric Tons) as on 31st March (excluding reporting period):	19233530.00 MT
	(b) Quantity of ash disposed in ash pond(s) during reporting period (Metric Tons):	465083.00 MT
	(c) Total number of ash ponds:	
	(i) Active:	02
	(ii) Exhausted (yet to be reclaimed):	01
	(iii) Reclaimed:	01
8.	Individual ash pond details	
	(i) Date of start of ash disposal in ash pond	Active Pond, Exhausted Pond AP:21/10/2007 EP:1994/1995 (Stop on 31/12/2020)
	(ii) Quantity of ash disposed as on 31st March (Metric Tons):	AP:19698613 MT EP: 16824000 MT
	(iii) Available volume in percentage (per cent) and quantity of ash can be further disposed (Metric Tons):	AP: 27.67%, 303126.00 MT EP: NIL
	(iv) expected life of ash pond (number of years and months):	AP: 30 months EP: NIL
	(v) Ash water recycling system (AWRS) installed and functioning:	Yes
	(vi) Quantity of wastewater from ash pond discharged into land or water body (m3):	Nil (Water Recirculation)
	(vii) Last date when the dyke stability study was conducted and name of the organization who conducted the study:	22 July 2022 By Chhattisgarh Swami Vivekanand Technical University Bhilai

7.0 SUMMARY AND RECOMMENDATIONS

- ◆ Auditing for fly ash generation and utilization was done for Dr. Shyama Prasad Mukherjee Thermal Power Station, Korba East on 16/11/2024.
- ◆ The actual fly ash generation is 1343321 MT and utilization is 878238.00 MT. **65.38 %** utilization of fly ash is achieved by Dr. Shyama Prasad Mukherjee Thermal Power Station, Korba East during the period of 1st April-31st March 2023-24.
- ◆ The maximum percentage utilization of fly ash is in:
 - Construction of roads, road and fly over embankment:
 - Filling of mines voids:
 - Filling up of low-lying area:
- ◆ The maximum percentage utilization of Bottom ash is in:

Shree

- Construction of roads, road and flyover embankment:
- Construction of dams:
- Filling up of low-lying area
- Filling of mines voids:

◆ The sector-wise utilization of fly ash is found to be:

Sector	Ash Utilization
Construction of roads, road and fly over embankment:	465666.08 MT
Filling of mines voids:	234185.38 MT
Filling up of low-lying area:	49504.84 MT

◆ The sector-wise utilization of Bottom ash is found to be:

Sector	Ash Utilization
Construction of roads, road and flyover embankment:	111649.12 MT
Filling up of low-lying area	457.16 MT
Filling of mines voids:	16775.22 MT


Dr. Anupam Rawat
 Civil Engg. Dept.
 MNNIT, Allahabad
 Dr. Anupam Rawat
 Associate Professor
 Department of Civil Engineering
 Motilal Nehru National Institute of Technology
 Allahabad

Break-up of Other General Expenses (Amount in Rs Cr)				
GL Code	ACCOUNT HEAD	Total_Closing	IND AS Minor Head	Regulatory Head
E180612	Commission to agents (MSTC)	0.37	Misc.Expenses	M&G Expense
E210351	Ministry/Secrti.All	0.00	Misc.Expenses	Employee Expenses
E210826	Compensation injuries/ death-staff	-	Misc.Expenses	Employee Expenses
E220105	Registration and licensing of vehicles	0.02	Misc.Expenses	M&G Expense
E220106	Price Difference	-0.52	Misc.Expenses	M&G Expense
E220107	Price Difference A/c for non migrated PO -CSPG	-	Misc.Expenses	M&G Expense
E220108	Outsourced Man Power	17.12	Misc.Expenses	Manpower deployed on out sourcing basis
E220203	Water charges	0.84	Misc.Expenses	M&G Expense
E220312	Transit insurance	0.03	Misc.Expenses	M&G Expense
E220401	Telephone fax and telex	0.18	Misc.Expenses	M&G Expense
E220402	Postage and courier charges	0.05	Misc.Expenses	M&G Expense
E220501	Printing and stationary	0.82	Misc.Expenses	M&G Expense
E220601	Traveling Expenses	0.58	Misc.Expenses	M&G Expense
E220602	Local Conveyance	-	Misc.Expenses	M&G Expense
E220607	Service Charges - Sub Contracting	0.03	Misc.Expenses	M&G Expense
E220610	Tr. & All-Members	0.10	Misc.Expenses	M&G Expense
E220812	Expenses on WREB	0.58	Misc.Expenses	M&G Expense
E221002	Loss from asset sale	-	Misc.Expenses	M&G Expense
E221101	ManPower On Contract Basis for 33/11 KVA S/s	0.44	Misc.Expenses	Manpower deployed on out sourcing basis
E221103	Man Power For Security Services On Contract Basis	3.18	Misc.Expenses	Manpower deployed on out sourcing basis
E223001	Advertisement expenses	0.75	Misc.Expenses	M&G Expense
E223002	Exhibition and demonstration expenses	0.00	Misc.Expenses	M&G Expense
E223003	Promotional expenses	0.00	Misc.Expenses	M&G Expense
E223004	Entertainment expenses	0.16	Misc.Expenses	M&G Expense
E223006	Books&Periodicals	0.01	Misc.Expenses	M&G Expense
E225001	Fees & subscription	2.09	Misc.Expenses	M&G Expense
E225002	Meeting expenses	0.05	Misc.Expenses	M&G Expense
E225010	Miscellaneous expenses	32.73	Misc.Expenses	M&G Expense
E225012	Data Processing & Data Punching Expenses	0.78	Misc.Expenses	Manpower deployed on out sourcing basis
E225030	Incidental Stores Expenses	0.97	Misc.Expenses	M&G Expense
E230812	Penalty chg- Delay Payment	0.00	Misc.Expenses	Not Applicable
E240515	Write Off Of HBA Of Deceased.Employees	-	Misc.Expenses	Employee Expenses
	Total	61.34		

Break-up of Other Coal Related Cost (All amount in Cr.)										
GL Code	ACCOUNT HEAD	HTPS	ABVTSP	DSPM	KWTTP	BANGO	GP III	HO	CAU	Total
E180402	PH cess on auxiliary consumption	-	-	-	-	-	-	-	0.16	0.16
E180604	Coal handling contract charges	2.52	0.42	-	0.70	-	-	-	-	3.64
E180608	Siding Charges	-	-	-	-	-	-	-	-	-
E180616	Coal Stock Maintenance Cost	2.36	0.00	-	-	-	-	-	-	2.36
E180618	Coal Conveyor and crusher	61.58	8.38	-	-	-	-	-16.29	-	53.68
E180620	Other Coal related Costs	3.39	2.79	10.54	-	-	-	-	1.64	18.36
E180622	Locomotives and Wagons	-	2.38	1.05	-	-	-0.04	-	-	3.40
E180631	Third Party Coal Sampling Charges	3.47	3.29	1.52	-	-	-	-	-	8.28
E201230	R&M Railway Siding	-	0.30	1.83	-	-	-	-	-	2.13
E260120	Fuel Related Losses & Exp Relating To PY	-	-	-	-	-	-	-	-	-
	Total	73.32	17.57	14.95	0.70	-	-0.04	-16.29	1.80	92.01

Plant Wise Break-up as claimed in petition			
HTPS+KWTTP (Combined)		HTPS	KWTTP
		63.29%	36.71%
% Share of Coal Consumption		46.84	27.17
As considered in petition		ABVTSP	DSPM
		17.57	14.95
As considered in petition			

Form-21 Page 113 of petition and Annexure-B8 page 83 of Additional submission

Annexure-XIV

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CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED
(A Govt. of C.G. Undertaking)

No. 03-09/True-up 23-24/648

Raipur, Dtd. 26/12/24

To,

The Secretary,
Chhattisgarh State Electricity Regulatory Commission
New Shanti Nagar, Raipur

Sub: Corrigendum to petition for True up of ARR for FY 2023-24 & Determination of ARR for FY 2025-26 of CSPGCL's Conventional Plants (including input price of Coal from GP III mine).

REF: T.O. letter no True-Up-Tariff Petition/630 dtd. 29/11/2024.

Respected Sir,

Further to submission of subject petition vide captioned letter it is respectfully submitted that during internal checking it is observed that in the Form containing Gap/ Surplus True-up FY 23-24, though the true up gap for FY 23-24 remains the same i.e. 246.05 Cr, however due to inadvertent data punching/ linking error, the carrying cost is erroneous and is required to be revised.

CSPGCL humbly submits that the third table (computation of carrying cost) on page 117 has been revised and the rectified closing gap comes out to Rs 294.74 Cr only instead of earlier submitted Rs 322.27 Cr. Accordingly, the corrected petition page no 117 is submitted herby as Corrigendum to the petition.

Hon'ble Commission is prayed to consider the same.

Encl : Corrigendum - The corrected petition page no -117


Chief Engineer (C&RA)
CSPGCL: Raipur

Corrigendum (dtd. 10/12/2024)

Particulars	FY 2023-24	FY 2024-25	FY 2025-26
Opening Gap/(Surplus) for the year	-	256.37	279.44
Gap/(Surplus) for the year	246.05	-	-
Closing Gap/(Surplus)	246.05	256.37	-
Interest Rate (%)	8.22%	9.00%	10.95%
Carrying Interest/Cost for the year	10.12	23.07	15.30
Closing Gap	256.17	279.44	294.74

*Note – The opening of FY 24-25 is inclusive of true up of previous true up carrying cost.

Monthly Instalment

-

Rs 24.562 Cr


Petitioner